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INTERIM FINANCIAL REPORT
FIRST HALF-YEAR

DONG
energy



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CONFERENCE CALL

In connection with the presentation of the interim financial report a conference call for investors and analysts will be held on Thursday 4 August 2016 at 10:00am CET:

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The conference call can be followed live:
www.dongenergy.com/conferencecall

Presentation slides will be available prior to the conference call:
www.dongenergy.com/presentations

The interim financial report can be downloaded at:
www.dongenergy.com/interimreports

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Company announcements: www.dongenergy.com/company-announcements

Investor information: www.dongenergy.com/investors

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LANGUAGE

The report has been prepared in Danish and in English. In the event of any discrepancies between the Danish and the English reports, the Danish version shall prevail.

CEO'S REVIEW

HENRIK POULSEN
CEO AND PRESIDENT



Growth in operating performance (EBITDA) of 19%
Adjusted ROCE increased to 15%
Denmark's largest initial public offering (IPO)
Award of new offshore wind farm concession in the Netherlands

Performance for the first six months of the year has been very satisfactory, both financially and strategically. Operating profit (EBITDA) was up 19% to DKK 12.4 billion, while underlying operating profit, adjusted for one-off items, increased by 34%. The main driver of the Group's growth is still the positive performance of Wind Power, EBITDA amounting to DKK 5.2 billion at the end of H1, up 68% compared to the same period last year. The growth in Wind Power together with receipt of lump sum payments from renegotiations of gas purchase contracts were the most significant drivers behind the improved ROCE from 7% to 15%. The Group saw a substantial increase in net profit for the period, to DKK 6.4 billion at the end of H1, representing an increase of DKK 3.6 billion compared with last year. The Group's financial performance is in line with our expectations for 2016, and we maintain our financial guidance with EBITDA expected to amount to DKK 20-23 billion for the year, of which Wind Power is expected to account for DKK 10-12 billion.

In June, we decided to invest in the Borkum Riffgrund 2 offshore wind farm in Germany, bringing our installed and decided offshore wind farm capacity to 6.7 GW. With this decision, we will exceed our strategic target of 6.5 GW of installed capacity by 2020.

In July, we won the tender for the Dutch Borssele 1 and 2 offshore wind farms, adding a further 700 MW of capacity to our portfolio of value-creating projects. The award of this concession confirms our leading market position based on innovation and economies of scale. With Borssele 1 and 2, we expect to achieve levelised cost of electricity (LCoE) below EUR 100 per MWh for the first time, highlighting the huge potential of offshore wind.

The decision for the UK to exit the European Union is in our view unlikely to result in any fundamental changes to the UK offshore wind sector. We believe the ongoing transformation of the UK energy system is driven by national objectives for security of supply, cost effectiveness, decarbonisation, and industrial development more so than the EU membership. We will be looking forward to engaging with the new government and to continue to support the UK's development of a modernised, green, and efficient energy system.

Bioenergy & Thermal Power's EBITDA fell by DKK 0.5 billion to DKK 0.1 billion, but adjusted for one-off items in H1 2015, the business unit recorded a modest increase in operating profit. The three ongoing biomass conversion projects at the Studstrup, Avedøre and Skærbæk power stations are progressing according to plan and – thanks to long-term heat contracts – they will contribute to securing the business unit's future revenue base when the bio-converted CHP plants are commissioned in 2016 and 2017.

Distribution & Customer Solutions' EBITDA was up DKK 2.6 billion to DKK 4.4 billion. The primary driver of the strong increase was successful completion of the renegotiation of long-term gas purchase contracts, but a small improvement in underlying operating profit also contributed. We expect total EBITDA from renegotiation of gas purchase contracts to amount to an estimated DKK 3.5 billion in 2016 of which the majority was secured in H1 2016. The sale of our gas distribution grid for DKK 2.3 billion is expected to generate a gain of DKK 1.5 billion (not part of EBITDA) when the transaction is completed at end-September 2016.

EBITDA in Oil & Gas fell by DKK 2.5 billion to DKK 2.7 billion, due to lower oil and gas prices and that non-recurring items contributed negatively this year and positively in H1 2015. Production on the other hand increased due to start-up at the Laggan-Tormore field, in February. We have made headway in reducing costs and adapting the Oil & Gas business to a market environment of low oil and gas prices and in achieving positive free cash flows from oil and gas production to be invested in renewable energy. To further focus our oil and gas production on large, value-adding production assets, we entered into an agreement on the divestment of five non-core assets from our Norwegian business in July 2016.

The company's safety performance continues the positive streak, and in H1 2016 we achieved further improvement in our safety performance as the lost time injury frequency (LTIF) rate was reduced to 1.7, the lowest level in the Group's history.

9 June 2016 marked a significant milestone for DONG Energy with the completion of our initial public offering. I am very pleased about the positive feedback we received from investors around the world in connection with the IPO and for the confidence placed in us by both our existing and new shareholders.

DONG Energy's employees can all be proud of having created one of the fastest-growing, greenest and most innovative energy companies in Europe and hereby making the way for a successful IPO.

