Interim financial report
First half year

2017

DONG energy

Contents

CONFERENCE CALL

In connection with the presentation of the interim financial report a conference call for investors and analysts will be held on Thursday 10 August 2017 at 10:00am CET:

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USA: +1 855 269 2604

The conference call can be followed live at:
www.dongenergy.com/conferencecall

Presentation slides will be available prior to the conference call at:
www.dongenergy.com/presentations

The interim financial report can be downloaded at:
www.dongenergy.com/interimreports

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Language

This report has been prepared in Danish and in English. In the event of any discrepancies between the Danish and the English version, the Danish version shall prevail.

CEO's review — first half year

Strong strategic progress and raised outlook for the year

- Full-year EBITDA guidance raised from DKK 15-17 billion to DKK 17-19 billion
- Growth in underlying operating profit (EBITDA) of 17%
- Agreement to divest our upstream oil and gas business to INEOS
- Agreement on farm down of 50% of the German offshore wind farm Borkum Riffgrund 2 to Global Infrastructure Partners
- First power from Race Bank and inauguration of the Burbo Bank Extension and Gode Wind offshore wind farms
- Partnership agreement with US-based Dominion Energy on offshore wind farm project in Virginia

Financial results

H1 showed strong strategic progress supplemented by good financial and operating results.

In H1 2017, underlying EBITDA was up DKK 1.1 billion (17%) compared with the same period in 2016. The growth was driven by a strong Q2 in Wind Power where we fulfilled the condition for obtaining green certificates (ROCs) for Race Bank, allowing us to recognise the deferred part of the gain from the farm down in 2016. In addition, Wind Power's EBITDA was positively impacted by earnings from the construction of Race Bank and ramp-up of production from new offshore wind farms Burbo Bank Extension and Gode Wind 1 and 2.

Operating profit (EBITDA) totalled DKK 7.7 billion in H1 2017 compared with DKK 9.7 billion in the same period of last year. The decline was expected and was due to a positive impact in H1 2016 from one-off payments from the renegotiation of gas purchase contracts and from the divestment of our gas distribution grid in Q3 2016. These effects of a non-recurring nature totalled DKK 3.1 billion in H1 2016.

Return on capital employed (adjusted ROCE) for the past 12 months increased from 15% in H1 2016 to 18% in H1 2017.

Our expectations for partnership income in H2 2017 have increased, as we have entered into an agreement to divest 50% of Borkum Riffgrund 2 in 2017 instead of in 2018. This means that we have raised our outlook for the Group's operating profit (EBITDA) for 2017 to DKK 17-19 billion from previously DKK 15-17 billion. This corresponds to underlying growth of 18-32%.

Capital structure

Within one to two years we will likely have excess investment capacity compared to the target rating of BBB+/Baa1, assuming the current dividend policy, the current farm down model, the current Wind Power build out plan as well as the ambition of a 1 GW per year offshore wind build out from 2021-2025 are continued. The likely excess investment capacity materialises as more and more Wind Power assets come on line and start generating cash flow, and has recently been positively impacted by the experienced decline in the build out cost per MW (LCoE).

Value-enhancing, green growth opportunities beyond the current investment plan will thus be explored against tight strategic and financial criteria. This could naturally include additional opportunities within offshore wind — which remains our core focus — as well as other renewable technologies and within our downstream, customer-facing business. All of this supporting DONG Energy's vision to play a leading role in the energy transformation.

After the farm down of Borkum Riffgrund 2 and the expected farm downs of Walney Extension and Hornsea 1, we will only consider farm downs subject to substantial value creation and risk diversification.

Any excess financial headroom will be returned to shareholders in a disciplined manner through increased annual dividends and/or share buybacks.

Wind Power

In May and June, we inaugurated the UK offshore wind farm Burbo Bank Extension and the German offshore wind farms Gode Wind 1 and 2. Burbo Bank Extension is the first wind farm in the world to apply 8MW offshore wind turbines, and its 32 wind turbines and total capacity of 258MW will generate enough power to supply up to 230,000 UK households. Gode Wind 1 and 2 comprise a total of 97 wind turbines, and their total capacity of 582MW can meet the power needs of 600,000 German households.

In May, we produced the first power from Race Bank, which is expected to be commissioned in Q1 2018. Race Bank consists of 91 6MW offshore wind turbines and will be the first offshore wind farm to be fitted with blades from the Siemens factory in Hull, UK.

Operations in Wind Power were in line with expectations in H1. Wind conditions were close to the norm, and the availability of offshore wind farms was high, resulting in solid earnings from our existing wind farms. Together with production from the new wind farms Gode Wind 1 and 2 and Burbo Bank Extension, earnings from operating offshore wind farms were up 32% relative to H1 2016.

Our offshore wind farms under construction are progressing according to plan. We are also continuing our efforts to expand our portfolio of offshore wind projects for construction after 2020, both through business development in new markets, including the USA and Taiwan, and through participation in auctions in Europe. In April, we won the rights to develop three German projects with a total capacity of 590MW. We expect to make an investment decision by 2021 at the latest.

In July, we entered into a partnership agreement with the US-based energy company Dominion Energy concerning a development project off the coast of Virginia. The project will initially involve construction of a 12MW demonstration plant, which may pave the way for future cooperation on further offshore wind development in Virginia.

We expect to submit a bid in the UK auction for the Hornsea 2 project on 14 August, and we expect to know the outcome of the auction in September. The deadline for submitting bids in the auction in Massachusetts, USA, is in the second half of December this year, and we expect to know the outcome of this auction in mid-2018

“Strong strategic progress and 17% growth in underlying EBITDA.

Wind conditions were close to the norm, and the availability of offshore wind farms was high, resulting in solid earnings from our existing wind farms. Together with earnings from new wind farms, earnings from operating wind farms were up 32%.”

CEO's review — first half year

at the latest.

Bioenergy & Thermal Power
We expect to commission the first commercial REnescience plant in Northwich in the UK, turning unsorted household waste into green energy and recyclable materials, during Q3 2017. The plant is still in the ramp-up phase, and the coming months will be devoted to optimising and monitoring production and quality, while working to mature additional REnescience projects. Our pipeline focuses on opportunities in the UK, the Netherlands and Malaysia.

In June, we entered into an agreement to convert Asnæs Power Station to sustainable biomass starting in 2019. Together with the completed conversions from coal to biomass at Studstrup Power Station and Avedøre Power Station at the end of 2016, we are well on the way to achieving our goal of stopping all firing of coal from 2023. In addition, we produced the first green power from Skærbæk Power Station in May, which is in the process of being converted from natural gas to wood chips. Skærbæk Power Station is expected to be finally commissioned when the district heating season begins in the autumn.

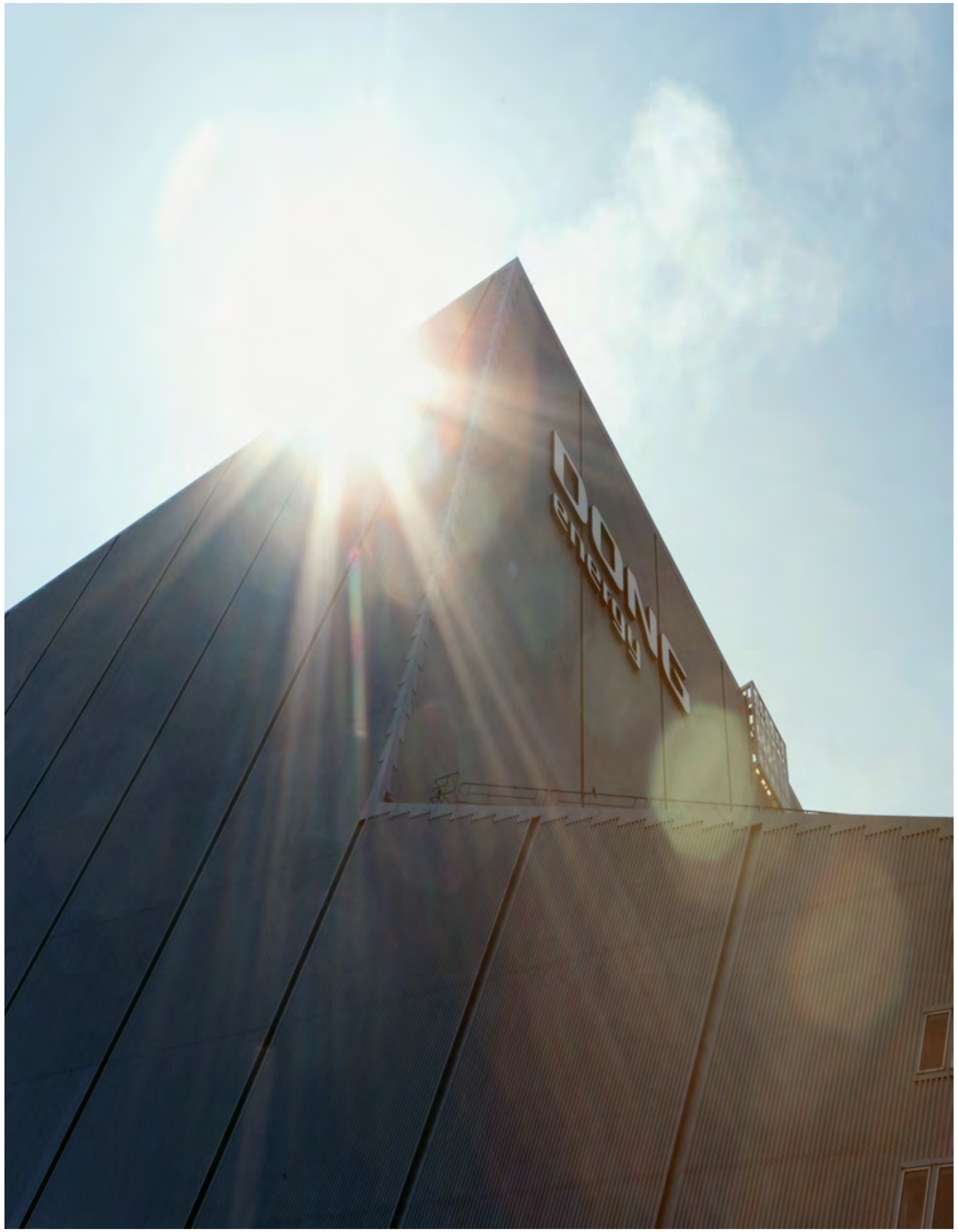
Distribution & Customer Solutions
By the end of 2020, all Danish power customers must have smart meters. After a successful pilot project in Q4 2016 and Q1 2017, the large-scale roll-out began in June. Our power distribution company Radius and the meter manufacturer Kamstrup are responsible for replacing more than 1 million power meters on Zealand.

As part of the green energy transformation, we decided that our 733,000 residential customers should have their total energy consumption covered by green power from our Danish offshore wind farms, without additional costs for the customer. We have thus, since 1 January 2017 delivered green power to our residential customers.

Oil & Gas
On 24 May, we announced an agreement to divest our upstream oil and gas business to the British chemical company INEOS. The agreement is awaiting approval by the authorities in Norway, Denmark and the UK as well as other third parties. We expect the transaction to be closed at the end of Q3.

Employees
In recent years, our employees have made an outstanding contribution to transforming DONG Energy from a Danish company primarily focused on gas, oil and coal to being a global leader in renewable energy. They continue to pursue profitable, long-term growth and deserve huge recognition for their entrepreneurial spirit, diligence and hard work.

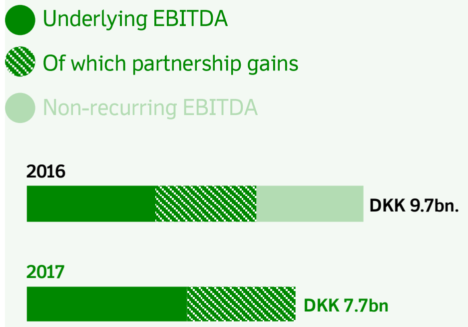
"On May 24, we announced an agreement to divest our oil and gas business to the British chemical company INEOS."



First half year — at a glance

DONG Energy

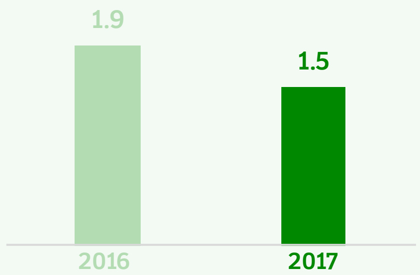
EBITDA



Key figures H1 2017[2]

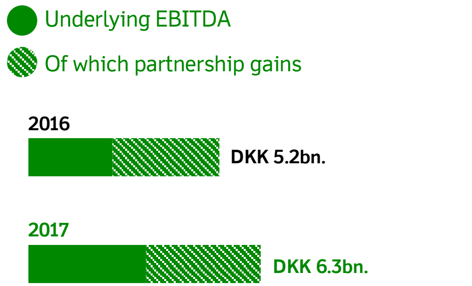
Revenue	DKK 32.0 bn.
Gross investments	DKK 6.8 bn.
Capital employed	DKK 72.5 bn.
ROCE[1]	18%
LTIF[1]	1.5
Number of employees	5,802

Safety, LTIF



Wind Power

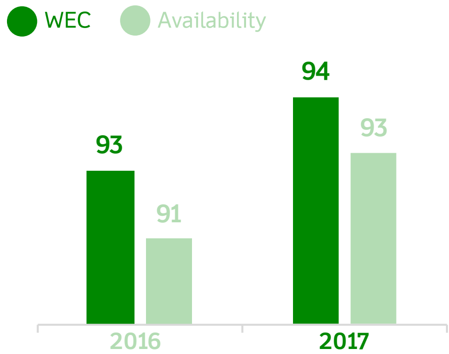
EBITDA



Key figures H1 2017

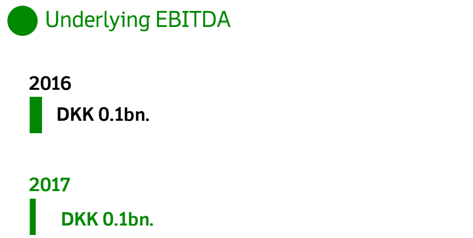
Revenue	DKK 10.9 bn.
Gross investments	DKK 5.9 bn.
Capital employed	DKK 62.3 bn.
ROCE[1]	17%
LTIF[1]	0.9
Number of employees	2,372

Wind energy content/Availability, %



Bioenergy & Thermal Power

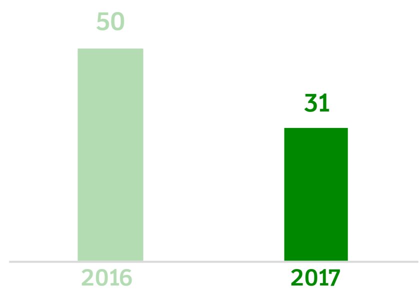
EBITDA



Key figures H1 2017

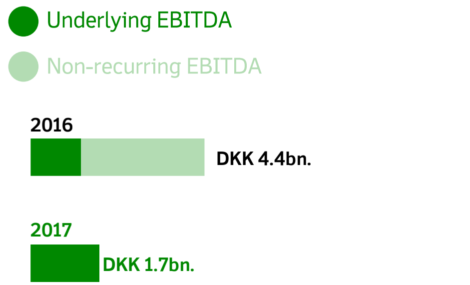
Revenue	DKK 3.3 bn.
Gross investments	DKK 0.6 bn.
Capital employed	DKK 2.4 bn.
Free cash flow	DKK (0.3) bn.
LTIF[1]	2.3
Number of employees	781

Coal-share, %



Distribution & Customer Solutions

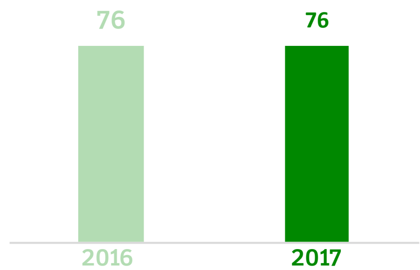
EBITDA



Key figures H1 2017

Revenue	DKK 21.4 bn.
Gross investments	DKK 0.3 bn.
Capital employed	DKK 9.2 bn.
ROCE[1]	41%
LTIF[1]	4.0
Number of employees	1,297

Customer satisfaction (B2C), scale (1-100)



[1] Last 12 months, [2] Key figures (excluding capital employed) are for the continuing operations and include other activities/elimination

Outlook 2017

Outlook for 2017

EBITDA

On 7 August 2017 we raised our EBITDA guidance (business performance) for the continuing operations from DKK 15-17 billion to DKK 17-19 billion. This corresponds to an underlying growth of 18-32%.

Our expectations for partnership income in H2 2017 have increased, as we have entered into an agreement to divest 50% of our ownership interest in the German offshore wind farm Borkum Riffgrund 2 in 2017 instead of in 2018.

Gross investments

The outlook for gross investments is unchanged relative to the annual report for 2016.

Gross investments for 2017 are still expected to amount to DKK 18-20 billion. The outlook reflects a high level of activity in Wind Power (Walney Extension, Race Bank, Hornsea 1 and Borkum Riffgrund 2), biomass conversions of our CHP plants and the installation of remote-read power meters.

Outlook 2017 (DKK billion)	2017 guidance (2 Feb 2017)	2017 guidance (7 Aug 2017)	2016 realised
EBITDA (continuing operations)	15-17	17-19	19.1
Wind Power	Higher	Significantly higher	11.9
Bioenergy & Thermal Power	Higher	Higher	0.1
Distribution & Customer Solutions	Significantly lower	Significantly lower	7.1
Gross investments	18-20	18-20	15.0
FFO/Adjusted net debt	>30%	>30%	70%

Our EBITDA guidance for the Group is the prevailing guidance, whereas the directional earnings development per business unit serves as a means to support this. Higher/lower indicates the direction of the business unit's earnings relative to the results for 2016.

Forward-looking statements

The interim financial report contains forward-looking statements, which include projections of short and long-term financial performance and targets as well as our financial policies. These statements are not guarantees of future performance and involve certain risks and uncertainties. Actual future results and developments may therefore differ materially from what is forecast due to a variety of factors. These factors include, but are not limited to, changes in temperature, wind conditions and precipitation levels, the development in oil, gas, power, coal, CO_2, currency and interest rate markets, changes in legislation, regulation or standards, renegotiation of contracts, changes in the competitive environment in our markets and security of supply. Reference is made to the 'Risk and risk management' chapter and to note 7 in the annual report for 2016.

Quarterly highlights Q2 2017

Financial results Q2 2017

EBITDA

Operating profit (EBITDA) increased by DKK 1.8 billion compared with Q2 2016, amounting to DKK 4.4 billion in Q2 2017. The increase was due to a strong quarter in Wind Power. Earnings from operating wind farms increased by DKK 0.5 billion, driven by the ramp-up of production from the new offshore wind farms Burbo Bank Extension and Gode Wind 1 and 2, as well as a high wind energy content in Q2 2017 compared with the same period last year. Furthermore, earnings from partnership agreements were strong, primarily attributable to the recognition of deferred gains concerning the farm down of 50% of Race Bank in December 2016 (DKK 1.4 billion), as we fulfilled the conditions for obtaining green certificates (ROCs) in Q2.

Result for the period from continuing operations

Profit for the period from continuing operations totalled DKK 2.5 billion, DKK 1.8 billion higher than in Q2 2016. The increase was mainly due to the higher operating profit and lower net financial expenses, which in Q2 2016 was negatively impacted by capital losses and expenses in connection with repurchase of bonds and early redemption of bank debt and interest rate swaps.

Result for the period from discontinued operations

Profit for the period from discontinued operations amounted to DKK 2.5 billion compared with DKK 0.5 billion in Q2 2016. The increase was mainly due to recognition of ineffective hedges, a settlement with the supplier consortium for the Hejre EPC contract, as well as the cease of depreciation in connection with the classification of the oil and gas business as assets held for sale. Read more about the financial performance of discontinued operations in note 9.

Cash flow from operations

Cash flow from operating activities totalled DKK -1.8 billion in Q2 2017 against DKK 1.2 billion in Q2 2016. The decrease of DKK 3.1 billion was primarily due to early settlement of intra-group hedging contracts related to the oil and gas business totalling DKK 2.0 billion between the Group's continuing and discontinued operations in Q2 2017 (no effect on the Group's total net debt), as well as increased funds tied up in working capital in Q2 2017. The increased funds tied up in working capital were primarily attributable to high activity levels related to the construction of offshore wind farms in Q2 2017, particularly the Hornsea 1 and Walney Extension offshore transmission assets, as well as the construction of Race Bank for partners. The increase in funds tied up in other working capital in Q2 2017 were, among other things, due to higher receivables from sale of power.

Gross investments

Gross investments amounted to DKK 4.3 billion in Q2 2017, 90% of which concerned investments in Wind Power. The main investments in Q2 2017 related to Walney Extension, Race Bank, Hornsea 1 and Borkum Riffgrund 2.

Financial results (DKK million)	**Q2 2017**	Q2 2016	%
Revenue	15,540	15,001	4%
EBITDA	4,442	2,615	70%
Underlying EBITDA	4,442	2,554	74%
Depreciation	(1,541)	(1,215)	27%
EBIT	2,901	1,400	107%
Gain (loss) on divestment of enterprises	(6)	19	n.a.
Financial items, net	(81)	(589)	(86%)
Profit before tax	2,812	830	239%
Tax on profit (loss) for the period	(306)	(157)	95%
Tax rate	11%	19%	(8%p)
Profit (loss) for the period, continuing operations	2,506	673	272%
Profit (loss) for the period, discont. operations	2,484	479	420%
Profit (loss) for the period	4,990	1,152	333%

Cash flows and net debt (DKK million)	**Q2 2017**	Q2 2016	%
Cash flows from operating activities	(1,848)	1,215	n.a.
EBITDA	4,442	2,615	70%
Financial instruments	(1,181)	531	n.a.
Changes in provisions	(211)	4	n.a.
Reversal of gain/loss on sale of assets	(1,381)	(16)	n.a.
Other items	22	33	(33%)
Interest expense, net	78	(212)	n.a.
Paid tax	(3)	(74)	(96%)
Change in work in progress	(2,816)	(1,925)	46%
Change in other working capital	(798)	259	n.a.
Gross investments	(4,287)	(2,340)	83%
Divestments	160	(46)	n.a.
Free cash flow	(5,975)	(1,171)	410%
Net debt, beginning of period	6,523	940	594%
Free cash flow from continuing operations	5,975	1,171	410%
Free cash flow from discontinued operations	(2,655)	1,049	n.a.
Dividends and hybrid coupon paid	367	431	(15%)
Cash flow from assets held for sale	53	71	(25%)
Exchange rate adjustments, etc.	69	159	(57%)
Net debt, end of period	10,332	3,821	170%

Results H1

Financial results

Continuing and discontinued operations

As in the 2016 annual report, Oil & Gas is presented as assets held for sale and discontinued operations. Consequently, results from the oil and gas business are presented in one separate line in the income statement and the statement of cash flows.

Revenue

Power generation from offshore wind increased by 34%, to 3.9TWh in H1 2017, as a result of newly constructed offshore wind farms in Germany and the UK. Offshore wind power accounted for 45% of our total power generation. Thermal power generation increased by 15%, to 4.7TWh, while heat generation was 0.1TWh lower than in H1 2016.

Revenue amounted to DKK 32.0 billion. The decrease of 1% relative to H1 2016 was primarily due to lower revenue from construction contracts and power distribution. The decrease was largely offset by higher revenue from the thermal power and heat business, as well as higher revenue from wind farms.

EBITDA

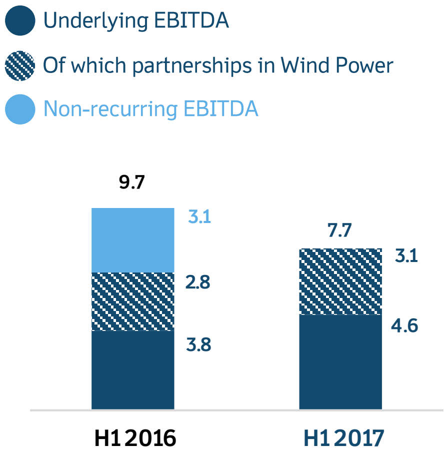
Operating profit (EBITDA) totalled DKK 7.7 billion relative to DKK 9.7 billion in H1 2016, which was positively affected by one-off payments from the renegotiation of gas purchase contracts and earnings from the now divested gas distribution activities. The underlying operating profit increased by 17% and was positively affected by solid earnings in Wind Power, including from the ramp-up of the new wind farms Burbo Bank Extension and Gode Wind 1 and 2, as well as significant partnership income.

The increase in partnership income in H1 2017 came from Race Bank, where we could recognise both the deferred part of the gain on the farm down of 50% of the wind farm in December 2016 (DKK 1.4 billion) and income from the construction contract.

The increase in partnership income was partly offset by a gain of DKK 0.6 billion on the farm down of 50% of Burbo Bank Extension in February 2016 and by a lower level of activity relating to contracts for the construction of Gode Wind 1 and 2 and Burbo Bank Extension than in H1 2016.

Finally, improved margins in the wholesale gas business, driven by the renegotiations completed in 2016, also contributed positively to EBITDA.

Underlying EBITDA, DKK billion



The underlying operating profit excludes one-off payments related to renegotiations of gas purchase contracts and earnings from divested gas distribution assets.

EBIT

EBIT decreased by DKK 2.4 billion to DKK 4.9 billion in H1 2017, primarily as a result of the lower EBITDA.

Depreciation increased by DKK 0.4 billion to DKK 2.8 billion in H1 2017. The increase was driven by a higher number of offshore wind farms in operation.

Financial income and expenses

Net financial income and expenses amounted to DKK -0.4 billion against DKK -0.3 billion in H1 2016. The development was primarily due to lower

Financial results (DKK million)	**H1 2017**	H1 2016	%
Revenue	32,037	32,409	(1%)
EBITDA	7,730	9,700	(20%)
Underlying EBITDA	7,730	6,619	17%
Depreciation	(2,837)	(2,391)	19%
EBIT	4,893	7,309	(33%)
Gain (loss) on divestment of enterprises	(17)	16	n.a.
Financial items, net	(415)	(301)	38%
Profit before tax	4,416	7,023	(37%)
Tax on profit (loss) for the period	(696)	(1,370)	(49%)
Tax rate	16%	20%	(4%p)
Profit (loss) for the period, continuing operations	3,720	5,653	(34%)
Profit (loss) for the period, discont. operations	3,910	715	447%
Profit (loss) for the period	7,630	6,368	20%

Business performance vs. IFRS

DONG Energy uses business performance as an alternative to the results prepared in accordance with IFRS. Business performance represents the underlying financial performance of the Group in the reporting period as results are adjusted for temporary fluctuations in the market value of contracts (including hedging transactions) relating to other periods. The difference between the two principles will be eliminated as the contracts expire. Apart from this, there is no difference between business performance and the IFRS results.

EBITDA calculated in accordance with IFRS amounted to DKK 8.6 billion in H1 2017 against DKK 9.1 billion in the same period in 2016. Calculated in accordance with the business performance principle, EBITDA was DKK 7.7 billion and DKK 9.7 billion, respectively. The difference between the two principles was thus DKK 0.9 billion in H1 2017 against DKK -0.6 billion in H1 2017.

	H1 2017	H1 2016
EBITDA - BP	7,730	9,700
Adjustments	890	(556)
EBITDA - IFRS	8,620	9,144

In the presentation of the results according to IFRS, DONG Energy does not apply the provisions on hedge accounting of commodities and related currency exposures. The market value adjustments of these are continuously recognised in the income statement, which means that the IFRS results for the individual years are not comparable. IFRS results do not reflect the commercial risk hedging, according to which the business units and the Group are managed and evaluated. In the management's review, comments are made on business performance only.

Results H1 continued

interest income from Oil & Gas in the continuing operations. In addition, positive exchange rate adjustments of loans and deposits in H1 2016 exceeded costs in connection with the early re-payment of bank loans and interest rate swaps in the same period.

Tax and tax rate

Tax on profit for the period amounted to DKK 0.7 billion, or DKK 0.7 billion lower than in H1 2016. The effective tax rate was 16% against 20% in the same period the year before. In H1 2017, the tax rate was affected by the recognised divestment gain related to Race Bank, which is a non-taxable gain. H1 2016 was affected by a non-taxable gain on the farm down of 50% of Burbo Bank Extension.

Profit for the period from continuing operations

Profit for the period from continuing operations totalled DKK 3.7 billion, DKK 1.9 billion lower than in H1 2016. The decrease was primarily due to the lower EBIT.

Profit for the period from discontinued operations

Profit for the period from discontinued operations amounted to DKK 3.9 billion against DKK 0.7 billion in H1 2016.

The increase was primarily driven by three factors:

- A positive effect of DKK 1.0 billion (before and after tax) from the settlement made with the supplier consortium for the Hejre EPC contract
- Recognition of ineffective hedges totalling DKK 1.4 billion before tax. The hedges have become ineffective as they relate to the period after the expected completion of the divestment of the oil and gas activities in Q3.
- Cease of depreciation due to the classification of the oil and gas business as assets held for sale in December 2016.

Higher oil and gas prices as well as a settlement regarding a dispute about the cost of repairing the Siri platform also contributed positively. Read more about the financial performance of discontinued operations in note 9.

Cash flows and net debt

Cash flow from operating activities

Cash flow from operating activities totalled DKK -1.0 billion in H1 2017 against DKK 9.6 billion in H1 2016. The fall of DKK 10.5 billion was due to the lower EBITDA, the settlement of ineffective hedges in the oil and gas business totalling DKK 2.0 billion between the Group's continuing and discontinued operations in Q2 2017 (no effect on the Group's total net debt), as well as funds tied up in working capital of DKK 5.6 billion in H1 2017 against the release of funds tied up in working capital of DKK 1.0 billion in H1 2016.

In H1 2017, funds tied up in work in progress increased, among other things, due to the construction of offshore transmission assets at both Walney Extension and Hornsea 1 in the UK, as well as the construction of Race Bank for partners. In H1 2016, work in progress was positively affected by the divestment of the Westermost Rough offshore transmission assets and our receipt of milestone payments from partners in connection with the construction of Gode Wind 1, among other factors.

The decrease was also due to increased funds tied up in working capital related to clearing counterparties in connection with exchange trading following the increase in oil and gas prices as well as higher trade receivables.

Investments and divestments

Gross investments amounted to DKK 6.8 billion against DKK 5.6 billion in H1 2016. The main investments in H1 2017 were as follows:

- Offshore wind farms (DKK 5.9 billion), including Borkum Riffgrund 2 in Germany and Walney Extension, Race Bank and Hornsea 1 in the UK
- Power stations (DKK 0.6 billion), including biomass conversion of the Skærbæk Power Station and construction of a REnescience waste treatment plant in the UK

There were no significant divestments with cash flow effect in H1 2017 as the payments regarding Race Bank will not be received until Q3. Divestments in H1 2016 consisted of a farm down of 50% of Burbo Bank Extension and receipt of a deferred payment related to the farm down of 50% of Gode Wind 1 in 2015.

Interest-bearing net debt

Interest-bearing net debt totalled DKK 10.3 billion at the end of June 2017 against DKK 3.5 billion at the end of 2016. The increase was mainly due to a negative free cash flow from continuing operations of DKK 7.5 billion, as cash flow from operating activities and divestments were lower than investments. The increase was also due to the payment of dividends of DKK 2.5 billion in March. Free cash flow from discontinued operations contributed positively with DKK 4.7 billion, of which DKK 2.0 billion concerned the intra-group settlement of hedging instru-

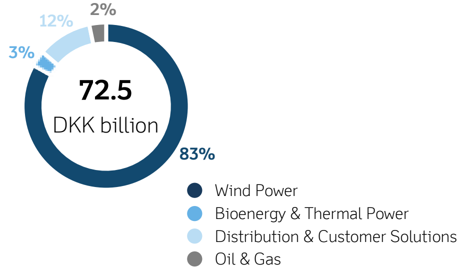
Cash flows and net debt (DKK million)	**H1 2017**	H1 2016	%
Cash flows from operating activities	(960)	9,576	n.a.
EBITDA	7,730	9,700	(20%)
Financial instruments	(1,302)	(36)	n.a.
Changes in provisions	(313)	36	n.a.
Reversal of gain/loss on sale of assets	(1,419)	(361)	293%
Other items	122	7	n.a.
Interest expense, net	(172)	(857)	(80%)
Paid tax	9	41	(78%)
Change in work in progress	(3,783)	(74)	n.a.
Change in other working capital	(1,832)	1,120	n.a.
Gross investments	(6,789)	(5,571)	22%
Divestments	225	1,903	(88%)
Free cash flow	(7,524)	5,908	n.a.
Net debt, beginning of period	3,461	9,193	(62%)
Free cash flow from continuing operations	7,524	(5,908)	n.a.
Free cash flow from discontinued operations	(4,725)	572	n.a.
Dividends and hybrid coupon paid	3,023	527	474%
Cash flow from assets held for sale	119	251	(53%)
Exchange rate adjustments, etc.	930	(814)	n.a.
Net debt, end of period	10,332	3,821	170%

ments.

Equity
Equity was DKK 62.2 billion on 30 June 2017 against DKK 57.5 billion at the end of 2016. The increase was primarily due to the profit for the period less dividends distributed to shareholders.

Capital employed
Capital employed was DKK 72.5 billion on 30 June 2017 against DKK 61.0 billion at the end of 2016 and DKK 58.5 billion at the end of June 2016. Wind Power's share of capital employed was 83% at the end of H1 2017.

Capital employed, %



Key ratios
Return on capital employed (ROCE)
Return on capital employed (ROCE, past 12 months) was 18% at the end of H1 2017 against 13% at the end of H1 2016. The increase was due to higher EBIT for the past 12 months.

Credit metric (FFO/adjusted net debt)
The funds from operations (FFO)/adjusted net debt credit metric was 47% at the end of June 2017 against 57% in the same period last year. The decrease was due to higher adjusted net debt, partly offset by higher FFO for the past 12 months.

Non-financial results
CO_2 emissions
In H1 2017, CO_2 emissions from our power and heat generation were 164g CO_2e/kWh against 226g CO_2e/kWh in H1 2016. CO_2 emissions per kWh decreased due to lower coal consumption for thermal power generation following the biomass conversion of Avedøre Power Station and Studstrup Power Station. Moreover, production from our offshore wind farms increased.

Safety
In H1 2017, we had 11 lost-time injuries, of which eight involved our suppliers' employees. Over the past 12 months, the lost-time injury frequency (LTIF) declined from 2.0 in H1 2016 to 1.5 in H1 2017.

Key ratios

(DKK million, %)	H1 2017	H1 2016	%
ROCE[1]	18.4%	12.6%	5.8%p
Adjusted ROCE[1]	18.4%	14.7%	3.7%p
Adjusted net debt	26,258	19,121	37%
FFO/adjusted net debt[1]	47%	57%	(10%p)

1) See page 27 in the annual report for 2016 for definitions.

Wind Power

Operational highlights Q2 2017

- First power at Race Bank and inauguration of the Burbo Bank Extension and Gode Wind offshore wind farms
- Agreement on farm down of 50% of the German offshore wind farm Borkum Riffgrund 2
- Agreement on sale of A2SEA
- Partnership agreement with US-based Dominion Energy on offshore wind farm project in Virginia
- We were awarded three offshore wind projects in Germany

Financial results Q2 2017

Power generation increased by 50% relative to Q2 2016 due to the ramp-up of production from the new offshore wind farms Burbo Bank Extension and Gode Wind 1 and 2, as well as higher wind energy content in Q2 2017.

Revenue totalled DKK 6.2 billion in Q2 against DKK 6.5 billion in the prior-year period. The decline was due to a high level of activity from construction contracts in Q2 2016, primarily relating to the construction of the German offshore wind farm Gode Wind 1 and the UK Burbo Bank Extension for partners. The decrease was partly offset by revenue from contract work on Race Bank in Q2 2017.

Revenue from wind farms in operation was up 49% as a result of the higher levels of power generation.

EBITDA was up 85% and amounted to DKK 4.2 billion in Q2 2017. The increase was primarily due to the recognition of a deferred gain of DKK 1.4 billion on the farm down of 50% of Race Bank in December 2016, as we fulfilled the conditions for obtaining Green Certificates (ROCs) for the wind farm in Q2 2017. In addition, we received milestone income from the construction contract. The increase was partly offset by the previously mentioned high level of activity relating to construction contracts for offshore wind farms for partners in Q2 2016.

In addition, EBITDA from wind farms in operation was up in Q2 2017, driven by new offshore wind farms as well as the higher wind energy content.

EBITDA from Other including A2SEA was DKK -0.3 billion compared with DKK -0.1 billion in Q2 2016. The decrease was mainly due to an increase in expensed project development costs as well as A2SEA, which in Q2 2016 received insurance compensation following a loss sustained in connection with the capsizing of a vessel in Q1 2016.