HIGHLIGHTS & OUTLOOK

INTERIM FINANCIAL REPORT FOR H1 2016

- Operating profit (EBITDA) for H1 2016 increased by 19% to DKK 12.4 billion. Underlying profit, adjusted for one-off items, increased by 34%, driven by a 68% increase in Wind Power. The strong growth in Wind Power was partially offset by the impact of lower gas, oil and power prices
- Adjusted ROCE (rolling 12 months) was 15% compared with 7% at the end of H1 2015
- Net profit for the period was DKK 6.4 billion, up DKK 3.6 billion on H1 2015
- In H1 2016, free cash flows amounted to DKK 5.3 billion compared with DKK -1.8 billion in H1 2015. The improvement was driven by higher EBITDA, a lower level of funds tied up in working capital and lower net investments
- Net debt decreased from DKK 9.2 billion at the end of 2015 to DKK 3.8 billion at the end of June 2016.

PERFORMANCE HIGHLIGHTS

DKK million	H1 2016	H1 2015	%
EBITDA	12,409	10,406	19%
Adjusted EBIT	8,407	5,060	66%
Profit for the period	6,368	2,777	129%
Cash flow from operating activities	10,739	6,546	64%
Gross investments	(7,372)	(8,827)	(16%)
Divestments	1,968	486	305%
Free cash flow	5,335	(1,795)	n.a.
Interest-bearing net debt	3,821	7,785	(51%)
FFO/adjusted net debt	54.7%	38.3%	16.4%-p
Adjusted ROCE	14.6%	6.8%	7.8%-p

OUTLOOK FOR 2016

The outlook for EBITDA and gross investments are unchanged, in relation to the financial report for Q1 2016 and the offering circular published on 26 May 2016.

EBITDA

EBITDA (business performance) is expected to amount to DKK 20-23 billion in 2016. The outlook is based on forward prices and forward exchange rates as well as a number of specific conditions and assumptions for each of the business units, as described in the annual report. The outlook is particularly sensitive to gains on divestments (farm down) in Wind Power.

The total lump sum payments from the renegotiation of gas purchase contracts is expected to be around DKK 3.5 billion in 2016, of which the majority was realised in H1 2016. A divestment in Wind Power was completed in Q1 2016 (50% of Burbo Bank Extension), and another divestment is assumed to be completed in H2 2016.

The divestment of the Danish gas distribution grid and the five Norwegian oil and gas fields will only impact EBITDA in 2016 with the lost EBITDA from the time when the transactions are closed. The gain from these divestments will be included in the line item "Gain on divestment of enterprises" (not part of EBITDA).

The EBITDA for Wind Power is expected to total DKK 10 to 12 billion, roughly split evenly between (i) wind farm operations including O&M agreements and PPAs, and (ii) construction contracts and divestment gains.

Gross investments

Gross investments for 2016 are expected to amount to DKK 18-21 billion.

Outlook (DKK billion)	2016 Guidance	2015 Realised
EBITDA (business performance)	20-23	18.5
- Wind Power	Significantly higher (10-12)	6.2
- Bioenergy & Thermal Power	Lower	0.3
- Distribution & Customer Solutions	Significantly higher	2.2
- Oil & Gas	Significantly lower	9.8
Gross investments	18-21	18.7

EBITDA guidance for the Group is the prevailing guidance, whereas the directional earnings development per business unit serves as a means to support this. Higher/lower indicates the directional guidance for the business unit relative to the results in 2015.

Financial medium-term targets and policies

The outlook for the financial medium-term targets and policies are unchanged in relation to the interim financial report for Q1 2016 and the offering circular published on 26 May 2016.

Forward-looking statements

The interim financial report contains forward-looking statements, which include projections of short and medium-term financial performance and targets as well as our financial policies. These statements are not guarantees of future performance and involve certain risks and uncertainties. Therefore, actual future results and trends may differ materially from what is forecast in this report due to a variety of factors, including, but not limited to, changes in temperature, wind and precipitation levels; the development in oil, gas, power, coal, CO₂, currency and interest rate markets; changes in legislation, regulation or standards; renegotiation of contracts; outcome of litigations and disputes; changes in the competitive environment in DONG Energy's markets; and security of supply. Reference is made to the Risk and risk management chapter and to note 7 in the annual report for 2015.