Cash flow from operating activities totalled DKK -0.1 billion in Q2 2017 compared with DKK 0.8 billion in the same quarter in 2016. The decrease primarily reflected an increase in funds tied up in work in progress relating to the construction of the Race Bank offshore wind farm for partners, and also in offshore transmission assets in the UK, in relation to Hornsea 1 and Walney Extension.

Gross investments amounted to DKK 3.9 billion in Q2 2017. The largest investments related to the construction of Walney Extension, Race Bank and Hornsea 1 in the UK and Borkum Riffgrund 2 in Germany.

Financial results H1 2017

Power generation was up 34% on H1 2016, driven by generation from Gode Wind 1 and 2 and the start-up of power generation from Burbo Bank Extension. We commissioned Gode Wind 1 and 2 in December 2016 after completing the installation of the turbines in summer 2016, and we have been commissioning the new 8MW turbines on

Financial results		Q2 2017	Q2 2016	%	H1 2017	H1 2016	%
Business drivers							
Decided (FID'ed) capacity, offshore wind	GW	7.5	6.7	10%	7.5	6.7	10%
Installed capacity, offshore wind	GW	3.8	3.0	27%	3.8	3.0	27%
Production capacity, offshore wind	GW	2.2	1.7	29%	2.2	1.7	29%
Wind energy content (WEC)	%	84	75	9%p	94	93	1%p
Load factor	%	38	34	4%p	44	40	4%p
Availability	%	93	94	(1%p)	93	91	2%p
Power generation	TWh	1.8	1.2	50%	3.9	2.9	34%
- Denmark		0.6	0.5	20%	1.2	1.1	9%
- United Kingdom		0.9	0.6	50%	1.9	1.5	27%
- Germany		0.4	0.1	300%	0.8	0.3	167%
Power price, LEBA UK	GBP/MWh	40.6	35.4	15%	44.3	35.2	26%
British pound	DKK/GBP	8.7	9.5	(9%)	8.7	9.6	(10%)
Financial results							
Revenue	DKKm	6,203	6,496	(5%)	10,881	12,257	(11%)
- Sites, O&Ms and PPAs		2,390	1,603	49%	5,190	3,861	34%
- Construction contracts		3,718	4,810	(23%)	5,490	8,241	(33%)
- Other incl. A2SEA		95	83	14%	201	155	30%
EBITDA	DKKm	4,191	2,271	85%	6,330	5,171	22%
- Sites, O&Ms and PPAs		1,637	1,105	48%	3,782	2,876	32%
- Construction contracts and divestment gains		2,819	1,233	129%	3,130	2,831	11%
- Other incl. A2SEA and project development		(265)	(67)	296%	(582)	(536)	9%
Depreciation (excl. impairment losses)	DKKm	(1,154)	(862)	34%	(2,060)	(1,668)	24%
EBIT	DKKm	3,037	1,409	116%	4,270	3,503	22%
Adjusted EBIT	DKKm	3,037	1,409	116%	4,270	3,503	22%
Cash flow from operating activities	DKKm	(138)	761	n.a.	312	6,473	(95%)
Gross investments	DKKm	(3,875)	(1,717)	126%	(5,868)	(4,489)	31%
Divestments	DKKm	127	4	n.a.	89	1,891	(95%)
Free cash flow	DKKm	(3,886)	(952)	308%	(5,467)	3,875	n.a.
Capital employed	DKKm	62,333	44,519	40%	62,333	44,519	40%
ROCE[1]	%	17.0	9.7	7.3%p	17.0	9.7	7.3%p
Adjusted ROCE[2]	%	17.0	10.8	6.2%p	17.0	10.8	6.2%p

O&M: Operation and maintenance agreements, PPA: Power purchase agreements
1) EBIT (last 12 months)/average capital employed
2) Adjusted EBIT (last 12 months)/average capital employed (with impairment losses after tax added back to ultimo capital employed)

Wind Power continued

Burbo Bank Extension on an ongoing basis since November 2016. The wind farms were inaugurated in May and June 2017, respectively. In H1 2016, power generation was also negatively affected by a cable fault at Walney 2.

Wind energy content and availability were higher than in H1 2016.

Revenue from wind farms in operation increased by 34%, driven by higher power generation and higher prices, which were partly offset by lower contributions from hedges. In addition, Walney 2 contributed to the increase in revenue in H1 2017 as no compensation was received for the loss of revenue from the cable fault in 2016.

Revenue from construction contracts decreased by DKK 2.8 billion, reflecting a high level of activity in H1 2016 with both Gode Wind 1 and 2, Borkum Riffgrund 1 and Burbo Bank Extension under construction. The decrease was also attributable to a high level of activity in H1 2016 relating to the construction of transmission assets in the UK for Walney Extension, Race Bank and Burbo Bank Extension. This was partly offset by a high level of activity in connection with the Hornsea 1 transmission asset as well as the start-up of the Race Bank construction contract in H1 2017.

EBITDA increased by a total of 22% relative to H1 2016.

EBITDA from wind farms increased by 32% to DKK 3.8 billion, driven by the factors described above.

EBITDA from partnership agreements increased by 11% to DKK 3.1 billion. The increase was primarily due to the recognition described above of a deferred selling price and milestone income concerning Race Bank. The increase was partly offset by a gain of DKK 0.6 billion on the farm down of 50% of Burbo Bank Extension in February 2016 and by a high level of activity relating to the construction of Gode Wind 1 and 2 and Burbo Bank Extension for partners in H1 2016.

EBITDA from Other including A2SEA was DKK -0.6 billion compared with DKK -0.5 billion in H1 2016. The decrease in EBITDA mainly reflected higher project development costs for the expansion of our portfolio after 2020.

Depreciation increased by 24% due to the commissioning of new offshore wind farms in operation in Germany and the UK.

Cash flow from operating activities totalled DKK 0.3 billion in H1 2017. The DKK 6.2 billion decrease on H1 2016 was primarily due to a significant increase in funds tied up in offshore wind farm construction contracts in progress for partners and offshore transmission assets in the UK. In H1 2016, we released funds tied up in work in progress with the divestment of the Westermost Rough offshore transmission assets and our receipt of milestone payments from partners in connection with the construction of Gode Wind 1, among other factors. In H1 2017, funds tied up in work in progress increased, for instance due to the construction of offshore transmission assets at both Walney Extension and Hornsea 1 in the UK as well as the construction of Race Bank for partners.

Gross investments amounted to DKK 5.9 billion in H1 2017. The largest investments related to the construction of Walney Extension, Race Bank, Hornsea 1 and Borkum Riffgrund 2.

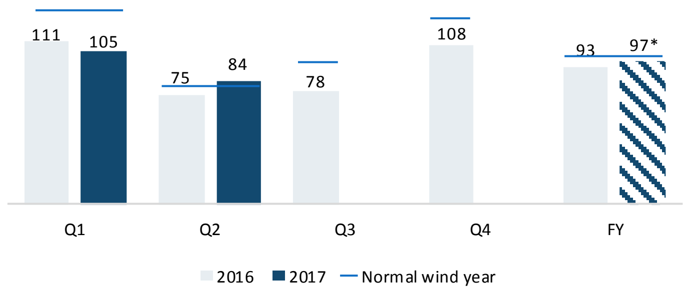
There were no significant divestments with cash flow effect in H1 2017 as the payments regarding Race Bank will not be received until Q3. Divestments in H1 2016 related to the farm down of 50% of Burbo Bank Extension and receipt of the deferred selling price from the farm down of 50% of Gode Wind 1 in 2015.

Adjusted ROCE (past 12 months) increased by 6.2%-points to 17%, particularly impacted by a gain on the farm down of 50% of Race Bank

Agreement on sale of A2SEA

On 7 July, together with Siemens, we agreed to divest A2SEA to Belgian GeoSea. The transaction, which is conditional upon authority approval, is expected to be completed in Q3 2017.

Wind energy content (WEC) for DONG Energy's offshore wind parks



*Indicates WEC for full year 2017 (if Q3 and Q4 follows the normal wind year)

Wind energy content ('WEC') explains the relationship between actual wind speeds and normal wind speeds based on historical data for the actual site of an offshore wind farm. The resulting WEC percentage is 100% for the year if there is no deviation between the actual wind speeds and the normal wind speeds. Actual wind speeds can vary significantly from normal wind speeds across years and during a year.

Bioenergy & Thermal Power

Operational highlights Q2 2017

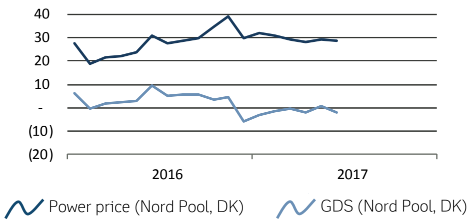
- Agreement on conversion of Asnæs Power Station to sustainable biomass from 2019

Financial results Q2 2017

Revenue was up DKK 0.3 billion to DKK 1.1 billion in Q2 2017. Revenue from heat sales increased by 31%, although heat generation was in line with Q2 2016. The increase was driven by new heat contracts at Avedøre Power Station and Studstrup Power Station, where heat generation was converted from coal to biomass at the end of 2016. Revenue from power and ancillary services increased by 48% to DKK 0.6 billion, driven by a 38% increase in power generation during the same period, and significantly higher power prices.

EBITDA was DKK -0.2 billion in Q2 2017 compared with DKK 0.0 billion for the prior-year period. The decrease was due to unfavourable market conditions for power generation (primarily negative spreads), which resulted in lower earnings despite the higher revenue and to the fact that Q2 2016 was positively affected by a gain on the sale of a property and a changed estimate of our decommissioning obligations. The decrease was partly offset by an increased EBITDA from our heat generation activities, with the new heat contracts boosting earnings. This was due to lower duties being levied on biomass than fossil fuels.

Power price and green dark spread (GDS), EUR/MWh



Source: Nord Pool, Argus-McCloskey and ICE

Financial results H1 2017

Revenue was up DKK 0.7 billion at DKK 3.3 billion in H1 2017.

Revenue from sales of heat increased by 21%, although heat generation was slightly lower than in H1 2016. The increase was driven by new heat contracts at Avedøre Power Station and Studstrup Power Station, where heat generation is based on biomass. Revenue from power and ancillary services increased by 33% to DKK 1.8 billion, driven by higher power generation and higher power prices.

EBITDA amounted to DKK 0.1 billion in H1 2017. The decrease of DKK 0.1 billion was primarily due to the power business, where unfavourable market conditions for power generation (primarily negative spreads) and the above-mentioned positive items in Q2 2016 resulted in lower earnings. The decrease was partly offset by an increase in our heat generation activities, with the new heat contracts boosting earnings.

EBITDA from ancillary services was in line with H1 2016.

Cash flows from operating activities totalled DKK 0.2 billion compared with DKK 0.5 billion in H1 2016. The decrease was due to a decrease in EBITDA and a lower positive effect from funds tied up in working capital, primarily due to lower prepayments from heat customers in connection with the biomass conversions. The decrease was partly offset by a lower level of funds tied up in inventories (wood pellets and coal).

Gross investments amounted to DKK 0.6 billion in H1 2017. The largest investments related to the biomass conversion of Skærbæk Power Station and the construction of the REnescience bio plant in the UK.

Financial results		Q2 2017	Q2 2016	%	H1 2017	H1 2016	%
Business drivers							
Degree days	Number	451	399	13%	1,695	1,699	(0%)
Heat generation	TWh	1.3	1.4	(7%)	5.5	5.7	(3%)
Power generation	TWh	1.5	1.1	38%	4.7	4.1	15%
Power price, DK	EUR/MWh	28.7	25.7	12%	29.9	24.2	23%
Green dark spread, DK	EUR/MWh	(1.1)	4.9	n.a.	(1.4)	3.8	n.a.
Green spark spread, DK	EUR/MWh	(4.9)	(2.8)	76%	(6.9)	(4.2)	63%
Financial results							
Revenue	DKKm	1,053	750	40%	3,300	2,592	27%
- Heat		445	339	31%	1,479	1,224	21%
- Power, including ancillary services		608	411	48%	1,821	1,368	33%
EBITDA	DKKm	(153)	(41)	273%	54	113	(52%)
- Heat		133	68	96%	376	200	88%
- Ancillary services		56	70	(20%)	134	138	(3%)
- Power		(342)	(179)	91%	(456)	(225)	103%
Depreciation (excl. impairment losses)	DKKm	(166)	(179)	(7%)	(327)	(358)	(9%)
EBIT	DKKm	(319)	(220)	45%	(273)	(245)	11%
Adjusted EBIT	DKKm	(319)	(220)	45%	(273)	(245)	11%
Cash flow from operating activities	DKKm	(343)	100	n.a.	236	460	(49%)
Gross investments	DKKm	(247)	(449)	(45%)	(621)	(791)	(21%)
Divestments	DKKm	15	(4)	n.a.	40	1	n.a.
Free cash flow	DKKm	(575)	(353)	63%	(345)	(330)	5%
Capital employed	DKKm	2,425	2,366	2%	2,425	2,366	2%
ROCE[1]	%	(28.9)	(60.7)	31.8%p	(28.9)	(60.7)	31.8%p
Adjusted ROCE[2]	%	(28.9)	(36.1)	7.2%p	(28.9)	(36.1)	7.2%p

Increase in the heat business, where new heat contracts contributed to the higher earnings.
1) EBIT (last 12 months)/average capital employed
2) Adjusted EBIT (last 12 months)/average capital employed (with impairment losses after tax added back to ultimo capital employed)

Distribution & Customer Solutions

Operational highlights Q2 2017

- By the end of 2020, all Danish power customers must have smart meters. After a successful pilot project, the large-scale roll-out began in June
- We have decided that our 733,000 residential customers should have their power consumption covered by green power from our Danish offshore wind farms - without additional costs for the customer. We have thus, since 1 January 2017, delivered a total of 1,020 GWh green power to our residential customers
- In the UK, we entered into an agreement with Good Energy on the delivery of green power to their customers from the Westermost Rough offshore wind farm

Financial results Q2 2017

Revenue was up 10% at DKK 9.7 billion in Q2 2017, driven primarily by an average 18% increase in gas prices relative to Q2 2016. The increase was partly offset from the distribution of gas following the divestment of activities to Energinet.dk in September 2016.

EBITDA totalled DKK 0.5 billion, which is on a par with Q2 2016. Underlying EBITDA increased by DKK 0.1 billion.

Cash flows from operating activities totalled DKK -1.8 billion in Q2 2017. The negative development compared with Q2 2016 was primarily due to the early settlement of the intra-group price hedges between Oil & Gas and DCS related to future periods, as all Oil & Gas price hedging arrangements have been terminated as part of the preparations for the expected sale to INEOS in Q3. The termination of the price hedges has had the opposite effect on discontinued operations, and thus no effect on the Group's net debt. In addition, funds tied up in trade receivables increased.

Financial results H1 2017

Revenue was up 10% at DKK 21.4 billion in H1 2017, driven primarily by an average 31% increase in gas prices relative to H1 2016. The increase was offset by lower revenue from the distribution of power, given that duties and costs are no longer invoiced on behalf of the transmission owner, and from the distribution of gas following the divestment of activities to Energinet.dk in September 2016.

EBITDA was DKK 1.7 billion compared with DKK 4.4 billion in H1 2016. Underlying EBITDA increased by DKK 0.4 billion.

EBITDA from the distribution business decreased by DKK 0.3 billion following the divestment of our gas distribution activities in September 2016.

EBITDA from Markets was down DKK 2.4 billion, driven primarily by one-off payments from completed renegotiations of gas purchase contracts totalling DKK 2.8 billion, which made a positive contribution in H1 2016. The decline was partly offset by margin improvement from the renegotiated contracts.

EBITDA from LNG was improved by DKK 0.2 billion as a result of the renegotiated contracts and better margins.

Cash flows from operating activities totalled DKK -0.2 billion in H1 2017. The fall of DKK 3.9 billion was due to lower EBITDA and the early settlement of Oil & Gas price hedges in Q2 2017 and to more funds being tied up in working capital related to clearing counterparties in connection with equity trading following the increase in oil and gas prices as well as the change of clearing bank. This was partly offset by a lower level of funds tied up in gas inventories and green certificates and higher trade payables relating to gas purchases.

Gross investments totalled DKK 0.3 billion in H1 2017, relating mainly to maintenance of the power

Financial results		**Q2 2017**	Q2 2016	%	**H1 2017**	H1 2016	%
Business drivers							
Regulatory asset base (power)	DKKm	10,623	10,648	(1%)	10,623	10,648	0%
Degree days	Number	451	399	13%	1,695	1,699	(0%)
Gas sales	TWh	28.3	35.6	(21%)	69.8	77.2	(10%)
- Sales		8.3	8.5	(2%)	22.3	20.8	7%
- Markets (excl. volumes to Sales)		20.0	27.0	(26%)	47.5	56.4	(16%)
Power sales	TWh	8.8	8.5	4%	19.0	19.2	(1%)
- Sales		3.0	2.4	25%	5.7	4.7	21%
- Markets (excl. volumes to Sales)		5.8	6.1	(5%)	13.3	14.5	(8%)
Gas distribution	TWh	-	1.5	n.a.	-	4.7	n.a.
Power distribution	TWh	2.0	1.9	5%	4.3	4.3	0%
Gas price, TTF	EUR/MWh	15.6	13.2	18%	17.0	13.0	31%
Oil price, Brent	USD/boe	49.8	45.6	9%	51.8	39.7	30%
US dollar	DKK/USD	6.8	6.6	3%	6.9	6.7	3%
British pound	DKK/GBP	8.7	9.5	(9%)	8.7	9.6	(10%)
Financial results							
Revenue	DKKm	9,733	8,845	10%	21,358	19,427	10%
EBITDA	DKKm	516	452	14%	1,701	4,358	(61%)
- Distribution		265	390	(32%)	733	1,070	(31%)
- Sales		(26)	17	n.a.	(4)	51	n.a.
- Markets		311	129	141%	942	3,389	(72%)
- LNG		(34)	(84)	(60%)	30	(152)	n.a.
Depreciation (excl. impairment losses)	DKKm	(211)	(170)	24%	(432)	(351)	23%
EBIT	DKKm	305	282	8%	1,269	4,007	(68%)
Adjusted EBIT	DKKm	305	282	8%	1,269	4,007	(68%)
Cash flow from operating activities	DKKm	(1,820)	592	n.a.	(244)	3,650	n.a.
Gross investments	DKKm	(159)	(165)	(4%)	(294)	(279)	5%
Divestments	DKKm	25	8	213%	73	66	11%
Free cash flow	DKKm	(1,954)	435	n.a.	(465)	3,437	n.a.
Capital employed	DKKm	9,190	7,878	17%	9,190	7,878	17%
ROCE[1]	%	41.0	43.7	(2.7%p)	41.0	43.7	(2.7%p)
Adjusted ROCE[2]	%	41.0	43.7	(2.7%p)	41.0	43.7	(2.7%p)

EBITDA was positively affected by one-off payments from completed renegotiations of gas purchase contracts of DKK 2.8 billion in H1 2016. Gas Distribution was part of EBITDA until it was divested in September 2016.
1) EBIT (last 12 months)/average capital employed
2) Adjusted EBIT (last 12 months)/average capital employed (with impairment losses after tax added back to ultimo capital employed)

distribution grid and the installation of new smart meters.

Adjusted ROCE (past 12 months) decreased by 3%- points to 41%, in both 12-month periods particularly impacted by one-off payments received as a result of renegotiations. In the same period, ROCE adjusted for the one-off payments increased 10%- points to 23%.

Performance highlights

Income statement (Business performance) DKK million	H1 2017	H1 2016	Q2 2017	Q2 2016	2016
Revenue	32,037	32,409	15,540	15,001	61,201
EBITDA	7,730	9,700	4,442	2,615	19,109
Wind Power	6,330	5,171	4,191	2,271	11,867
Bioenergy & Thermal Power	54	113	(153)	(41)	100
Distribution & Customer Solutions	1,701	4,358	516	452	7,108
Other activities	(355)	58	(112)	(67)	34
Depreciation and amortisation	(2,837)	(2,391)	(1,541)	(1,215)	(5,232)
Impairment losses	0	0	0	0	0
Operating profit (loss) (EBIT)	4,893	7,309	2,901	1,400	13,877
Gain (loss) on divestment of enterprises	(17)	16	(6)	19	1,250
Net financial income and expenses	(415)	(301)	(81)	(589)	(767)
Profit (loss) from associates and joint ventures	(45)	(1)	(2)	(0)	(8)
Profit (loss) before tax	4,416	7,023	2,812	830	14,352
Tax	(696)	(1,370)	(306)	(157)	(2,191)
Profit (loss) for the period from continuing operations	3,720	5,653	2,506	673	12,161
Profit (loss) for the period from discontinued operations	3,910	715	2,484	479	1,052
Profit (loss) for the period	7,630	6,368	4,990	1,152	13,213
Balance sheet					
Total assets	133,550	140,700	133,550	140,700	136,489
Total equity	62,160	54,695	62,160	54,695	57,500
Shareholders of DONG Energy A/S	43,990	35,947	43,990	35,947	39,106
Non-controlling interests	4,922	5,500	4,922	5,500	5,146
Hybrid capital	13,248	13,248	13,248	13,248	13,248
Interest-bearing net debt	10,332	3,821	10,332	3,821	3,461
Capital employed	72,491	58,515	72,491	58,515	60,961
Additions to property, plant, and equipment	8,090	8,204	5,475	3,037	17,750
Cash flow					
Cash flow from operating activities	(960)	9,576	(1,848)	1,215	11,272
Gross investments	(6,789)	(5,571)	(4,287)	(2,340)	(14,960)
Divestments	225	1,902	160	(46)	9,055
Free cash flow	(7,524)	5,908	(5,975)	(1,171)	5,367
Financial and equity ratios					
Return on capital employed (ROCE)[1], %	18.4	12.6	18.4	12.6	24.4
Adjusted ROCE[2], %	18.4	14.7	18.4	14.7	24.4
FFO/adjusted net debt[3,6], %	47.3	56.7	47.3	56.7	80.5
Number of outstanding shares, end of period, '000	420,381	420,381	420,381	420,381	420,381
Share price, end of period, DKK	293.9	240.3	293.9	240.3	275.0
Market capitalisation, end of period, DKK billion	123.5	101.0	123.5	101.0	115.6
Earnings per share (EPS) (BP), DKK	17.6	14.8	11.2	1.9	22.4
Income statement (IFRS)					
Revenue	33,351	30,797	15,925	13,134	57,392
EBITDA	8,620	9,145	4,777	1,487	16,939
Profit (loss) for the period from continuing operations	4,414	5,219	2,766	(207)	10,467

Business drivers	H1 2017	H1 2016	Q2 2017	Q2 2016	2016
Wind Power					
Decided (FID'ed) capacity[4], offshore wind, GW	7.5	6.7	7.5	6.7	7.4
Installed capacity, offshore wind, GW	3.8	3.0	3.8	3.0	3.6
Production capacity, offshore wind, GW	2.2	1.7	2.2	1.7	2.0
Wind energy content (WEC)[4], % of normal wind year	94	93	84	75	93
Load factor[4], %	44	40	38	34	41
Availability[4], %	93	91	93	94	92
Power generation, TWh	3.9	2.9	1.8	1.2	6.0
Bioenergy & Thermal Power					
Degree days[4], number	1,695	1,699	451	399	2,715
Heat generation, TWh	5.5	5.7	1.3	1.4	9.2
Power generation, TWh	4.7	4.1	1.5	1.1	8.4
Distribution & Customer Solutions					
Regulatory value of power distribution assets[5]	10,623	10,778	10,623	10,648	10,648
Power distribution, TWh	4.3	4.3	2.0	1.9	8.5
Gas distribution, TWh	-	4.7	-	1.5	5.8
Power sales, TWh	19.0	19.2	8.8	8.5	36.7
Gas sales, TWh	69.8	77.2	28.3	35.6	150.4
People and environment					
Employees (FTE), end of period number	5,802	5,881	5,802	5,881	5,775
Lost-time injury frequency (LTIF) per 1 million hours worked[6]	1.5	1.9	1.5	1.9	1.8
Fatalities, number	0	0	0	0	0
CO_2 emissions, g/kWh	164	226	150	211	225
Oil & Gas					
Oil and gas production, million boe	14.1	18.7	6.6	8.7	36.6
EBITDA	5,047	2,708	2,598	1,704	6,507
Free Cash Flow	4,725	(572)	2,654	(1,049)	1,106
Capital employed	1,301	4,981	1,301	4,981	2,769

In general, the financial and non-financial data are stated excluding discontinued operations.

Business performance vs. IFRS
Business performance represents the underlying financial performance of the Group in the reporting period as results are adjusted for temporary fluctuations in the market value of contracts (including hedging transactions) relating to other periods. Apart from this, there is no difference between business performance and IFRS results. Read more in note 3.

1) EBIT (last 12 months)/average capital employed.
2) Adjusted EBIT (last 12 months)/average capital employed (with impairment losses after tax added back to ultimo capital employed).
3) Net debt including 50% of hybrid capital, cash and securities not available for use (with the exception of repo transactions), present value of lease obligations, and decommissioning obligations less deferred tax.
4) See definition on page 190 and note 9 in the annual report for 2016.
5) The figures indicate values from the latest regulatory financial statements (updated in June).
6) Last 12 months.

Quarterly overview

Income statement (Business performance), DKK million	**Q2 2017**	Q1 2017	Q4 2016	Q3 2016	Q2 2016	Q1 2016	Q4 2015	Q3 2015
Revenue	15,540	16,497	15,678	13,114	15,001	17,408	14,319	16,004
EBITDA	4,442	3,288	6,310	3,099	2,615	7,085	1,947	1,552
Wind Power	4,191	2,139	5,054	1,643	2,271	2,900	1,693	1,384
Bioenergy & Thermal Power	(153)	207	115	(128)	(41)	154	(118)	(194)
Distribution & Customer Solutions	516	1,185	1,243	1,507	452	3,906	362	46
Other activities	(112)	(243)	(102)	77	(67)	125	10	316
Depreciation and amortisation	(1,541)	(1,296)	(1,602)	(1,239)	(1,215)	(1,176)	(1,444)	(1,489)
Impairment losses	0	0	0	0	0	0	(1,184)	0
Operating profit (loss) (EBIT)	2,901	1,992	4,708	1,860	1,400	5,909	(681)	63
Gain (loss) on divestment of enterprises	(6)	(11)	(80)	1,314	19	(3)	(33)	(12)
Net financial income and expenses	(81)	(334)	(352)	(114)	(589)	288	(328)	(150)
Profit (loss) from associates and joint ventures	(2)	(43)	(3)	(4)	(0)	(1)	0	(3)
Profit (loss) before tax	2,812	1,604	4,273	3,056	830	6,193	(1,042)	(102)
Tax	(306)	(390)	(285)	(536)	(157)	(1,213)	727	40
Profit (loss) for the period from continuing operations	2,506	1,214	3,988	2,520	673	4,980	(315)	(62)
Profit (loss) for the period from discontinued operations	2,484	1,426	(473)	811	479	236	(15,004)	520
Profit (loss) for the period	4,990	2,640	3,515	3,331	1,152	5,216	(15,319)	458
Balance sheet								
Total assets	133,550	132,030	136,489	141,197	140,700	155,915	147,457	157,663
Total equity	62,160	58,112	57,500	57,517	54,695	56,682	51,736	64,973
Shareholders of DONG Energy A/S	43,990	39,828	39,106	39,029	35,947	37,614	32,090	45,155
Non-controlling interests	4,922	5,036	5,146	5,240	5,500	5,820	6,398	6,570
Hybrid capital	13,248	13,248	13,248	13,248	13,248	13,248	13,248	13,248
Interest-bearing net debt	10,332	6,523	3,461	5,942	3,821	940	9,193	13,424
Capital employed	72,491	64,635	60,961	63,459	58,515	57,622	60,930	78,398
Additions to property, plant, and equipment	5,475	2,615	4,378	5,168	3,037	5,167	4,033	4,471
Cash flow								
Cash flow from operating activities	(1,848)	888	1,752	(56)	1,215	8,361	4,463	(712)
Gross investments	(4,287)	(2,502)	(4,732)	(4,658)	(2,340)	(3,231)	(2,734)	(4,037)
Divestments	160	65	5,013	2,139	(46)	1,949	1,624	(13)
Free cash flow	(5,975)	(1,549)	2,033	(2,575)	(1,171)	7,079	3,353	(4,761)
Financial and equity ratios								
Return on capital employed (ROCE)[1], %	18.4	17.4	24.4	14.6	12.6	12.8	3.6	4.3
Adjusted ROCE[2], %	18.4	17.4	24.4	16.2	14.7	14.9	5.9	4.3
FFO/adjusted net debt[3,6], %	47.3	45.8	80.5	54.9	56.7	68.0	28.7	31.0
Number of outstanding shares, end of period, '000	420,381	420,381	420,381	420,381	420,381	417,726	417,726	417,726
Share price, end of period, DKK	293.9	268.9	267.6	275.0	240.3	-	-	-
Market capitalisation, end of period, DKK billion	123.5	113.0	112.5	115.6	101.0	-	-	-
Earnings per share (EPS) (BP), DKK	11.2	6.4	8.2	7.7	1.9	12.8	(36.7)	0.7
Income statement (IFRS)								
Revenue	15,925	17,426	13,396	13,199	13,134	17,663	15,571	17,585
EBITDA	4,776	3,843	4,572	3,223	1,487	7,657	3,111	2,784
Profit (loss) for the period from continuing operations	2,765	1,649	2,632	2,615	(207)	5,426	578	880

Business drivers	**Q2 2017**	Q1 2017	Q4 2016	Q3 2016	Q2 2016	Q1 2016	Q4 2015	Q3 2015
Wind Power								
Decided (FID'ed) capacity[4], offshore wind, GW	7.5	7.4	7.4	7.4	6.7	6.3	5.1	4.4
Installed capacity, offshore wind, GW	3.8	3.6	3.6	3.0	3.0	3.0	3.0	2.7
Production capacity, offshore wind, GW	2.1	2.1	2.0	1.8	1.7	1.7	1.7	1.7
Wind energy content (WEC)[4], % of normal wind year	84	105	108	78	75	111	123	79
Load factor[4], %	38	50	49	35	34	46	50	36
Availability[4], %	93	93	94	92	94	89	90	93
Power generation, TWh	1.8	2.1	1.8	1.3	1.2	1.7	1.5	1.3
Bioenergy & Thermal Power								
Degree days[4], number	451	1,244	962	54	399	1,300	781	109
Heat generation, TWh	1.3	4.2	3.1	0.4	1.4	4.3	2.9	0.6
Power generation, TWh	1.5	3.2	3.0	1.3	1.1	3.0	2.5	0.4
Distribution & Customer Solutions								
Regulatory value of power distribution assets[5]	10,623	10,648	10,648	10,648	10,648	10,778	10,778	10,778
Power distribution, TWh	2.0	2.3	2.3	1.9	1.9	2.4	2.3	1.9
Gas distribution, TWh	-	-	-	1.1	1.5	3.2	2.4	1.1
Power sales, TWh	8.8	10.1	9.2	8.3	8.5	10.7	9.9	9.3
Gas sales, TWh	28.3	41.5	36.1	37.1	35.6	41.6	36.2	42.2
People and environment								
Employees (FTE) end of period, number	5,802	5,787	5,775	5,890	5,881	6,019	5,947	5,956
Lost time injury frequency (LTIF) per 1 million hours worked[6]	1.5	1.6	1.8	2.1	1.9	2.1	2.0	2.1
Fatalities, number	0	0	0	0	0	0	0	0
CO_2 emissions, g/kWh	150	170	183	329	210	232	225	217
Oil & Gas								
Oil and gas production, million boe	6.6	7,5	9,0	8,9	8,7	10,0	11,5	11,9
EBITDA	2,598	2.449	2.140	1.658	1.704	1.004	1.700	2.879
Free Cash Flow	2,655	2.071	1.020	658	-1.049	478	1.269	(614)
Capital employed	1,301	2.204	2.769	4.976	4.981	5.281	5.444	20.494

In general, the financial and non-financial data are stated excluding discontinued operations.

Business performance vs. IFRS
Business performance represents the underlying financial performance of the Group in the reporting period as results are adjusted for temporary fluctuations in the market value of contracts (including hedging transactions) relating to other periods. Apart from this, there is no difference between business performance and IFRS results. Read more in note 3.

1) EBIT (last 12 months)/average capital employed.
2) Adjusted EBIT (last 12 months)/average capital employed (with impairment losses after tax added back to ultimo capital employed).
3) Net debt including 50% of hybrid capital, cash and securities not available for use (with the exception of repo transactions), present value of lease obligations, and decommissioning obligations less deferred tax.
4) See definition on page 190 and note 9 in the annual report for 2016.
5) The figures indicate values from the latest regulatory financial statements (updated in June)
6) Last 12 months.

Contents

Income statement

1 January - 30 June

Note	(DKK million)	H1 2017 Business performance	H1 2017 Adjustments	H1 2017 IFRS	H1 2016 Business performance	H1 2016 Adjustments	H1 2016 IFRS
4	Revenue	32,037	1,314	33,351	32,409	(1,612)	30,797
5	Cost of sales	(22,166)	(424)	(22,590)	(20,186)	1,056	(19,130)
	Other external expenses	(2,074)	-	(2,074)	(1,986)	-	(1,986)
	Employee costs	(1,595)	-	(1,595)	(1,483)	-	(1,483)
	Share of profit (loss) in associates and joint ventures	1	-	1	15	-	15
6	Other operating income	1,585	-	1,585	1,275	-	1,275
6	Other operating expenses	(58)	-	(58)	(344)	-	(344)
	Operating profit (loss) before depreciation, amortisation and impairment losses (EBITDA)	**7,730**	**890**	**8,620**	**9,700**	**(556)**	**9,144**
	Amortisation, depreciation and impairment losses on intangible assets and property, plant and equipment	(2,837)	-	(2,837)	(2,391)	-	(2,391)
	Operating profit (loss) (EBIT)	**4,893**	**890**	**5,783**	**7,309**	**(556)**	**6,753**
	Gain on divestment of enterprises	(17)	-	(17)	16	-	16
	Share of profit (loss) in associates and joint ventures	(45)	-	(45)	(1)	-	(1)
11	Financial income	1,392	-	1,392	2,211	-	2,211
11	Financial expenses	(1,807)	-	(1,807)	(2,512)	-	(2,512)
	Profit (loss) before tax	**4,416**	**890**	**5,306**	**7,023**	**(556)**	**6,467**
12	Tax on profit (loss) for the period	(696)	(196)	(892)	(1,370)	122	(1,248)
	Profit (loss) for the period from continuing operations	**3,720**	**694**	**4,414**	**5,653**	**(434)**	**5,219**
9	**Profit (loss) for the period from discontinued operations**	**3,910**	**(594)**	**3,316**	**715**	**(1,607)**	**(892)**
	Profit (loss) for the period	**7,630**	**100**	**7,730**	**6,368**	**(2,041)**	**4,327**
	Profit (loss) for the period is attributable to:						
	Shareholders of DONG Energy A/S	7,387	100	7,487	6,166	(2,041)	4,125
	Interest payments and costs after tax, hybrid capital holders of DONG Energy A/S	255		255	255		255
	Non-controlling interests	(12)		(12)	(53)		(53)
	Profit (loss) per share, DKK:	**17.6**		**17.8**	**14.8**		**9.9**
	From continuing operations	8.3		9.9	13.0		12.0
	From discontinued operations	9.3		7.9	1.7		(2.1)
	Diluted profit (loss) per share, DKK:	**17.6**		**17.8**	**14.7**		**9.8**
	From continuing operations	8.3		9.9	13.0		11.9
	From discontinued operations	9.3		7.9	1.7		(2.1)

Profit (loss) for the period for our continuing operations

The Oil & Gas segment is presented as discontinued operations. Comparative figures for H1 2016 have been restated.

The Group's business performance EBITDA has consequently been reduced by Oil & Gas' share corresponding to DKK 5,047 million in H1 2017.