PERFORMANCE HIGHLIGHTS

INCOME STATEMENT (BUSINESS PERFORMANCE)	H1 2016	H1 2015	Q2 2016	Q2 2015	2015
Revenue	35,253	37,856	16,420	18,589	70,843
EBITDA	12,409	10,406	4,320	4,405	18,484
Depreciation and amortisation	(3,503)	(4,052)	(1,738)	(1,961)	(8,701)
Impairment losses	750	0	0	0	(17,033)
Operating profit (loss) (EBIT)	9,656	6,354	2,582	2,444	(7,250)
Current hydrocarbon tax	(499)	(1,294)	(244)	(571)	(2,591)
Adjusted EBIT ¹	8,407	5,060	2,338	1,874	7,192
Gain (loss) on divestment of enterprises	15	99	18	82	16
Net financial income and expenses	(853)	(1,331)	(866)	(481)	(2,125)
Profit (loss) from associates and joint ventures	(1)	(4)	1	(2)	(8)
Profit (loss) before tax	8,817	5,118	1,735	2,043	(9,367)
Tax	(2,449)	(2,341)	(583)	(1,010)	(2,717)
Profit (loss) for the year	6,368	2,777	1,152	1,033	(12,084)
BALANCE SHEET					
Total assets	140,700	155,073	140,700	155,073	147,457
Total equity	54,695	63,152	54,695	63,152	51,736
- Shareholders of DONG Energy A/S	35,947	43,056	35,947	43,056	32,090
- Non-controlling interests	5,500	6,848	5,500	6,848	6,398
- Hybrid capital	13,248	13,248	13,248	13,248	13,248
Interest-bearing net debt	3,821	7,785	3,821	7,785	9,193
Capital employed	58,515	70,937	58,515	70,937	60,930
Additions to property plant and equipment	8,204	11,339	3,037	4,897	19,843
CASH FLOW					
Cash flow from operating activities	10,739	6,546	957	4,251	13,571
Gross investments	(7,372)	(8,827)	(3,195)	(4,159)	(18,693)
Divestments	1,968	486	18	429	2,573
Free cash flow	5,335	(1,795)	(2,220)	521	(2,549)
FINANCIAL RATIOS					
Return on capital employed (ROCE) ² , %	(8.9)	(4.4)	(8.9)	(4.4)	(15.6)
Adjusted ROCE ³ , %	14.6	6.8	14.6	6.8	10.1
FFO/adjusted net debt ^{4,7} , %	54.7	38.3	54.7	38.3	40.4
Number of outstanding shares, end of period, '000	420,381	417,726	420,381	417,726	417,726
Share price, end of period, DKK	240.3	-	240.3	-	-
Market capitalisation, end of period, DKK billion	101.0	-	101.0	-	-
Earnings per share (EPS) (BP), DKK	14.8	5.3	1.9	1.2	(30.7)
INCOME STATEMENT (IFRS)					
Revenue	31,580	34,977	12,249	18,026	74,387
EBITDA	9,792	7,858	888	3,871	21,922
Profit (loss) for the period	4,327	827	(1,524)	624	(9,453)

1) EBIT less current hydrocarbon tax and impairment losses added back. 2) EBIT (last 12 months) less current hydrocarbon tax (last 12 months) / average capital employed. 3) Adjusted EBIT (last 12 months) / average capital employed (with impairment losses after tax added back to ultimate capital employed). 4) Net debt incl. 50% of hybrid capital, cash and securities not available for use (with the exception of repo transactions), present value of lease obligations, and decommissioning obligations less deferred tax. 5) See definition on page 154 and in note 9 in the 2015 annual report. 6) The figures indicate values from the latest regulatory financial statements. 7) Last 12 months.

BUSINESS DRIVERS	H1 2016	H1 2015	Q2 2016	Q2 2015	2015
Wind Power					
Decided (FID'ed) capacity ⁵ , offshore wind, GW	6.7	4.4	6.7	4.4	5.1
Installed capacity, offshore wind, GW	3.0	2.7	3.0	2.7	3.0
Production capacity, offshore wind, GW	1.7	1.5	1.7	1.5	1.7
Wind energy content (WEC) ⁵ , % of normal wind year	93	105	75	89	103
Load factor ⁵ , %	40	48	34	42	45
Availability ⁵ , %	91	94	94	94	93
Power generation, TWh	2.9	3.0	1.2	1.4	5.8
Bioenergy & Thermal Power					
Degree days ⁵ , number	1,699	1,731	399	520	2,621
Heat generation, TWh	5.7	6.0	1.4	1.6	9.3
Power generation, TWh	4.1	4.2	1.1	1.2	7.1
Distribution & Customer Solutions					
Regulatory value of power distribution assets ⁶	10,648	10,778	10,648	10,778	10,778
Regulatory value of gas distribution assets ⁶	3,016	3,231	3,016	3,231	3,231
Power distribution, TWh	4.3	4.2	1.9	1.9	8.4
Gas distribution, TWh	4.7	4.6	1.5	1.5	8.1
Power sales, TWh	19.2	16.3	8.5	7.8	35.5
Gas sales, TWh	77.2	80.7	35.6	36.8	159.1
Oil & Gas					
Oil and gas production, million boe	18.7	17.5	8.7	7.6	40.9
- Oil (incl. condensate)	4.9	5.2	2.5	2.6	10.1
- Gas	13.8	12.3	6.2	5.0	30.8
Lifting costs ⁵ , USD/boe	6.4	8.1	6.6	9.3	7.3
Lifting costs ⁵ , DKK/boe	43.0	54.0	43.6	63.0	49.3
Oil price, Brent, USD/boe	40	58	46	62	52
Gas price, NBP, EUR/MWh	14	22	14	21	20
SOCIAL & ENVIRONMENTAL					
Employees (FTE), end of period, number	6,562	6,624	6,562	6,624	6,674
Lost time injury frequency (LTIF), per one million hours worked ⁷	1.7	1.9	1.7	1.9	1.8
Fatalities, number	0	0	0	0	0
CO ₂ emissions, g/kWh	355	346	299	317	334

Business performance vs. IFRS

Business performance represents the underlying financial performance of the Group in the reporting period as results are adjusted for temporary fluctuations in the market value of contracts (including hedging transactions) relating to other periods. Apart from this, there is no difference between business performance and IFRS results. Read more in note 3.

RESULTS

FINANCIAL RESULTS

Income statement

DKK million	H1 2016	H1 2015	%
Revenue	35,253	37,856	(7%)
EBITDA	12,409	10,406	19%
EBITDA less current hydrocarbon tax	11,911	9,112	31%
Depreciation	(3,503)	(4,052)	(14%)
Impairment losses	750	0	n.a.
EBIT	9,656	6,354	52%
Adjusted EBIT	8,407	5,060	66%
Net financial income and expenses	(853)	(1,331)	(36%)
Tax	(2,449)	(2,341)	5%
Tax rate	28%	46%	(18%-p)
Profit for the period	6,368	2,777	129%

Revenue

Revenue fell by 7% to DKK 35.3 billion in H1 2016, primarily driven by lower gas sales and significantly lower prices of gas, oil and power. The fall was partly offset by higher activity from construction contracts in Wind Power, which saw revenue from construction contracts more than double.

The Group's power generation from offshore wind decreased marginally as ramp-up of power generation from new offshore wind farms was offset by a lower wind energy content compared to the same period of 2015 (93% vs. 105%). Power from offshore wind accounted for 41% of the Group's power generation. The Group's thermal power and heat generation fell marginally compared with H1 2015.

Oil and gas production was up by 7% to 18.7 million boe, primarily driven by the start-up of production from the UK Laggan-Tormore field, with the first gas being produced in February this year. Production from the Ormen Lange field only decreased marginally, as the cease from February 2016 of additional volumes related to the redetermination in 2013 was partly offset by a planned 42-day shutdown in May and June 2015.

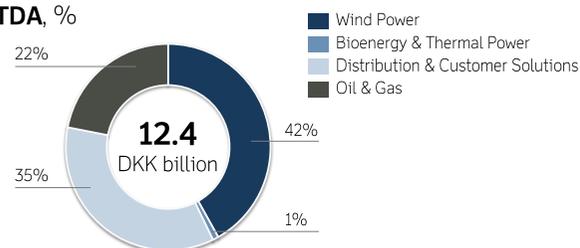
EBITDA

Operating profit (EBITDA) increased by 19%, amounting to DKK 12.4 billion in H1 2016. The DKK 2.0 billion increase was driven by Wind Power and the completion of the renegotiation of oil-indexed gas purchase contracts. Total EBITDA from the renegotiation of gas purchase contracts is expected to be approximately DKK 3.5 billion in 2016, of which the majority was realised in H1. One contract was renegotiated in H1 2015. In addition to the impact of renegotiations, EBITDA in H1 2016 was negatively impacted by a provision of DKK 0.8 billion relating to the Hejre field resulting from the termination of the platform contract and a lower value of catch-up volumes from the Ormen Lange field, while H1 2015 was positively impacted by legal and insurance compensations, and divestment gains totalling DKK 1.6 billion.

EBITDA adjusted for these non-recurring items increased by 34% on the same period last year. The underlying positive development in operations relative to H1 2015 was due primarily to higher activity from contracts for the construction of offshore wind farms in Germany and the UK, gain from the divestment of 50% of the offshore wind farm Burbo Bank Extension in February 2016, higher wind-based power generation from Westermost Rough in the UK and Borkum Riffgrund 1 in Germany and the start-up of production from the Laggan-Tormore field in the UK. The positive development in operations was partly offset by lower prices of gas, oil and power and lower wind energy content.

At 42%, Wind Power accounted for the largest share of EBITDA in H1, driven by high activity from construction contracts, while Distribution & Customer Solutions accounted for 35%. Distribution & Customer Solutions' share was particularly large as a result of lump sum payments from the completion of the renegotiation of

EBITDA, %



BUSINESS PERFORMANCE VS. IFRS

DONG Energy uses business performance as an alternative to the results prepared in accordance with IFRS. Business performance represents the underlying financial performance of the Group in the reporting period as results are adjusted for temporary fluctuations in the market value of contracts (including hedging transactions) relating to other periods. The difference between the two principles will be eliminated as the contracts expire. Apart from this, there is no difference between business performance and the IFRS results.

EBITDA calculated in accordance with IFRS amounted to DKK 9.8 billion in H1 2016 against DKK 7.9 billion in H1 2015. Calculated in accordance with the business performance principle, EBITDA was DKK 12.4 billion and DKK 10.4 billion, respectively. The difference between the two principles was thus DKK -2.6 billion in H1 2016 compared with DKK -2.5 billion in H1 2015 and can be specified as follows:

DKK million	H1 2016	H1 2015
EBITDA - business performance	12,409	10,406
Market value adjustments for the period of financial and physical hedging contracts relating to a future period	(655)	(1,307)
Reversal of deferred gain (loss) relating to hedging contracts from previous periods, where the hedged production or trade is recognised in business performance EBITDA in this period	(1,962)	(1,241)
EBITDA - IFRS	9,792	7,858

In the presentation of the results according to IFRS, DONG Energy does not apply the provisions on hedge accounting of commodities and related currency exposures. The market value adjustments of these are continuously recognised in the income statement, which means that the IFRS results for the individual years are not comparable. IFRS results does not reflect the commercial risk hedging, according to which the business units and the Group are managed and evaluated. In the management's review, comments are made on business performance only, unless otherwise stated. Reference is also made to note 2.2 in the annual report from 2015 and note 3 in this interim financial report.