Statement of comprehensive income

1 January - 30 June

(DKK million)	H1 2017 Business performance	H1 2017 Adjustments	H1 2017 IFRS	H1 2016 Business performance	H1 2016 Adjustments	H1 2016 IFRS
Profit (loss) for the period	**7,630**	**100**	**7,730**	**6,368**	**(2,041)**	**4,327**
Other comprehensive income:						
Hedging instruments:						
Value adjustments for the period	1,303	(761)	542	687	655	1,342
Value adjustments transferred to revenue	27	(152)	(125)	187	(326)	(139)
Value adjustments transferred to cost of sales	(23)	23	-	90	(90)	-
Value adjustments transferrred to financial income and expenses	148	-	148	177	-	177
Value adjustments transferred to gain on divestment of assets	-	-	-	(161)	-	(161)
Tax on value adjustments of hedging instruments	(311)	196	(115)	(205)	(53)	(258)
Value adjustments transferred to profit (loss) from discontinued operations	(762)	762	-	(2,378)	2,378	-
Tax transferred to profit (loss) from discontinued operations	168	(168)	-	523	(523)	-
Exchange rate adjustments:						
Exchange rate adjustments relating to net investment in foreign enterprises	(1,021)	-	(1,021)	(4,636)	-	(4,636)
Value adjustments of hedging thereof	416	-	416	2,675	-	2,675
Tax on exchange rate adjustments	39	-	39	94	-	94
Other comprehensive income	**(16)**	**(100)**	**(116)**	**(2,947)**	**2,041**	**(906)**
Total comprehensive income	**7,614**	**-**	**7,614**	**3,421**	**-**	**3,421**
Comprehensive income from the period is attributable to:						
Shareholders of DONG Energy A/S			7,399			3,854
Interest payments and costs after tax, hybrid capital holders of DONG Energy A/S			255			255
Non-controlling interests			(40)			(688)
Total comprehensive income			**7,614**			**3,421**

Statement of comprehensive income
All items in other comprehensive income may be recycled to the income statement.

Income statement

1 April - 30 June

Note	(DKK million)	Q2 2017 Business performance	Q2 2017 Adjustments	Q2 2017 IFRS	Q2 2016 Business performance	Q2 2016 Adjustments	Q2 2016 IFRS
4	Revenue	15,540	385	15,925	15,001	(1,867)	13,134
5	Cost of sales	(10,579)	(50)	(10,629)	(11,048)	739	(10,309)
	Other external expenses	(1,081)	-	(1,081)	(866)	-	(866)
	Employee costs	(828)	-	(828)	(744)	-	(744)
	Share of profit (loss) in associates and joint ventures	(9)	-	(9)	(9)	-	(9)
6	Other operating income	1,431	-	1,431	381	-	381
6	Other operating expenses	(32)	-	(32)	(100)	-	(100)
	Operating profit (loss) before depreciation, amortisation and impairment losses (EBITDA)	**4,442**	**335**	**4,777**	**2,615**	**(1,128)**	**1,487**
	Amortisation, depreciation and impairment losses on intangible assets and property, plant and equipment	(1,541)	-	(1,541)	(1,215)	-	(1,215)
	Operating profit (loss) (EBIT)	**2,901**	**335**	**3,236**	**1,400**	**(1,128)**	**272**
	Gain on divestment of enterprises	(6)	-	(6)	19	-	19
	Share of profit (loss) in associates and joint ventures	(2)	-	(2)	-	-	-
11	Financial income	663	-	663	1,443	-	1,443
11	Financial expenses	(744)	-	(744)	(2,032)	-	(2,032)
	Profit (loss) before tax	**2,812**	**335**	**3,147**	**830**	**(1,128)**	**(298)**
	Tax on profit (loss) for the period	(306)	(76)	(382)	(157)	249	92
	Profit (loss) for the period from continuing operations	**2,506**	**259**	**2,765**	**673**	**(879)**	**(206)**
9	**Profit (loss) for the period from discontinued operations**	**2,484**	**(673)**	**1,811**	**479**	**(1,797)**	**(1,318)**
	Profit (loss) for the period	**4,990**	**(414)**	**4,576**	**1,152**	**(2,676)**	**(1,524)**
	Profit (loss) for the period is attributable to:						
	Shareholders of DONG Energy A/S	4,711	(414)	4,297	814	(2,676)	(1,862)
	Interest payments and costs after tax, hybrid capital holders of DONG Energy A/S	290	-	290	290	-	290
	Non-controlling interests	(11)	-	(11)	48	-	48
	Profit (loss) per share, DKK	**11.2**		**10.2**	**2,0**		**(4.4)**
	From continuing operations	5.3		5.9	0.8		(1.3)
	From discontinued operations	5.9		4.3	1.1		(3.1)
	Diluted profit (loss) per share, DKK	**11.2**		**10.2**	**1.9**		**(4.4)**
	From continuing operations	5.3		5.9	0.8		(1.3)
	From discontinued operations	5.9		4.3	1.1		(3.1)

Profit (loss) for the period for our continuing operations

The Oil & Gas segment is presented as discontinued operations. Comparative figures for H1 2016 have been restated.

The Group's business performance EBITDA has consequently been reduced by Oil & Gas' share corresponding to DKK 2,598 million in Q2 2017.

Statement of comprehensive income

1 April - 30 June

(DKK million)	Q2 2017 Business performance	Q2 2017 Adjustments	Q2 2017 IFRS	Q2 2016 Business performance	Q2 2016 Adjustments	Q2 2016 IFRS
Profit (loss) for the period	**4,990**	**(414)**	**4,576**	**1,152**	**(2,676)**	**(1,524)**
Other comprehensive income:						
Hedging instruments:						
Value adjustments for the period	635	73	708	(1,542)	2,779	1,237
Value adjustments transferred to revenue	(78)	(47)	(125)	(20)	(77)	(97)
Value adjustments transferred to cost of sales	2	(2)	-	24	(24)	-
Value adjustments transferrred to financial income and expenses	99	-	99	129	-	129
Tax on value adjustments of hedging instruments	(136)	(4)	(140)	331	(590)	(259)
Value adjustments transferred to profit (loss) from discontinued operations	(505)	505	-	(754)	754	-
Tax transferred to profit (loss) from discontinued operations	111	(111)	-	166	(166)	-
Exchange rate adjustments:						
Exchange rate adjustments relating to net investment in foreign enterprises	(1,324)	-	(1,324)	(1,941)	-	(1,941)
Value adjustments of hedging thereof	538	-	538	785	-	785
Tax on exchange rate adjustments	56	-	56	106	-	106
Other comprehensive income	**(602)**	**414**	**(188)**	**(2,716)**	**2,676**	**(40)**
Total comprehensive income	**4,388**	**-**	**4,388**	**(1,564)**	**-**	**(1,564)**
Comprehensive income from the period is attributable to:						
Shareholders of DONG Energy A/S			4,158			(1,649)
Interest payments and costs after tax, hybrid capital holders of DONG Energy A/S			290			290
Non-controlling interests			(60)			(205)
Total comprehensive income			**4,388**			**(1,564)**

Statement of comprehensive income

All items in other comprehensive income may be recycled to the income statement.

Balance sheet

Assets

Note	(DKK million)	30 June 2017	31 December 2016	30 June 2016
	Intangible assets	**710**	**955**	**1,045**
	Land and buildings	1,516	1,505	1,570
	Production assets	56,615	53,708	64,664
	Exploration assets	-	-	12
	Fixtures and fittings, tools and equipment	425	438	431
	Property, plant and equipment under construction	17,800	14,531	12,755
	Property, plant and equipment	**76,356**	**70,182**	**79,432**
	Investments in associates and joint ventures	333	1,060	1,279
	Receivables from associates and joint ventures	36	626	706
	Other securities and equity investments	141	158	178
	Deferred tax	793	88	412
	Other receivables	529	515	609
	Other non-current assets	**1,832**	**2,447**	**3,184**
	Non-current assets	**78,898**	**73,584**	**83,661**
	Inventories	2,393	3,451	3,004
14	Derivative financial instruments	5,651	8,689	13,632
	Construction contracts	9,838	6,453	4,316
	Trade receivables	6,269	7,286	5,169
	Other receivables	3,454	1,710	2,214
	Receivables from associates and joint ventures	-	49	48
	Income tax	244	430	322
14	Securities	10,627	16,533	21,498
	Cash	1,257	2,931	2,434
	Current assets	**39,733**	**47,532**	**52,637**
8	**Assets classified as held for sale**	**14,919**	**15,373**	**4,402**
	Assets	**133,550**	**136,489**	**140,700**

Assets classified as held for sale

The Oil & Gas segment is presented as assets classified as held for sale as at 31 December 2016. Comparative figures for H1 2016 have not been restated - for more information see note 9 Discontinued operations.

Balance sheet

Equity and liabilities

Note	(DKK million)	30 June 2017	31 December 2016	30 June 2016
	Share capital	4,204	4,204	4,204
	Reserves	20,130	20,218	20,584
	Retained earnings	19,656	14,684	11,159
	Equity attributable to shareholders of DONG Energy A/S	**43,990**	**39,106**	**35,947**
	Hybrid capital	13,248	13,248	13,248
	Non-controlling interests	4,922	5,146	5,500
	Equity	**62,160**	**57,500**	**54,695**
	Deferred tax	3,324	2,185	2,827
	Provisions	8,247	8,337	16,042
	Bank loans and issued bonds	21,782	22,164	24,219
	Other payables	6,824	6,622	6,489
	Non-current liabilities	**40,177**	**39,308**	**49,577**
	Provisions	621	702	1,295
	Bank loans and issued bonds	1,894	2,019	4,373
14	Derivative financial instruments	2,347	6,930	7,152
	Construction contracts	-	171	323
	Trade payables	10,543	10,024	10,686
	Other payables	4,165	6,277	6,933
	Income tax	370	54	2,940
	Current liabilities	**19,940**	**26,177**	**33,702**
	Liabilities	**60,117**	**65,485**	**83,279**
8	**Liabilities relating to assets classified as held for sale**	**11,273**	**13,504**	**2,726**
	Equity and liabilities	**133,550**	**136,489**	**140,700**

Liabilities relating to assets classified as held for sale

The Oil & Gas segment is presented as liabilities relating to assets classified as held for sale as at 31 December 2016. Comparative figures for H1 2016 have not been restated - for more information see note 9 Discontinued operations.

Statement of change in equity

1 January - 30 June 2017

1 January - 30 June 2017 (DKK million)	Share capital	Hedging reserves	Foreign currency translation reserve	Share premium reserve	Retained earnings	Proposed dividend	**Equity attributable to shareholders of DONG Energy A/S**	Hybrid capital	Non-controlling interests	**Total**
Equity at 1 January 2017	4,204	475	(1,536)	21,279	12,162	2,522	39,106	13,248	5,146	57,500
Comprehensive income for the period:										
Profit (loss) for the year	-	-	-	-	7,487	-	7,487	255	(12)	7,730
Other comprehensive income:										
Hedging instruments	-	565	-	-	-	-	565	-	-	565
Exchange rate adjustments	-	-	(577)	-	-	-	(577)	-	(28)	(605)
Tax on other comprehensive income	-	(115)	39	-	-	-	(76)	-	-	(76)
Total comprehensive income	**-**	**450**	**(538)**	**-**	**7,487**	**-**	**7,399**	**255**	**(40)**	**7,614**
Transactions with owners:										
Coupon payments, hybrid capital	-	-	-	-	-	-	-	(325)	-	(325)
Tax on coupon payments, hybrid capital	-	-	-	-	-	-	-	70	-	70
Dividends paid	-	-	-	-	-	(2,522)	(2,522)	-	(184)	(2,706)
Share-based payment	-	-	-	-	7	-	7	-	-	7
Changes in equity for the period	**-**	**450**	**(538)**	**-**	**7,494**	**(2,522)**	**4,884**	**-**	**(224)**	**4,660**
Equity at 30 June 2017	**4,204**	**925**	**(2,074)**	**21,279**	**19,656**	**-**	**43,990**	**13,248**	**4,922**	**62,160**

Statement of change in equity

Retained earnings is the Group's IFRS profit (loss) for the period, discontinued operations included.

Statement of changes in equity

1 January - 30 June 2016

1 January - 30 June 2016 (DKK million)	Share capital	Hedging reserves	Foreign currency translation reserve	Share premium reserve	Retained earnings	Proposed dividend	**Equity attributable to shareholders of DONG Energy A/S**	Hybrid capital	Non-controlling interests	**Total**
Equity at 1 January 2016	4,177	(337)	(87)	21,279	7,058	-	32,090	13,248	6,398	51,736
Comprehensive income for the period:										
Profit (loss) for the year	-	-	-	-	4,125	-	4,125	255	(53)	4,327
Other comprehensive income:										
Hedging instruments	-	1,259	(40)	-	-	-	1,219	-	-	1,219
Exchange rate adjustments	-	(4)	(1,315)	-	-	-	(1,319)	-	(642)	(1,961)
Tax on other comprehensive income	-	(258)	87	-	-	-	(171)	-	7	(164)
Total comprehensive income	**-**	**997**	**(1,268)**	**-**	**4,125**	**-**	**3,854**	**255**	**(688)**	**3,421**
Transactions with owners:										
Coupon payments, hybrid capital	-	-	-	-	-	-	-	(325)	-	(325)
Tax on coupon payments, hybrid capital	-	-	-	-	-	-	-	70	-	70
Dividends paid	-	-	-	-	-	-	-	-	(210)	(210)
Share-based payment	-	-	-	-	39	-	39	-	-	39
Issuance of bonus shares	27	-	-	-	(27)	-	-	-	-	-
Additions, non-controlling interests	-	-	-	-	17	-	17	-	-	17
Purchase of treasury share	-	-	-	-	(53)	-	(53)	-	-	(53)
Changes in equity for the period	**27**	**997**	**(1,268)**	**-**	**4,101**	**-**	**3,857**	**-**	**(898)**	**2,959**
Equity at 30 June 2016	**4,204**	**660**	**(1,355)**	**21,279**	**11,159**	**-**	**35,947**	**13,248**	**5,500**	**54,695**

Statement of changes in equity

Retained earnings is the Group's IFRS profit (loss) for the period, discontinued operations included.

Statement of cash flows

1 January - 30 June

Note	(DKK million)	H1 2017	H1 2016	Q2 2017	Q2 2016
	Operating profit (loss) before depreciation, amortisation and impairment losses (EBITDA), IFRS	8,620	9,144	4,777	1,487
3	Change in derivative financial instruments and loans, business performance adjustments	(890)	556	(335)	1,128
	Change in derivative financial instruments and loans, other adjustments	(1,302)	(36)	(1,181)	531
	Change in provisions	(313)	36	(211)	4
	Reversal of gain on divestment of assets	(1,419)	(361)	(1,381)	(16)
	Other items	122	7	22	33
10	Change in net working capital	(5,615)	1,046	(3,614)	(1,666)
	Interest received and similar items	1,910	2,286	1,097	1,029
	Interest paid and similar items	(2,082)	(3,143)	(1,019)	(1,241)
	Income tax paid	9	41	(3)	(74)
	Cash flows from operating activities	**(960)**	**9,576**	**(1,848)**	**1,215**

Statement of cash flows
Our supplementary statement of gross and net investments appear from note 7 Gross and net investments, and free cash flows (FCF) from note 2 Segment Information.

Accounting policies
Other items primarily comprise reversal of share of profit (loss) of and dividends in associates and joint ventures, and changes in bad debt provisions.

Proceeds from raising of short-term repo loans are presented net.

Note	(DKK million)	H1 2017	H1 2016	Q2 2017	Q2 2016
	Purchase of intangible assets and property, plant and equipment	(6,732)	(5,571)	(4,228)	(2,329)
	Sale of intangible assets and property, plant and equipment	117	2,005	108	20
	Acquisition of enterprises	-	(16)	-	(16)
	Divestment of enterprises	60	(13)	(7)	(7)
	Disposal of other equity investments	17	12	12	7
	Purchase of securities	(512)	(6,352)	-	-
	Sale/maturation of securities	6,132	6,217	4,219	3,545
	Change in other non-current assets	(7)	4	(4)	(2)
	Transactions with associates and joint ventures	(104)	132	(103)	46
	Dividends received and capital reduction	13	11	13	11
	Cash flows from investing activities	**(1,016)**	**(3,571)**	**10**	**1,275**
	Instalments on loans	(213)	(7,515)	(129)	(7,308)
	Coupon payments on hybrid capital	(325)	(325)	(325)	(325)
	Paid dividends to shareholders of DONG Energy A/S	(2,522)	-	-	-
	Purchase of treasury shares	-	(53)	-	(53)
	Transactions with non-controlling interests	(153)	(280)	7	(137)
	Change in other non-current liabilities	(16)	7	(16)	4
	Cash flows from financing activities	**(3,229)**	**(8,166)**	**(463)**	**(7,819)**
	Cash flows from continuing operations	(5,205)	(2,161)	(2,301)	(5,329)
	Cash flows from discontinued operations	3,542	(564)	1,732	(1,042)
	Total net change in cash and cash equivalents for the period	**(1,663)**	**(2,725)**	**(569)**	**(6,371)**
	Cash and cash equivalents at the beginning of the period	2,628	3,677	1,582	7,109
	Total net change in cash and cash equivalents for the period	(1,663)	(2,725)	(569)	(6,371)
	Cash flows for the year from assets classified as held for sale	(122)	(250)	(58)	(71)
	Other change in cash and cash equivalents	109	-	(4)	-
	Exchange rate adjustments of cash and cash equivalents	(52)	59	(51)	94
	Cash and cash equivalents at 30 June	**900**	**761**	**900**	**761**

1 Basis of reporting

DONG Energy A/S is a public limited company domiciled in Denmark. This interim financial report includes DONG Energy and its subsidiaries (the group).

The interim financial report has been presented in accordance with IAS 34 'Interim Financial Reporting' as adopted by the EU and additional requirements in accordance with the Danish Financial Statements Act (Årsregnskabsloven).

The interim financial report does not contain all the information required in the annual report and should therefore be read together with the annual report for 2016.

No interim report has been prepared for the parent company.

Apart from the early adoption of IFRS 9, the accounting policies remain unchanged from the annual report for 2016 to which reference is made.

Definitions of performance highlights can be found on page 77 of the annual report for 2016.

Implementation of new accounting standards and interpretations

At 1 January 2017, we early adopted a new accounting standard, IFRS 9, 'Financial Instruments', with the purpose of being able to use the new hedge accounting rules.

The most important changes resulting from IFRS 9 compared to IAS 39 can be summarised as follows:

- The possibility of using hedge accounting will be simplified; among other things, it will become easier to perform hedge accounting by proxy hedging, which is often required when hedging risks on the energy markets.
- The number of categories of financial assets is reduced from four to three: amortised cost, fair value or fair value through other comprehensive income.
- Write-down of receivables is made on the basis of anticipated losses at an earlier point in time.

The adoption of IFRS 9 has not had any impact on recognition and measurement of financial instruments in our interim financial report.

We have implemented no other new accounting standards (IAS and IFRS) or interpretations (IFRIC) in 2017.

Implementation of amendments to accounting standards

Effective from 1 January 2017, we have implemented the following amendments to accounting standards (IAS and IFRS) and interpretations:

- Amendment to IAS 7 'Statement of Cash Flows': The amendment entails additional disclosure requirements in respect of financing activities.
- Amendment to IAS 12 'Income Taxes': The amendment is a clarification of the accounting treatment of tax assets related to unrealised losses on debt instruments measured at fair value.
- Annual Improvements to IFRS' 2014-2016 cycle concerning IFRS 12 'Disclosure of Interests in Other Entities'. The amendment is a clarification of the disclosure requirements.