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long-term gas purchase contracts.

EBIT

Depreciation was down DKK 0.5 billion to DKK 3.5 billion in H1 2016. Lower depreciation was due to mature assets in Bioenergy & Thermal Power that were fully depreciated at the end of 2015, the derived effect of impairment losses in Oil & Gas in December 2015 and the fact that the infrastructure assets in Distribution & Customer Solutions that were classified as assets held for sale in 2015 are no longer depreciated. The decrease was partly offset by higher depreciation in Wind Power as a result of more offshore wind farms being commissioned.

Impairment losses (including provisions for onerous capex contracts) amounted to an income of DKK 0.8 billion as a result of the reversal of part of the provision of capex contracts in respect of Hejre from 2015.

EBIT increased by DKK 3.3 billion to DKK 9.7 billion in H1 2016 as a result of higher EBITDA and lower depreciation. The change of the provision relating to the Hejre field did not affect EBIT.

Net financial income and expenses

Net financial income and expenses amounted to DKK -0.9 billion against DKK -1.3 billion in H1 2015. The reduction in expenses was due primarily to positive exchange rate adjustments on loans and deposits in H1 2016 compared with negative adjustments in H1 2015 as well as lower net interest payments as a result of lower average interest-bearing net debt. This reduction was partly offset by capital losses and expenses totalling DKK 0.9 billion in H1 2016 in connection with the repurchase of bonds and early repayment of bank debt and interest rate swaps totalling DKK 7.5 billion.

Tax and tax rate

Tax on profit for the period amounted to DKK 2.4 billion, up DKK 0.1 billion on H1 2015. The effective tax rate was 28% against 46% in H1 2015. The lower tax rate reflects that earnings from Norwegian oil and gas activities accounted for a substantially lower share of total profit before tax in H1 2016.

DKK million	H1 2016		
	Profit before tax	Tax hereof	Tax percentage
Oil and gas activities in Norway (hydrocarbon income)	733	(662)	90%
Oil and gas exploration activities in the UK and Faroe Islands	(89)	70	79%
Gain (loss) on divestments and other non-taxable income and non-deductible costs	577	(27)	5%
Impairment losses	750	(325)	43%
Rest of DONG Energy	6,846	(1,505)	22%
Effective tax for the period	8,817	(2,449)	28%

Profit for the period

The profit for the period amounted to DKK 6.4 billion, or DKK 3.6 billion more than in H1 2015. The increase was primarily driven by higher EBIT.

Cash flows and net debt

DKK million	H1 2016	H1 2015	%
Cash flow from operating activities	10,739	6,546	64%
- EBITDA	12,409	10,406	19%
- Financial instruments	(26)	(105)	(76%)
- Changes in provisions	525	(217)	n.a.
- Gain/loss on disposal of assets	(361)	(375)	(4%)
- Other items	34	(63)	n.a.
- Interest expense, net	(1,230)	(294)	318%
- Paid tax	(1,914)	(2,757)	(31%)
- Change in work in progress	(74)	(1,638)	(95%)
- Change in other working capital	1,376	1,589	(13%)
Gross investments	(7,372)	(8,827)	(16%)
Divestments	1,968	486	305%
Free cash flow	5,335	(1,795)	n.a.
Net debt at 1 January	9,193	3,978	131%
Free cash flow	(5,335)	1,795	n.a.
Dividends and hybrid coupon paid	527	864	(39%)
Exchange rate adjustments, etc.	(564)	1,148	n.a.
Net debt at 30 June	3,821	7,785	(51%)

Cash flow from operating activities

Cash flows from operating activities totalled DKK 10.7 billion in H1 2016 compared with DKK 6.5 billion in H1 2015. The DKK 4.2 billion increase was due to higher EBITDA, fewer funds tied up in working capital and lower tax paid due to lower Norwegian earnings. The increase was partly offset by higher net interest payments etc., due, among other factors, to the settlement of interest rate swaps relating to long-term loans of DKK 0.5 billion in March and April 2016, while interest concerning a CO₂ emission allowances dispute was received in H1 2015.

The change in working capital relating to work in progress was positively impacted by milestone payments received from offshore wind farm partners and the divestment of the Westernmost Rough offshore transmission assets in February 2016. The change in other working capital was negatively affected by more funds being tied up in receivables from clearing counterparties in connection with exchange trading following the increase in oil prices since the turn of the year.

Investments and divestments

Net investments amounted to DKK 5.4 billion compared with DKK 8.3 billion in H1 2015. Gross investments were DKK 1.5 billion lower than in H1 2015, totalling DKK 7.4 billion in H1 2016, with Wind Power's share accounting for 61%. The main investments in H1 2016 were as follows:

- Offshore wind farms (DKK 4.5 billion), including the German offshore wind farms Gode Wind 1 and 2 and Borkum Riffgrund 2 as well as the UK offshore wind farms Walney Extension, Race Bank and Hornsea 1
- CHP plants (DKK 0.8 billion), including biomass conversion of the Avedøre, Skærbæk and Studstrup CHP plants and construction of a REnaissance bio plant in the UK
- Oil and gas fields (DKK 0.9 billion), including Hejre, Syd Arne and the Siri area in Denmark as well as the West of Shetland area.

Divestment of activities and enterprises amounted to DKK 2.0 billion in H1 2016 and related primarily to the divestment of 50%

RESULTS CONTINUED

of Burbo Bank Extension as well as receipt of deferred proceeds from the divestment of 50% of Gode Wind 1 in 2015. Divestments in H1 2015 related to the sale of the Måbjerg CHP plant.

Interest-bearing net debt

Interest-bearing net debt totalled DKK 3.8 billion at the end of June 2016 compared with DKK 9.2 billion at the end of 2015 and DKK 7.8 billion at the end of June 2015. The reason for the decrease in net debt in H1 2016 was that cash flows from operating activities and divestments exceeded investments. In addition, exchange rate adjustments of loans in pound sterling contributed to the decrease.

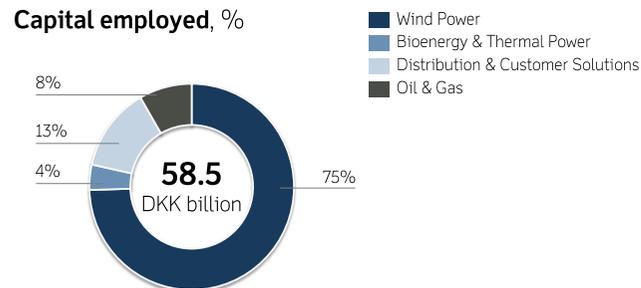
Equity

Equity was DKK 54.7 billion at the end of June 2016 compared with DKK 51.7 billion at the end of 2015, and DKK 63.2 billion at the end of June 2015. The decline relative to June 2015 was mainly due to impairment losses at the end of 2015.

Capital employed

Capital employed was DKK 58.5 billion at the end of June 2016 compared with DKK 60.9 billion at the end of 2015 and DKK 70.9 billion at the end of June 2015. The continued investments since the beginning of the year were more than offset by a lower level of funds tied up in working capital and a lower value in DKK of UK assets. Wind Power's share of capital employed amounted to 75%.

Capital employed, %



Key ratios

%	H1 2016	H1 2015	%
ROCE ¹	(8.9)	(4.4)	(4.5%-p)
Adjusted ROCE ²	14.6	6.8	7.8%-p
Adjusted net debt	25,364	29,738	(14.7%)
FFO/adjusted net debt ³	54.7	38.3	16.4%-p

1) EBIT (last 12 months) less current hydrocarbon tax (last 12 months) / average capital employed

2) Adjusted EBIT (last 12 months) / average capital employed (with impairment losses after tax added back to ultimo capital employed)

3) FFO (last 12 months) / net debt incl. 50% of hybrid capital, cash and securities not available for use (with the exception of repo transactions), present value of lease obligations, and decommissioning obligations less deferred tax

Return on capital employed (ROCE)

Return on capital employed (ROCE, last 12 months) was -9% in H1 2016 against -4% in H1 2015. The return was impacted by impairment losses in both periods. The adjusted return on capital employed (last 12 months) totalled 15% at the end of H1 2016 compared with 7% in the same period last year. The increase was attributable to higher adjusted EBIT.

Credit metric (FFO/adjusted net debt)

The funds from operations (FFO, last 12 months) credit metric in relation to adjusted net debt was 55% at the end of H1 2016 compared with 40% in the 2015 calendar year. The improvement was due to the increase in FFO as well as lower adjusted net debt.

Non-financial results

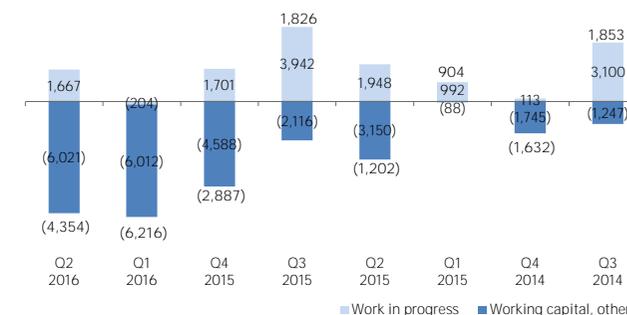
CO₂ emissions

In H1 2016, CO₂ emissions from our power and heat generation were 355g CO₂/kWh against 346g CO₂/kWh in H1 2015. The increase was attributable to a higher share of fossil fuels in the thermal power generation due to lower coal prices.

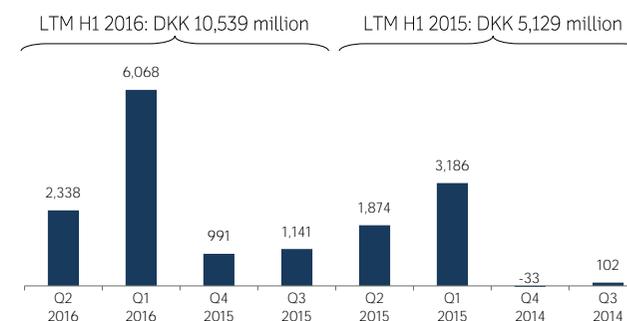
Safety

Over the last 12 months the lost-time injury frequency (LTIF) for DONG Energy and the Group's suppliers fell from 1.9 to 1.7. The fall was mainly due to a lower number of lost-time injuries among DONG Energy employees, partly offset by an increasing number of lost-time injuries among our suppliers.