The adoption of the amended standards has not affected our interim financial report and is not expected to impact the consolidated financial statements for 2017.

2 Segment information

Wind Power (DKK million)	H1 2017
Revenue	10,881
EBITDA	6,330
Gross investments	5,868
Number of employees	2,372

Primary activity:

Development, construction, ownership and operation of offshore wind farms in Denmark, the UK, Germany, the Netherlands, the USA and Taiwan.

Bioenergy & Thermal Power (DKK million)	H1 2017
Revenue	3,300
EBITDA	54
Gross investments	621
Number of employees	781

Primary activity:

Generation of power and heat from CHP plants in Denmark and a gas-fired power station in the Netherlands, as well as development and construction of a REnescience plant in the UK.

Distribution & Customer Solutions (DKK million)	H1 2017
Revenue	21,358
EBITDA	1,701
Gross investments	294
Number of employees	1,297

Primary activity:

Distribution of power and sales of power and gas in the wholesale and retail markets in Denmark, Sweden, Germany and the UK as well as optimisation and hedging of the Group's total energy portfolio.

2 Segment information

H1 2017 **Income statement** (DKK million)	Wind Power	Bioenergy & Thermal Power	Distribution & Customer Solutions	**Reporting segments**	Other activities/ eliminations	**Business performance**	Adjustments	**IFRS**
External revenue	8,396	3,194	20,724	32,314	(277)	32,037	1,314	33,351
Intra-group revenue	2,485	106	634	3,225	(3,225)[1]	-	-	-
Revenue	**10,881**	**3,300**	**21,358**	**35,539**	**(3,502)**	**32,037**	**1,314**	**33,351**
Cost of sales	(3,961)	(2,597)	(18,777)	(25,335)	3,169	(22,166)	(424)	(22,590)
Employee costs and other external expenses	(2,088)	(659)	(899)	(3,646)	(23)	(3,669)	-	(3,669)
Other operating income and expenses	79	9	19	107	1	108	-	108
Gain (loss) on disposal of non-current assets	1,418	1	-	1,419	-	1,419	-	1,419
Share of profit (loss) in associates and joint ventures	1	-	-	1	-	1	-	1
EBITDA	**6,330**	**54**	**1,701**	**8,085**	**(355)**	**7,730**	**890**	**8,620**
Depreciation and amortisation	(2,060)	(327)	(432)	(2,819)	(18)	(2,837)	-	(2,837)
Impairment losses	-	-	-	-	-	-	-	-
Operating profit (loss) (EBIT), continuing operations	**4,270**	**(273)**	**1,269**	**5,266**	**(373)**	**4,893**	**890**	**5,783**
Reversal of impairment losses for the period	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Adjusted operating profit (loss), continuing operations	**4,270**	**(273)**	**1,269**	**5,266**	**(373)**	**4,893**	**890**	**5,783**
Key figures								
Property, plant and equipment and intangible assets	58,257	7,005	11,492	76,754	312	77,066	-	77,066
Investments in associates and joint ventures as well as other equity investments	169	20	313	502	-	502	-	502
Net working capital, operations	8,201	(3,293)	(2,230)	2,678	736	3,414	-	3,414
Net working capial, installations	(3,859)	(171)	-	(4,030)	-	(4,030)	-	(4,030)
Derivative financial instruments, net	2,743	(126)	654	3,271	34	3,305	-	3,305
Assets classified as held for sale, net	-	-	2,043	2,043	728	2,771	-	2,771
Decommissioning obligations	(2,969)	(691)	(198)	(3,858)	-	(3,858)	-	(3,858)
Other provisions	(1,818)	(722)	(2,429)	(4,969)	(41)	(5,010)	-	(5,010)
Tax, net	220	403	(536)	87	(2,744)	(2,657)	-	(2,657)
Other receivables and other payables, net	1,389	-	81	1,470	(482)	988	-	988
Capital employed at 30 June	**62,333**	**2,425**	**9,190**	**73,948**	**(1,457)**	**72,491**	**-**	**72,491**
Of which capital employed for discontinued operations						1,301	-	1,301
Of which capital employed for continuing operations						71,190	-	71,190
Return on capital employed (ROCE) %	**17.0**	**(28.9)**	**41.0**	**-**	**-**	**18.4**	**-**	**-**
Adjusted ROCE %	**17.0**	**(28.9)**	**41.0**	**-**	**-**	**18.4**	**-**	**-**
Cash flow from operating activities	312	236	(244)	304	(1,264)	(960)	-	(960)
Gross investments	(5,868)	(621)	(294)	(6,783)	(6)	(6,789)	-	(6,789)
Divestments	89	40	73	202	23	225	-	225
Free cash flow (CFC)	**(5,467)**	**(345)**	**(465)**	**(6,277)**	**(1,247)**	**(7,524)**	**-**	**(7,524)**

Profit (loss) and cash flows are shown only for continuing operations. The balance sheet items for the discontinued operations in the former Oil & Gas segment are included in assets classified as held for sale and in discontinued operations.

The column 'Other activities/eliminations' covers primarily the elimination of inter-segment transactions. Also included are income and costs, assets and liabilities, investment activity, taxes, etc., handled at group level.

[1] Of which elimination of intra-group revenue accounts for an outflow of DKK 4,244 million.

2 Segment information

H1 2016 **Income statement** (DKK million)	Wind Power	Bioenergy & Thermal Power	Distribution & Customer Solutions	**Reporting segments**	Other activities/ eliminations	**Business performance**	Adjustments	**IFRS**
External revenue	10,573	2,465	19,178	32,216	193	32,409	(1,612)	30,797
Intra-group revenue	1,684	127	249	2,060	(2,060)[1]	-	-	-
Revenue	**12,257**	**2,592**	**19,427**	**34,276**	**(1,867)**	**32,409**	**(1,612)**	**30,797**
Cost of sales	(6,133)	(1,827)	(14,132)	(22,092)	1,906	(20,186)	1,056	(19,130)
Employee costs and other external expenses	(1,819)	(758)	(963)	(3,540)	71	(3,469)	-	(3,469)
Other operating income and expenses	543	51	25	619	(52)	567	-	567
Gain (loss) on disposal of non-current assets	309	54	1	364	-	364	-	364
Share of profit (loss) in associates and joint ventures	14	1	-	15	-	15	-	15
EBITDA	**5,171**	**113**	**4,358**	**9,642**	**58**	**9,700**	**(556)**	**9,144**
Depreciation and amortisation	(1,668)	(358)	(351)	(2,377)	(14)	(2,391)	-	(2,391)
Impairment losses	-	-	-	-	-	-	-	-
Operating profit (loss) (EBIT), continuing operations	**3,503**	**(245)**	**4,007**	**7,265**	**44**	**7,309**	**(556)**	**6,753**
Reversal of impairment losses for the period	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Adjusted operating profit (loss), continuing operations	**3,503**	**(245)**	**4,007**	**7,265**	**44**	**7,309**	**(556)**	**6,753**
Key figures								
Property, plant and equipment and intangible assets	49,960	6,144	12,033	68,137	12,340	80,477	-	80,477
Investments in associates and joint ventures as well as other equity investments	1,080	10	389	1,479	-	1,479	-	1,479
Net working capital, operations	1,510	(2,677)	(4,015)	(5,182)	828	(4,354)	-	(4,354)
Net working capial, installations	(3,694)	(250)	-	(3,944)	(602)	(4,546)	-	(4,546)
Derivative financial instruments, net	2,573	(24)	605	3,154	3,327	6,481	-	6,481
Assets classified as held for sale, net	-	-	2,613	2,613	(937)	1,676	-	1,676
Decommissioning obligations	(2,633)	(688)	(189)	(3,510)	(6,634)	(10,144)	-	(10,144)
Other provisions	(1,921)	(701)	(2,811)	(5,433)	(1,762)	(7,195)	-	(7,195)
Tax, net	(2,365)	517	(756)	(2,604)	(2,429)	(5,033)	-	(5,033)
Other receivables and other payables, net	9	35	9	53	(379)	(326)	-	(326)
Capital employed at 30 June	**44,519**	**2,366**	**7,878**	**54,763**	**3,752**	**58,515**	**-**	**58,515**
Of which capital employed for discontinued operations						4,981	-	4,981
Of which capital employed for continuing operations						53,534	-	53,534
Return on capital employed (ROCE) %	**9.7**	**(60.7)**	**43.7**	**-**	**-**	**12.6**	**-**	**-**
Adjusted ROCE %	**10.8**	**(36.1)**	**43.7**	**-**	**-**	**14.7**	**-**	**-**
Cash flow from operating activities	6,473	460	3,650	10,583	(1,007)	9,576	-	9,576
Gross investments	(4,489)	(791)	(279)	(5,559)	(12)	(5,571)	-	(5,571)
Divestments	1,891	1	66	1,958	(55)	1,903	-	1,903
Free cash flow (CFC)	**3,875**	**(330)**	**3,437**	**6,982**	**(1,074)**	**5,908**	**-**	**5,908**

[1] Of which elimination of intra-group revenue accounts for an outflow of DKK 3,140 million.

2 Segment information

Q2 2017 **Income statement** (DKK million)	Wind Power	Bioenergy & Thermal Power	Distribution & Customer Solutions	**Reporting segments**	Other activities/ eliminations	**Business performance**	Adjustments	**IFRS**
External revenue	5,038	1,016	9,528	15,582	(42)	15,540	385	15,925
Intra-group revenue	1,165	37	205	1,407	(1,407)[1]	-	-	-
Revenue	**6,203**	**1,053**	**9,733**	**16,989**	**(1,449)**	**15,540**	**385**	**15,925**
Cost of sales	(2,310)	(896)	(8,746)	(11,952)	1,373	(10,579)	(50)	(10,629)
Employee costs and other external expenses	(1,078)	(319)	(475)	(1,872)	(37)	(1,909)	-	(1,909)
Other operating income and expenses	5	9	3	17	1	18	-	18
Gain (loss) on disposal of non-current assets	1,380	-	1	1,381	-	1,381	-	1,381
Share of profit (loss) in associates and joint ventures	(9)	-	-	(9)	-	(9)	-	(9)
EBITDA	**4,191**	**(153)**	**516**	**4,554**	**(112)**	**4,442**	**335**	**4,777**
Depreciation and amortisation	(1,154)	(166)	(211)	(1,531)	(10)	(1,541)	-	(1,541)
Impairment losses	-	-	-	-	-	-	-	-
Operating profit (loss) (EBIT), continuing operations	**3,037**	**(319)**	**305**	**3,023**	**(122)**	**2,901**	**335**	**3,236**
Reversal of impairment losses for the period	-	-	-	-	-	-	-	-
Adjusted operating profit (loss), continuing operations	**3,037**	**(319)**	**305**	**3,023**	**(122)**	**2,901**	**335**	**3,236**

[1] Of which elimination of intra-group revenue accounts for an outflow of DKK 1,926 million.

Q2 2016 **Income statement** (DKK million)	Wind Power	Bioenergy & Thermal Power	Distribution & Customer Solutions	**Reporting segments**	Other activities/ eliminations	**Business performance**	Adjustments	**IFRS**
External revenue	5,452	779	8,748	14,979	22	15,001	(1,867)	13,134
Intra-group revenue	1,044	(29)	97	1,112	(1,112)[1]	-	-	-
Revenue	**6,496**	**750**	**8,845**	**16,091**	**(1,090)**	**15,001**	**(1,867)**	**13,134**
Cost of sales	(3,659)	(513)	(7,929)	(12,101)	1,053	(11,048)	739	(10,309)
Employee costs and other external expenses	(773)	(379)	(475)	(1,627)	17	(1,610)	-	(1,610)
Other operating income and expenses	260	47	4	311	(47)	264	-	264
Gain (loss) on disposal of non-current assets	(44)	54	7	17	-	17	-	17
Share of profit (loss) in associates and joint ventures	(9)	-	-	(9)	-	(9)	-	(9)
EBITDA	**2,271**	**(41)**	**452**	**2,682**	**(67)**	**2,615**	**(1,128)**	**1,487**
Depreciation and amortisation	(862)	(179)	(170)	(1,211)	(4)	(1,215)	-	(1,215)
Impairment losses	-	-	-	-	-	-	-	-
Operating profit (loss) (EBIT), continuing operations	**1,409**	**(220)**	**282**	**1,471**	**(71)**	**1,400**	**(1,128)**	**272**
Reversal of impairment losses for the period	-	-	-	-	-	-	-	-
Adjusted operating profit (loss), continuing operations	**1,409**	**(220)**	**282**	**1,471**	**(71)**	**1,400**	**(1,128)**	**272**

[1] Of which elimination of intra-group revenue accounts for an outflow of DKK 1,663 million.

3 Business performance

Specification of the difference between EBITDA according to business performance and according to IFRS (DKK million)	H1 2017	H1 2016	Q2 2017	Q2 2016
EBITDA - business performance	7,730	9,700	4,442	2,615
Business performance adjustments in respect of revenue for the period	1,314	(1,612)	385	(1,867)
Business performance adjustments in respect of cost of sales for the period	(424)	1,056	(50)	739
EBITDA - IFRS	**8,620**	**9,144**	**4,777**	**1,487**
Total business performance adjustments for the period comprise:				
Value adjustments for the period of hedging contracts that relate to future periods	761	(156)	283	(658)
Reversal of gains (losses) relating to hedges deferred from prior periods, where the hedged production or trading is recognised in business performance EBITDA for the period	129	(400)	52	(470)
Total adjustments	**890**	**(556)**	**335**	**(1,128)**

The table shows the difference between the income statement according to business performance and according to IFRS, which is shown in the adjustments column in the income statement.

Financial impact of hedging

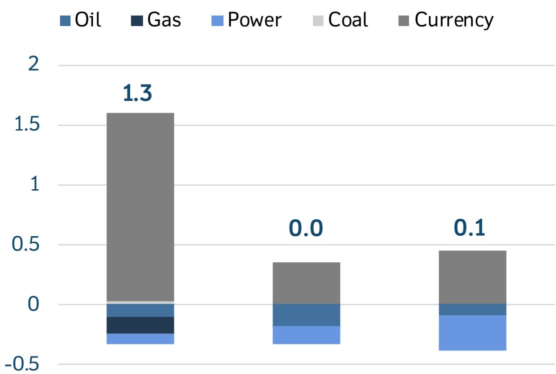
Our hedging of market risks is based on a number of different accounting principles depending on the type of exposure being hedged.

In the business performance result, the value of hedging contracts concerning energy and related currencies is deferred for recognition in the period in which the hedged exposure materialises.

Exposure from the proceeds from the partial sale of new offshore wind farms, among other things, is hedged as cash flow hedging in accordance with the IFRS principles and is transferred to both IFRS and business performance EBITDA in the period in which the hedged exposure materialises.

The figure shows the time of the transfer of the market value of hedging contracts in business performance EBITDA for both business performance and IFRS hedges.

Expected value for recognition in business performance EBITDA, DKK billion



The table shows value adjustments of financial and physical hedging by product. The value adjustments are recognised in IFRS EBITDA, but not in business performance EBITDA, as the value relates to future periods.

Value adjustments for the period of hedging (DKK million)	H1 2017	H1 2016	Q2 2017	Q2 2016
Oil	(301)	38	(34)	225
Coal	17	58	9	48
Currency	124	857	393	751
Gas (commercial and hedge)	686	206	142	(248)
Power (commercial and hedge)	235	(1,315)	(227)	(1,434)
Total value adjustments	**761**	**(156)**	**283**	**(658)**

The table shows value adjustments by product. These gains (losses) are recognised in business performance EBITDA. The value adjustment was recognised in IFRS EBITDA in a previous period.

Reversal of deferred gains (losses) on hedges from previous periods (DKK million)	H1 2017	H1 2016	Q2 2017	Q2 2016
Oil	9	970	7	305
Coal	(23)	89	(1)	35
Currency	120	(129)	(36)	(353)
Gas (commercial and hedge)	(210)	(1,025)	-	(396)
Power (commercial and hedge)	233	(305)	82	(61)
Total deferred gains (losses) from previous periods	**129**	**(400)**	**52**	**(470)**

4 Revenue

2017 (DKK million)	Wind Power	Bioenergy & Thermal Power	Distribution & Customer Solutions	Other activities/ eliminations	**H1 Total**	Wind Power	Bioenergy & Thermal Power	Distribution & Customer Solutions	Other activities/ eliminations	**Q2 Total**
Distribution and transmission	-	-	1,295	(15)	1,280	-	-	633	(7)	626
Sales of heat and steam	-	1,479	-	-	1,479	-	445	-	-	445
Sales of gas	-	-	9,649	(912)	8,737	-	-	3,756	(297)	3,459
Sales of power	4,470	1,670	9,953	(2,685)	13,408	2,059	523	5,310	(1,260)	6,632
Revenue from construction of offshore wind farms	5,490	-	-	-	5,490	3,718	-	-	-	3,718
Other revenue	921	151	461	110	1,643	426	85	34	115	660
Total, business performance	**10,881**	**3,300**	**21,358**	**(3,502)**	**32,037**	**6,203**	**1,053**	**9,733**	**(1,449)**	**15,540**
Adjustments	677	143	341	153	1,314	469	47	(168)	37	385
Total, IFRS	**11,558**	**3,443**	**21,699**	**(3,349)**	**33,351**	**6,672**	**1,100**	**9,565**	**(1,412)**	**15,925**

2016 (DKK million)	Wind Power	Bioenergy & Thermal Power	Distribution & Customer Solutions	Other activities/ eliminations	**H1 Total**	Wind Power	Bioenergy & Thermal Power	Distribution & Customer Solutions	Other activities/ eliminations	**Q2 Total**
Distribution and transmission	-	-	2,089	(7)	2,082	-	-	366	(3)	363
Sales of heat and steam	-	1,224	-	-	1,224	-	339	-	-	339
Sales of gas	-	-	9,078	(556)	8,522	-	-	3,913	(173)	3,740
Sales of power	3,198	1,179	8,334	(1,399)	11,312	1,353	359	4,752	(932)	5,532
Revenue from construction of offshore wind farms	8,241	-	-	-	8,241	4,811	-	-	-	4,811
Other revenue	818	189	(74)	95	1,028	332	52	(186)	18	216
Total, business performance	**12,257**	**2,592**	**19,427**	**(1,867)**	**32,409**	**6,496**	**750**	**8,845**	**(1,090)**	**15,001**
Adjustments	796	(261)	(2,088)	(59)	(1,612)	(322)	(181)	(1,616)	252	(1,867)
Total, IFRS	**13,053**	**2,331**	**17,339**	**(1,926)**	**30,797**	**6,174**	**569**	**7,229**	**(838)**	**13,134**

Revenue

Revenue increased by 4% in Q2 2017 compared to Q2 2016. The increase was mainly due to the commissioning of new offshore wind farms in Germany and the UK.