Working capital excl. capex trade payables, ultimo, DKK million

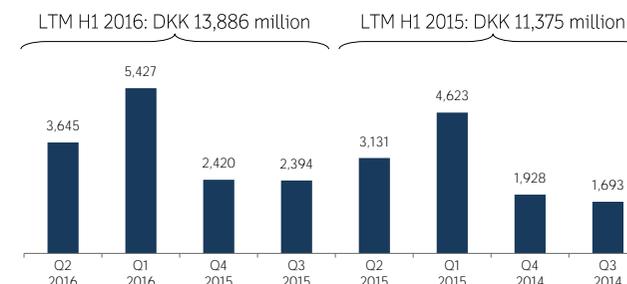


Adjusted EBIT¹, DKK million



1) EBIT less current hydrocarbon tax and impairment losses for the period

Funds from operation¹, DKK million



1) EBITDA less interest expenses (net), interest element of decommissioning obligations, current tax and calculated interest paid on operating lease obligations

WIND POWER

“ We develop, construct, own and operate offshore wind farms in Europe, the United States and Taiwan. We strive to develop a robust and balanced project portfolio across countries and markets and to be self-sufficient in all parts of the project value chain. At the same time, we focus on reducing the cost of electricity by industrialising processes and design.

Samuel Leupold, Head of Wind Power



HIGHLIGHTS

- EBITDA increased by DKK 2.1 billion to DKK 5.2 billion in H1
- Decision to build Borkum Riffgrund 2 in Germany
- Award of concession to build the Dutch offshore wind farms Borssele 1 and 2, totalling 700 MW (LCoE < EUR 100/MWh)

Financial performance

Revenue increased by DKK 4.6 billion to DKK 12.3 billion in H1 2016, driven primarily by higher revenue from contracts for the construction of the German offshore wind farm Gode Wind 1 and the UK Burbo Bank Extension for partners as well as construction of transmission assets in the UK. Thus, revenue from construction contracts more than doubled, totalling DKK 8.2 billion in H1 2016. In addition, revenue from wind farms, O&M and PPA increased due to higher generation from Westermose Rough in the UK and Borkum Riffgrund 1 in Germany, which were under construction in the same period in 2015 and were inaugurated in July and October, respectively. The increase in generation from new wind farms was partly offset by a general reduction in power generation due to lower wind energy content of 93% compared with 105% in H1 2015. Generation was negatively impacted in both periods by transmission cable faults (at Walney 2 in 2016 and at Anholt in 2015). Revenue from A2SEA was negatively impacted by fewer orders for older installation vessels and a higher share of intragroup installation projects.

EBITDA increased by DKK 2.1 billion to DKK 5.2 billion in H1 2016, driven primarily by higher activity concerning contracts for the construction of offshore wind farms for partners, particularly Gode Wind 1 and 2 and Burbo Bank Extension, including gain from the divestment of 50% of Burbo Bank Extension to PKA and KIRKBI in February 2016.

EBITDA from wind farms, O&M and PPA increased marginally to DKK 2.9 billion driven by earnings from the new wind farms Westermose Rough and Borkum Riffgrund 1. Gode Wind 2 did not contribute to the power generation, but a compensation was re-

ceived from the German transmission owner TenneT for delays in the establishment of its infrastructure. These contributions were largely offset by lower generation as a result of the lower wind energy content as well as the previously-mentioned fault at Walney 2, which was not compensated.

EBITDA from Other, including A2SEA, fell as a result of a higher share of intragroup installation projects, fewer orders on older installation vessels than in H1 2015 and higher costs relating to, among other things, the ongoing restructuring of activities in A2SEA.

Depreciation increased by DKK 0.2 billion relative to H1 2015 due to the commissioning of new offshore wind farms in the UK and Germany.

EBIT amounted to DKK 3.5 billion in H1 2016. The DKK 1.9 billion increase was due to higher EBITDA, partly offset by higher depreciation.

Cash flows from operating activities totalled DKK 6.5 billion in H1 2016 compared with DKK 0.9 billion in the same period of last year. The increase was mainly due to higher EBITDA and a lower level of funds tied up in working capital as a result of milestone payments relating to Gode Wind 1 and Burbo Bank Extension as well as the sale of the Westermose Rough offshore transmission assets in February 2016.

Gross investments amounted to DKK 4.5 billion in H1 2016. The largest investments related to the construction of the German offshore wind farms Gode Wind 1 and 2 and Borkum Riffgrund 2 as well as the UK offshore wind farms Walney Extension, Hornsea 1 and Race Bank.

Divestments amounted to DKK 1.9 billion in H1 2016 and related to the divestment of 50% of Burbo Bank Extension as well as receipt of the deferred proceeds from the divestment of 50% of Gode Wind 1 in 2015.

Adjusted ROCE (last 12 months) increased by 6%-points to 11% in H1 2016, primarily as a result of the higher EBIT.