Revenue in H1 2017 decreased with 1% compared with H1 2016. The fall was mainly due to lower revenue from the construction of offshore wind farms and transmission systems, but was partly offset by higher revenue from the sales of power.

Revenue according to IFRS increased from DKK 30,797 million in H1 2016 to DKK 33,351 million in H1 2017.

The table shows revenue by type and business unit.

5 Cost of sales

2017 (DKK million)	Wind Power	Bioenergy & Thermal Power	Distribution & Customer Solutions	Other activities/ eliminations	**H1 Total**	Wind Power	Bioenergy & Thermal Power	Distribution & Customer Solutions	Other activities/ eliminations	**Q2 Total**
Gas	-	580	8,165	(2,955)	5,790	-	167	3,046	(1,153)	2,060
Power	38	43	9,432	(2,471)	7,042	3	17	4,933	(1,145)	3,808
Biomass	-	1,214	-	-	1,214	-	341	-	-	341
Coal	-	522	-	-	522	-	150	-	-	150
Distribution and transmission costs	311	58	756	(64)	1,061	147	33	458	(29)	609
Costs associated with construction of offshore wind farms	3,593	-	(18)	18	3,593	2,155	-	(18)	18	2,155
Other cost of sales	19	180	442	2,303	2,944	5	188	327	936	1,456
Total, business performance	**3,961**	**2,597**	**18,777**	**(3,169)**	**22,166**	**2,310**	**896**	**8,746**	**(1,373)**	**10,579**
Adjustments	-	51	508	(135)	424	-	8	43	(1)	50
Total, IFRS	**3,961**	**2,648**	**19,285**	**(3,304)**	**22,590**	**2,310**	**904**	**8,789**	**(1,374)**	**10,629**

2016 (DKK million)	Wind Power	Bioenergy & Thermal Power	Distribution & Customer Solutions	Other activities/ eliminations	**H1 Total**	Wind Power	Bioenergy & Thermal Power	Distribution & Customer Solutions	Other activities/ eliminations	**Q2 Total**
Gas	-	352	4,714	(2,693)	2,373	-	92	3,103	(1,119)	2,076
Power	-	24	7,376	(1,300)	6,100	-	11	4,171	(882)	3,300
Biomass	-	676	-	-	676	-	164	-	-	164
Coal	-	450	-	-	450	-	125	-	-	125
Distribution and transmission costs	313	56	1,757	(64)	2,062	138	28	480	(37)	609
Costs associated with construction of offshore wind farms	5,748	-	22	(22)	5,748	3,467	-	10	(10)	3,467
Other cost of sales	72	269	263	2,173	2,777	54	92	165	996	1,307
Total, business performance	**6,133**	**1,827**	**14,132**	**(1,906)**	**20,186**	**3,659**	**512**	**7,929**	**(1,052)**	**11,048**
Adjustments	-	(173)	(1,137)	254	(1,056)	-	(129)	(935)	325	(739)
Total, IFRS	**6,133**	**1,654**	**12,995**	**(1,652)**	**19,130**	**3,659**	**383**	**6,994**	**(727)**	**10,309**

Cost of sales

Cost of sales decreased with 4% in Q2 2017 compared to Q2 2016. The decrease was primarily related to lower costs relating to construction contracts due to less activity in 2017 than in 2016.

Cost of sales in H1 2017 increased with 9% compared with H1 2016. The increase was primarily related to one-off payments totalling DKK 2.8 billion from completed renegotiations of gas purchase contracts, reducing the cost of sales relating to gas in Q1 2016. The increase was partly offset by lower cost of sales relating to distribution of power, as we no longer invoice on behalf of the transmission owner in Radius.

Cost of sales under IFRS increased from DKK 19,130 million in H1 2016 to DKK 22,590 million in H1 2017.

The tables show cost of sales by type and business unit.

Cost of sales relates partly to trading in gas and power, and partly to fuel used at CHP plants in connection with power and heat generation.

6 Other operating income and expenses

Other operating income (DKK million)	**H1 2017**	H1 2016	**Q2 2017**	Q2 2016
Gain on divestment of assets	1,442	638	1,391	46
Insurance compensation	-	137	-	137
Other compensation	101	394	30	-
Miscellaneous operating income	42	106	10	198
Other operating income	**1,585**	**1,275**	**1,431**	**381**

Other operating expenses (DKK million)	**H1 2017**	H1 2016	**Q2 2017**	Q2 2016
Loss on divestment of assets	23	274	10	30
Miscellaneous operating expenses	35	70	22	70
Other operating expenses	**58**	**344**	**32**	**100**

Specification of other operating income and other operating expenses.

Other operating income

The gain on divestment of assets in H1 2017 primarily consisted of a deferred gain from the divestment of 50% of Race Bank in December 2016, and to a lesser extent an adjustment of the purchase price from the farmdown of London Array.

The gain on divestment of assets in H1 2016 consisted primarily of the sale of 50% of our ownership interest in the UK offshore wind farm Burbo Bank Extension.

Compensation was mainly received from the transmission system operators (TSOs) and suppliers due to delayed deliveries for the construction of offshore wind farms.

Other operating expenses

Loss on divestment of assets in 2016 consisted, among others, of losses from the scrapping of a vessel for offshore wind turbine installation.

7 Gross and net investments

Gross and net investments (DKK million)	**H1 2017**	H1 2016	**Q2 2017**	**Q2 2016**
Cash flow from investing activities	(1,016)	(3,571)	10	1,275
Dividends received and capital reduction, reversed	(13)	(11)	(13)	(11)
Purchase and sale of securities, reversed	(5,620)	135	(4,219)	(3,545)
Loans to associates and joint ventures, reversed	37	(132)	36	(46)
Sale of non-current assets, reversed	(177)	(1,992)	(101)	(13)
Gross investments	**(6,789)**	**(5,571)**	**(4,287)**	**(2,340)**
Transactions with non-controlling interests in connection with divestments	48	(89)	59	(59)
Sale of non-current assets	177	1,992	101	13
Total cash flows from divestments	**225**	**1,903**	**160**	**(46)**
Net investments	**(6,564)**	**(3,668)**	**(4,127)**	**(2,386)**

The table shows gross and net investments based on cash flows from investing activities.

8 Assets classified as held for sale

Assets classified as held for sale (DKK million)	**30 June 2017**	31 December 2016	30 June 2016
Intangible assets	5	5	1
Property, plant and equipment	12,658	12,719	2,695
Inventories	16	7	-
Trade receivables	244	192	142
Other receivables	892	1,139	147
Income tax	415	586	1,417
Cash	689	725	-
Assets classified as held for sale	**14,919**	**15,373**	**4,402**
Deferred tax	1,103	1,057	197
Provisions	7,499	8,356	1,995
Trade payables	623	825	182
Other payables	340	1,479	221
Income tax	1,708	1,787	131
Liabilities relating to assets classified as held for sale	**11,273**	**13,504**	**2,726**
Net assets classified as held for sale	**3,646**	**1,869**	**1,676**

The table shows assets and liabilities which have been put up for sale, and which are therefore not expected to contribute to our earnings in future.

Assets classified as held for sale

Assets classified as held for sale at 30 June 2017 and 31 December 2016 primarily comprise our Oil & Gas business and also our oil pipeline in the North Sea.

On 24 May 2017, we entered into an agreement on the sale of our shareholding in DONG E&P A/S to INEOS for an unconditional payment of DKK 7 billion on a cash and debt-free basis, a contingent payment of DKK 1 billion related to the Fredericia stabilisation plant and a payment of DKK 0.7 billion subject to the development of the Rosebank field.

INEOS will also take over our decommissioning obligations (decommissioning concerning the Oil & Gas business) of around DKK 7 billion. The sales agreement is awaiting final approval by the competent authorities and certain other third parties, and closing is expected in Q3 2017.

Assets classified as held for sale in H1 2016 concerned our gas distribution business and oil pipeline in the North Sea as well as the five Norwegian oil and gas production fields Trym, Oselvar, Tambar, Tambar East and Ula. The gas distribution business was sold on 30 September 2016, and the Norwegian fields in December 2016.

9 Discontinued operations

Key figures		Q2 2017	Q2 2016	%	H1 2017	H1 2016	%
Business drivers							
Oil and gas production	mio. boe	6.6	8.7	(24%)	14.1	18.7	(25%)
Denmark		1.1	1.5	(25%)	2.3	2.9	(20%)
Norway		4.4	5.9	(26%)	9.3	14.0	(34%)
UK		1.1	1.3	(15%)	2.5	1.8	37%
Gas share of production	%	75.5	71.6	5%	75.8	73.9	3%
Lifting costs per boe (USD)	USD/boe	6.4	6.6	(3%)	5.8	6.4	(9%)
Lifting costs per boe (DKK)	DKK/boe	43.1	43.6	(1%)	39.9	43.0	(7%)
Oil price, Brent (average)	USD/boe	49.8	45.6	9%	51.8	39.7	30%
Gas price, NBP (average)	EUR/MWh	15.0	13.6	11%	17.2	13.5	27%
Financial performance							
Revenue	DKK million	3,225	2,419	33%	6,070	5,080	19%
Oil (inclusive condensate)		480	743	(35%)	1,106	1,276	(13%)
Gas		970	1,001	(3%)	2,334	2,204	6%
Price hedges		1,395	652	114%	2,209	1,521	45%
Other		380	23	1548%	421	79	433%
EBITDA	DKK million	2,598	1,704	52%	5,047	2,708	86%
Denmark		401	226	77%	856	(489)	n.a.
Norway		671	725	(7%)	1,648	1,664	(1%)
UK		210	165	27%	472	152	211%
Exploration		(79)	(63)	25%	(136)	(140)	(3%)
Price hedges		1,395	651	114%	2,207	1,521	45%
Depreciation and amortisation (excluding Impairment losses)	DKK million	-	(522)	n.a.	-	(1,111)	n.a.
EBIT	DKK million	3,311	1,184	180%	5,760	2,347	145%
Current hydrocarbon tax	DKK million	(468)	(243)	93%	(891)	(499)	79%
Impairment losses and reversals	DKK million	(713)	-	n.a.	(713)	(750)	(5%)
Adjusted EBIT	DKK million	2,130	939	127%	4,157	1,098	279%
Cash flows from operating activities	DKK million	2,539	(258)	n.a.	4,864	1,163	318%
Gross investments	DKK million	(17)	(856)	(98%)	(269)	(1,801)	(85%)
Divestments	DKK million	133	65	105%	130	66	97%
Free cash flow	DKK million	2,655	(1,049)	n.a.	4,725	(572)	n.a.
Capital employed	DKK million	1,301	4,981	(74%)	1,301	4,981	(74%)
ROCE[1]	%	206.6	(107.7)	314.3%p	206.6	(107.7)	314.3%p
Adjusted ROCE[2]	%	122.6	16.0	106.6%p	71.3	14.3	57.0%p

[1] EBIT (last 12 months) less carbon hydro tax and impairment losses (last 12 months)/average capital employed
[2] Adjusted EBIT (last 12 months)/average capital employed (with impairment losses after tax added back to ultimo capital employed)

Discontinued operations Oil & Gas

Financial performance Q2 2017

Revenue was DKK 3.2 billion against DKK 2.4 billion in Q2 2016. The increase was primarily due to the recognition of ineffective price hedges totalling DKK 1.0 billion. The price hedges have become ineffective as they relate to the period after the expected completion of the divestment of the oil and gas activities in Q3. In addition, there was a positive effect from higher prices and a negative effect from lower production.

Oil and gas production fell by 24%, totalling 6.6 million boe. The fall was mainly due to lower production in Norway, where the sale of the Trym, Ula, Tambar and Oselvar fields at the end of 2016 had a negative impact. Lower production from the mature fields, mainly Siri and Syd Arne, also contributed to the decline.

EBITDA amounted to DKK 2.6 billion in Q2 2017. The increase of DKK 0.9 billion relative to Q2 2016 can primarily be attributed to the recognition of ineffective price hedges totalling DKK 1.0 billion, a settlement with the supplier consortium for the Hejre EPC contract as well as higher prices. This was partially offset by lower production.

Depreciation totalled DKK 0.0 billion against DKK 0.5 billion in Q2 2016, as Oil & Gas assets are no longer depreciated due to their classification as assets classified as held for sale from the end of 2016.

Impairment losses (including provisions for onerous contracts relating to plants) amounted to income of DKK 0.7 billion in Q2 2017 and concerned the above-mentioned settlement in respect of the Hejre EPC contract.

Cash flows from operating activities rose by DKK 2.8 billion to DKK 2.5 billion. The increase is mainly due to early settlement of ineffective price hedges in the oil and gas business totalling DKK 2.0 billion between the Group's continuing and discontinued operations for Q2 2017 (no effect on the Group's total net debt) as well as lower tax payments in Norway.

Financial performance H1 2017

Revenue was DKK 6.1 billion against DKK 5.1 billion in H1 2016. The increase was partly due to higher oil and gas prices, and partly to the recognition of ineffective price hedges totalling DKK 1.4 billion. This was partly offset by a fall in production.

Oil and gas production fell by 25%, totalling 14.1 million boe. The fall was mainly due to lower production in Norway, where the loss of additional volumes from the Ormen Lange field from mid-February 2016 and the fields sold contributed negatively. The fall was partly offset by higher production from the Laggan-Tormore field in the UK, which started production in February 2016.

EBITDA amounted to DKK 5.0 billion in H1 2017. The increase of DKK 2.3 billion on H1 2016 was primarily driven by the recognition of ineffective price hedges totalling DKK 1.4 billion in H1 2017 as well as a provision of DKK 0.8 billion (without impact at EBIT level), which contributed negatively in H1 2016. EBITDA in Denmark was DKK 0.9 billion. The increase relative to H1 2016 was driven by the recognition of the settlement of a dispute over the cost of repairing the Siri platform and the settlement in respect of *(continues)*

9 Discontinued operations

Income statement (DKK million)	H1 2017 Business performance	H1 2017 Adjustments	H1 2017 IFRS	H1 2016 Business performance	H1 2016 Adjustments	H1 2016 IFRS
External revenue	3,356	(762)	2,594	2,845	(2,061)	784
Intra-group revenue	2,714	-	2,714	2,235	-	2,235
Revenue	**6,070**	**(762)**	**5,308**	**5,080**	**(2,061)**	**3,019**
Cost of sales	(749)	-	(749)	(556)	-	(556)
Employee costs and other external expenses	(587)	-	(587)	(1,133)	-	(1,133)
Other operating income and expenses	251	-	251	(683)	-	(683)
Gain (loss) on disposal of non-current assets	62	-	62	-	-	-
Operating profit (loss) before depreciation, amortisation and impairment losses (EBITDA)	**5,047**	**(762)**	**4,285**	**2,708**	**(2,061)**	**647**
Depreciation and amortisation	-	-	-	(1,111)	-	(1,111)
Impairment losses and reversals	713	-	713	750	-	750
Operating profit (loss) (EBIT)	**5,760**	**(762)**	**4,998**	**2,347**	**(2,061)**	**286**
Gain on divestment of enterprises	(9)	-	(9)	(1)	-	(1)
Financial income and expenses, net	(256)	-	(256)	(554)	-	(554)
Profit (loss) before tax	**5,495**	**(762)**	**4,733**	**1,792**	**(2,061)**	**(269)**
Tax on profit (loss) for the period	(1,585)	168	(1,417)	(1,077)	454	(623)
Net profit (loss) from discontinued operations	**3,910**	**(594)**	**3,316**	**715**	**(1,607)**	**(892)**

Income statement (DKK million)	Q2 2017 Business performance	Q2 2017 Adjustments	Q2 2017 IFRS	Q2 2016 Business performance	Q2 2016 Adjustments	Q2 2016 IFRS
External revenue	1,896	(864)	1,032	1,419	(2,304)	(885)
Intra-group revenue	1,329	-	1,329	1,000	-	1,000
Revenue	**3,225**	**(864)**	**2,361**	**2,419**	**(2,304)**	**115**
Cost of sales	(537)	-	(537)	(293)	-	(293)
Employee costs and other external expenses	(403)	-	(403)	(489)	-	(489)
Other operating income and expenses	251	-	251	67	-	67
Gain (loss) on disposal of non-current assets	62	-	62	-	-	-
Operating profit (loss) before depreciation, amortisation and impairment losses (EBITDA)	**2,598**	**(864)**	**1,734**	**1,704**	**(2,304)**	**(600)**
Depreciation and amortisation	-	-	-	(522)	-	(522)
Impairment losses and reversals	713	-	713	-	-	-
Operating profit (loss) (EBIT)	**3,311**	**(864)**	**2,447**	**1,182**	**(2,304)**	**(1,122)**
Gain on divestment of enterprises	(6)	-	(6)	(1)	-	(1)
Financial income and expenses, net	(134)	-	(134)	(278)	-	(278)
Profit (loss) before tax	**3,171**	**(864)**	**2,307**	**903**	**(2,304)**	**(1,401)**
Tax on profit (loss) for the period	(687)	191	(496)	(424)	507	83
Net profit (loss) from discontinued operations	**2,484**	**(673)**	**1,811**	**479**	**(1,797)**	**(1,318)**

(continued)

the Hejre EPC contract, among other things. In addition, H1 2016 was negatively affected by the above-mentioned provision in respect of the Hejre platform. EBITDA in Norway was on a par with H1 2016, as the impact of higher gas prices was offset by lower production and earnings from the Norwegian fields which were sold in 2016. EBITDA from the UK totalled DKK 0.5 billion, primarily as a result of a full six months of production from the Laggan-Tormore field.

Depreciation amounted to DKK 0.0 billion against DKK 1.1 billion in H1 2016.

The settlement in respect of the Hejre EPC contract had a total impact on EBIT of DKK 1.0 billion in H1 2017, resulting mainly from the reversal of previous provisions of DKK 0.7 billion. In H1 2016, we recognised income of DKK 0.8 billion under 'Impairment losses' which was due to the partial reversal of the onerous contracts relating to the Hejre platform, for which provisions were made in December 2015.

Cash flows from operating activities increased by DKK 3.7 billion to DKK 4.9 billion. The increase is mainly attributable to the above-mentioned settlement of ineffective price hedges in the oil and gas business totalling DKK 2.0 billion and the higher EBITDA (adjusted for the provision in H1 2016 which is without any cash flow effect).

Gross investments amounted to DKK 0.3 billion in H1 2017. The investments primarily concerned the UK fields Glenlivet-Edradour.

Oil & Gas' total costs and investments were reduced by 50% relative to H1 2016, and contributed to the realisation of a free cash flow of DKK 4.7 billion in H1 2017.

9 Discontinued operations

Capital employed (DKK million)	**30 June 2017**	30 June 2016
Property, plant and equipment and intangible assets	11,844	12,026
Net working capital, operations and installations	358	15
Derivative financial instruments, net	-	3,581
Assets held for sale, net	-	63
Decommissioning obligations	(6,966)	(6,634)
Other provisions	(1,558)	(2,715)
Tax, net	(2,377)	(1,355)
Capital employed, discontinued operations	**1,301**	**4,981**

Cash flows (DKK million)	**30 June 2017**	30 June 2016
Cash flows from operating activities	4,864	1,163
Cash flows from investing activities	(139)	(1,734)
Cash flows from financing activities	(1,183)	7
Cash flows from discontinued operations	**3,542**	**(564)**

	H1 2017			H1 2016		
Tax for the period (DKK million)	Profit (loss) before tax	Tax	Tax rate	Profit (loss) before tax	Tax	Tax rate
Oil and gas activities in Norway (hydrocarbon income)	1,570	(1,188)	76%	733	(662)	90%
Oil and gas exploration activities in the UK and the Faroe Islands	394	-	0%	(89)	-	0%
Impairment losses and reversal of impairment losses	713	-	n.a	750	(325)	43%
Unrecognised tax assets and capitalisation of tax assets not previously capitalised	-	210	n.a.	-	-	n.a.
Other activities in the Oil & Gas segment	2,818	(607)	22%	398	(90)	23%
Tax for the period	**5,495**	**(1,585)**	**29%**	**1,792**	**(1,077)**	**60%**
Tax for the period, IFRS	**4,733**	**(1,417)**	**30%**	**(269)**	**(623)**	**(232)%**

Impairment losses in the Oil & Gas segment in 20178 consisted of reversal of impairment losses from previous years. Unrecognised tax assets have been used in first half of 2017.

Assets and liabilities classified as held for sale under discontinued operations concerns only our oil and gas business.

Note 8 Assets classified as held for sale shows the Group's total assets and liabilities classified as held for sale.

Market risks

As part of the preparations for the sale of Oil & Gas, all price hedges were settled in Q2 2017. The market value of the price hedges amounted to DKK 2.0 billion, of which DKK 1.0 billion was recognised as an ineffective price hedge from an accounting perspective in Q2 2017, while ineffective price hedges totalling DKK 0.8 billion were recognised in previous periods. In equity, DKK 0.3 billion were deferred for recognition in Q3 2017.

10 Change in net working capital

Change in net working capital (DKK million)	H1 2017	H1 2016	Q2 2017	Q2 2016
Change in inventories	1,042	485	708	861
Change in construction contracts	(3,629)	(908)	(2,846)	(1,892)
Change in trade receivables	(363)	1,590	(186)	1,976
Change in other receivables	(388)	(22)	(862)	(105)
Change in trade payables	(799)	(521)	101	(1,211)
Change in other payables	(1,478)	422	(529)	(1,295)
Change in net working capital	(5,615)	1,046	(3,614)	(1,666)
Of which changes relating to construction contracts and related trade payables	(3,783)	(74)	(2,816)	(1,925)
Of with changes relating to other working capital	(1,832)	1,120	(798)	259

Specification of changes in net working capital.

11 Financial income and expenses

Net financial income and expenses (DKK million)	H1 2017	H1 2016	Q2 2017	Q2 2016
Interest expenses, net	(201)	(161)	(91)	(68)
Interest element of provisions, etc.	(213)	(192)	(109)	(96)
Capital losses on early repayment of loans and interest rate swaps	-	(899)	-	(899)
Value adjustments of derivative financial instruments, net	(60)	(63)	(12)	(4)
Exchange rate adjutments, net	136	868	155	323
Value adjustments of securities, net	(66)	49	(37)	60
Other financial income and expenses, net	(11)	97	13	95
Net financial income and expenses	**(415)**	**(301)**	**(81)**	**(589)**

The table shows gross financial income and expenses.

Financial income and expenses

Net financial income and expenses amounted to DKK -415 million for H1 2017 against DKK -301 million in H1 2016. The reason for the development was primarily that H1 2016 was affected by:

- positive exchange rate adjustments of loans and deposits resulting from a 12,0% decrease in GBP in the period
- costs associated with the repurchase of bonds and early repayment of bank debt and interest rate swaps

12 Tax on profit (loss) for the period

Income tax (DKK million)	H1 2017 Business performance	H1 2017 IFRS	H1 2016 Business performance	H1 2016 IFRS
Tax on profit (loss) for the period	(696)	(892)	(1,370)	(1,248)
Tax on other comprehensive income	(278)	(82)	(42)	(164)
Tax on hybrid capital	70	70	70	70
Total tax for the period	**(904)**	**(904)**	**(1,342)**	**(1,342)**
Tax on profit (loss) for the period can be broken down as follows:				
Current tax	(464)	(464)	(498)	(498)
Deferred tax	(203)	(399)	(802)	(680)
Tax on assets classified as held for sale	1	1	(75)	(75)
Adjustment of tax concerning previous years	(30)	(30)	5	5
Tax on profit (loss) for the period	**(696)**	**(892)**	**(1,370)**	**(1,248)**
Tax on other comprehensive income can be broken down as follows:				
Current tax	18	18	108	108
Deferred tax	(296)	(100)	(150)	(272)
Tax on other comprehensive income	**(278)**	**(82)**	**(42)**	**(164)**

The effective tax for the period is calculated on the basis of the profit (loss) before tax from continuing operations.

Tax for the period (DKK million)	H1 2017 Profit (loss) before tax	H1 2017 Tax	H1 2017 Tax Rate	H1 2016 Profit (loss) before tax	H1 2016 Tax	H1 2016 Tax Rate
Gain (loss) from divestment	1,425	(17)	1%	577	(27)	5%
Rest of the group	2,991	(679)	23%	6,446	(1,343)	21%
Tax for the period, business performance	**4,416**	**(696)**	**16%**	**7,023**	**(1,370)**	**20%**
Tax for the period, IFRS	**5,306**	**(892)**	**17%**	**6,467**	**(1,248)**	**19%**

The effective tax for the period is calculated on the basis of the profit (loss) before tax from continuing operations.

Tax and tax rate

The effective tax rate for the period after business performance was 16% in H1 2017 against 20% in H1 2016. In 2017, the effective tax rate was particularly affected by a tax-exempt deferred gain on the divestment of 50% of the offshore wind farm Race Bank. The effective tax rate in 2016 was particularly affected by a tax-exempt gain on the divestment of 50% of the offshore wind farm Burbo Bank Extension.

13 Market risks

Energy and currency exposures

The signing of the sales agreement for O&G has eliminated our energy and currency exposures in relation to O&G. This has resulted in a change of our oil and gas exposures, in particular. The oil exposure has changed from being a sales position to being a purchase position, and the gas exposure has been significantly reduced.

At the end of Q2 2017, our energy and currency exposures from production, sales, investments and divestments in respect of continuing operations had been reduced from DKK 83.2 billion to DKK 23.0 billion via hedging.

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Energy price risks

The management of market risks is to ensure stable and robust financial ratios that support our growth strategy.

We hedge prices for up to five years to reduce cash flow fluctuations. Prices are not hedged in the medium to long term, and our long-term market risks are therefore determined by our strategic decisions on investments in new assets, the conclusion of long-term contracts as well as any divestment of assets.

The Board of Directors determines the minimum hedging levels in the five-year period based on the following principles. In the first two years, a high degree of hedging is wanted to ensure stable cash flows after tax, while the degree of hedging is lower in subsequent years.

This is due to:

- reduced certainty about long-term production volumes, and

- rising hedging costs in the medium to long term

Currency risks

Our largest currency risk relates to GBP due to the investments in offshore wind farms in the UK.

The exchange rate related to proceeds in foreign currency from divestments is hedged when we have a high degree of certainty about the price and structure of the transaction. The expected cash flows from divestments reflect the cash flows we would otherwise had obtained from the operation of the offshore wind farms had we kept the share divested. As the payments are concentrated on a few years, they represent a relatively large share of our GBP exposure the next two years. Any subsequent divestments are not included, as certainty about the price and structure of the transaction is still low.

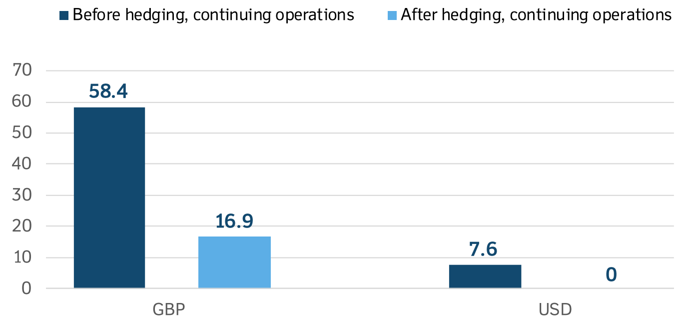
Investments in GBP are set off against the expected proceeds from divestments before hedging.

The exchange rate related to energy prices in foreign currency is not hedged until the energy price is hedged. This means that the GBP exchange rate associated with power generation in the UK is not hedged until the GBP power price is hedged.

Cash flows that relate to fixed tariffs and guaranteed minimum prices from offshore wind farms in the UK derogates from the main principle. Hedging of these, less operating expenses, is based on a declining level of hedging over the five-year risk management horizon. The target is to hedge 100% of the risk in year 1, declining by 20 percentage points each year, to 20% hedging in year 5.

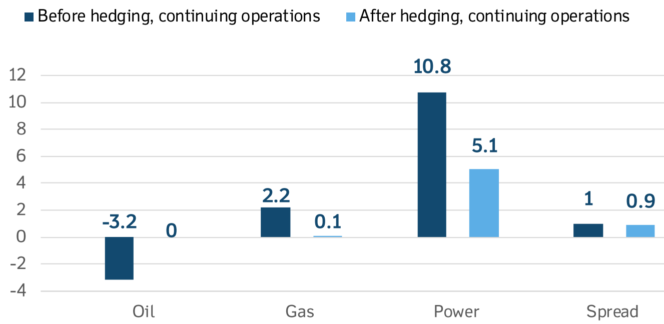
Our currency exposures in terms of GBP amounted to DKK 16.9 billion (sales position) after hedging for the period 1 July 2017 - 30 June 2022. This position can mainly be attributed to green certificates. The GBP exchange rate for cash flows in the remaining six months of 2017 is almost fully hedged at an average exchange rate of 9.3 DKK/GBP. A significant share of GBP cash flows for 2018 is hedged at an average exchange rate of 9.1 DKK/GBP.

Currency exposure 1 July 2017 - 30 June 2022, DKK billion



Our currency exposure totalled DKK 66.0 billion before hedging and DKK 16.9 billion after hedging at the end of June 2017.

Energy exposure 1 July 2017 - 30 June 2022, mia. Kr.



Our energy exposures totalled DKK 17.2 billion before hedging and DKK 6.1 billion after heding at the end of June 2017.

14 Assets and liabilities measured at fair value

The table below shows all assets and liabilities that are recognised at fair value, distributed on the basis for the calculated fair values. Fair values are included in 'quoted prices (level 1)' if the fair value can be derived directly from an active market, for example for listed securities. Fair values are included in 'observable inputs (level 2)' if the fair value has been calculated using inputs which can be derived from active markets etc. Fair values are included in 'non-observable inputs (level 3)' if the fair value has been calculated using inputs which cannot be derived from active markets etc. often because trading in the active market is within a short time horizon. The valuation of this group is therefore subject to some uncertainty.

Fair value hierarchy of financial instruments (DKK million)	Quoted prices (level 1)	Observable inputs (level 2)	Non-observable inputs (level 3)	**H1 2017**	Quoted prices (level 1)	Observable inputs (level 2)	Non-observable inputs (level 3)	H1 2016
Securities	8,269	2,358	-	10,627	16,915	4,583	-	21,498
Total securities	**8,269**	**2,358**	**-**	**10,627**	**16,915**	**4,583**	**-**	**21,498**
Commodities	683	1,697	296	2,676	3,649	5,755	381	9,785
Currency	-	2,918	-	2,918	-	3,750	-	3,750
Interests	-	57	-	57	-	97	-	97
Total derivative financial instruments	**683**	**4,672**	**296**	**5,651**	**3,649**	**9,602**	**381**	**13,632**
Total assets	**8,952**	**7,030**	**296**	**16,278**	**20,564**	**14,185**	**381**	**35,130**
Commodities	428	1,372	315	2,115	1,871	2,865	692	5,428
Currency	-	182	-	182	-	1,672	-	1,672
Interests	-	50	-	50	-	52	-	52
Total derivative financial instruments	**428**	**1,604**	**315**	**2,347**	**1,871**	**4,589**	**692**	**7,152**
Total equity and liabilities	**428**	**1,604**	**315**	**2,347**	**1,871**	**4,589**	**692**	**7,152**

The table shows our assets and liabilities which are measured at fair value distributed by types of price input. Fair values at level 3 where significant inputs cannot be observed in a market constitute a small part of the total fair values.

Valuation principles and material assumptions

In order to keep modifications of parameters, calculation models or the use of subjective estimates to a minimum, it is our policy to determine fair values on the basis of external information that most accurately reflects the fair values.

Fair values are determined continuously by our Risk Management function, which reports to the CFO.

The most important parameter resulting in contracts being classified as level 3 is the power price. Normally, the price can be observed for a maximum of five years in the power market, after which an active market no longer exists. After five years, the energy price is thus projected on the basis of material non-observable inputs, as it is carried forward based on the observable forward price for years 1 to 5. As the forward price of power develops stably during the five-year period, the projection over a small number of years is not deemed to be associated with any material risk.

15 Interest-bearing debt and FFO

Interest-bearing debt and interest-bearing assets (DKK million)	30 June 2017	31 December 2016	30 June 2016
Interest-bearing debt comprises:			
Bank debt	3,838	4,064	4,819
Bond debt	19,838	20,119	23,773
Bond and bank debt	**23,676**	**24,183**	**28,592**
Liabilities classified as held for sale	-	803	-
Other interest-bearing debt	1	150	717
Total interest-bearing debt	**23,677**	**25,136**	**29,309**
Interest-bearing assets comprise:			
Securities	10,627	16,533	21,498
Cash	1,256	2,931	2,434
Receivables from associates and joint ventures	36	674	751
Other receivables	550	544	805
Assets classified as held for sale	876	993	-
Total interest-bearing assets	**13,345**	**21,675**	**25,488**
Total interest-bearing net debt	**10,332**	**3,461**	**3,821**

Net interest-bearing debt amounted to DKK 10,332 million as of 3 June 2017, which is an increase of DKK 6,871 million relative to 31 December 2016. The increase was driven by decrease in interest-bearing assets totalling DKK 8,330 million of which DKK 7,581 million was related to securities and cash. The decrease in interest-bearing assets was partly offset by a decrease in interest-bering debt totalling DKK 1,459 million.

Market value of bond and bank debt

The market value of bond and bank debt totalled DKK 25,126 million and DKK 3,894 million, respectively, at 30 June 2017.

Funds from operations (FFO) (DKK million)	30 June 2017	31 December 2016	30 June 2016
EBITDA - business performance	**17,138**	**19,109**	**13,200**
Interest expenses, net	(443)	(402)	(489)
Reversal of interest expenses transferred to assets	(667)	(574)	(531)
Interest element of decommissioning obligations	(174)	(172)	(172)
50% of coupon paymetns on hybrid capital	(320)	(320)	(288)
Calculated interest paid on operating lease obligations	(268)	(194)	(316)
Adjusted interest expenses, net	**(1,872)**	**(1,662)**	**(1,796)**
Reversal of recognised operating lease payment in profit (loss) for the year	865	746	753
Total current tax	(3,721)	(3,665)	(1,309)
Funds from operations (FFO)[1]	**12,410**	**14,528**	**10,848**

[1] Last 12 months

The tabel shows which items are included in FFO, funds from operations.

Adjusted interest-bearing net debt (DKK million)			
Total interest-bearing net debt	**10,332**	**3,461**	**3,821**
50% of hybrid capital	6,624	6,624	6,624
Cash and securities not available for distribution, excluding repo loans	846	953	1,172
Present value of operating lease payments	5,248	3,986	4,666
Decommissioning obligations	3,858	3,649	3,509
Deferred tax on decommissioning obligations	(650)	(627)	(671)
Adjusted interest-bearing net debt	**26,258**	**18,046**	**19,121**

The table shows which items are included in the adjusted interest-bearing debt as well as FFO relative to adjusted interest-bearing debt.

Funds from operations (FFO)/ adjusted interest-bearing net debt			
Funds from operations (FFO)/ adjusted interest-bearing net debt	**47.3%**	**80.5%**	**56.7%**

Statement by the Executive Board and the Board of Directors

The Board of Directors and the Executive Board have today considered and approved the interim report of DONG Energy A/S for the period 1 January - 30 June 2017.

The interim report, which has not been audited or reviewed by the company's independent auditors, has been prepared in accordance with IAS 34 'Interim Financial Reporting' as adopted by the EU and further requirements in the Danish Financial Statements Act. Apart from the early adoption of IFRS 9, the accounting policies remain unchanged from the annual report for 2016.

In our opinion, the interim financial report gives a true and fair view of the Group's assets, liabilities and financial position at 30 June 2017 and of the results of the Group's operations and cash flows for the period 1 January - 30 June 2017.

Furthermore, in our opinion, the management's review gives a fair presentation of the development in the Group's operations and financial circumstances, of the results for the period and of the overall financial position of the Group as well as a description of the most significant risks and elements of uncertainty facing the Group.

Over and above the disclosures in the interim financial report, no changes in the Group's most significant risks and uncertainties have occurred relative to the disclosures in the annual report for 2016.

Skærbæk, 10 August 2017

Executive Board:

Henrik Poulsen
President and CEO

Marianne Wiinholt
CFO

Board of Directors:

Thomas Thune Andersen
Chairman

Lene Skole
Deputy chairman

Lynda Armstrong

Pia Gjellerup

Peter Korsholm

Benny D. Loft

Hanne Steen Andersen*

Poul Dreyer*

Benny Gøbel*

Jens Nybo Sørensen*

*Employee representative