Performance highlights

		H1 2016	H1 2015	%
Business drivers				
Decided (FID'ed) capacity, offshore wind	GW	6.7	4.4	52%
Installed capacity, offshore wind	GW	3.0	2.7	11%
Production capacity, offshore wind	GW	1.7	1.5	13%
Wind energy content (WEC)	%	93	105	(11%)
Load factor	%	40	48	(17%)
Availability	%	91	94	(3%)
Power generation	TWh	2.9	3.0	(3%)
- Denmark		1.1	1.3	(15%)
- United Kingdom		1.5	1.7	(12%)
- Germany		0.3	0.0	n.a.
Power price, LEBA UK	GBP/MWh	35.2	41.4	(15%)
British pound	DKK/GBP	9.6	10.2	(6%)
Financial performance				
Revenue	DKK million	12,257	7,616	61%
- Sites incl. O&Ms and PPAs		3,861	3,661	5%
- Construction contracts		8,241	3,589	130%
- Other incl. A2SEA		155	366	(58%)
EBITDA	DKK million	5,171	3,074	68%
- Sites incl. O&Ms and PPAs		2,876	2,733	5%
- Construction contracts and divestment gains		2,831	578	390%
- Other incl. A2SEA and project development		(536)	(237)	126%
Depreciation (excl. impairment losses)	DKK million	(1,668)	(1,460)	14%
EBIT	DKK million	3,503	1,614	117%
Adjusted EBIT	DKK million	3,503	1,614	117%
Cash flow from operating activities	DKK million	6,473	902	618%
Gross investments	DKK million	(4,489)	(4,898)	(8%)
Divestments	DKK million	1,891	(32)	n.a.
Free cash flow	DKK million	3,875	(4,028)	n.a.
Capital employed	DKK million	44,519	45,642	(2%)
ROCE ¹	%	9.7	4.5	5.2%-p
Adjusted ROCE ²	%	10.8	4.5	6.3%-p

1) EBIT (last 12 months) less current hydrocarbon tax (last 12 months) / average capital employed

2) Adjusted EBIT (last 12 months) / average capital employed (with impairment losses after tax added back to ultimo capital employed)

BIOENERGY & THERMAL POWER

” Thermal power stations will continue to be a flexible partner for offshore wind turbines in terms of ensuring a cost-effective, stable and sustainable energy supply. Biomass accounts for about 30% of our power and heat generation at Danish CHP plants, and with the ongoing conversions of three additional plants from fossil fuels to biomass, this share is set to increase. Our goal is for at least 60% of the capacity for heat generation in Denmark to be converted to biomass by 2020 compared with 19% in 2015. This transformation makes DONG Energy one of the largest players in the growing European market for bioenergy, where we expect to further develop the business.

Thomas Dalsgaard, Head of Bioenergy & Thermal Power



HIGHLIGHTS

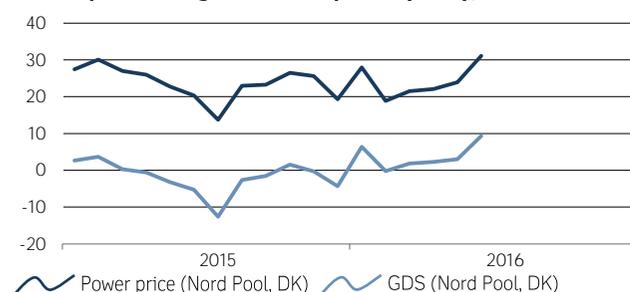
- EBITDA was down by DKK 0.5 billion to DKK 0.1 billion, driven primarily by one-off items in H1 2015
- The three ongoing biomass conversion projects at the Studstrup, Avedøre and Skærbæk CHP plants are progressing according to plan

Financial performance

Revenue decreased by DKK 0.5 billion to DKK 2.6 billion in H1 2016. Revenue from the heating business declined by 3% and was negatively affected by warmer weather, leading to a 5% reduction in heat generation relative to H1 2015. Heat revenue was also negatively affected by the sale of the Måbjerg CHP plant in May 2015.

Revenue from the power business (including ancillary services) decreased by 23% to DKK 1.4 billion, driven by lower power prices and lower power generation. The power price in the two Danish price areas averaged EUR 24/MWh in H1 2016, down 5% relative to H1 2015. Lower coal and CO₂ prices, improved hydrological balance in the Nordic countries in Q1 2016 as well as a high level of power generation from renewable energy sources contributed to the fall in power prices compared with the same period of 2015.

Power price and green dark spread (GDS), EUR/MWh



EBITDA fell by DKK 0.5 billion to DKK 0.1 billion in H1 2016, driven primarily by recognition of compensation from a settled dispute over CO₂ emission allowances in 2005/2006 and insurance compensation in H1 2015 (both of which are included in EBITDA from 'Power'). Underlying EBITDA from the power business improved due to better spreads. The green dark spread in the Danish price areas was EUR 3.8/MWh, or EUR 4.2/MWh higher than in H1 2015. The improvement in the green dark spread was attributable to power prices, which declined less than coal and CO₂ prices.

EBITDA from the heating business was in line with H1 2015, while EBITDA from ancillary services decreased due to invoicing in H1 2015 relating to prior years.

Depreciation totalled DKK 0.4 billion. The DKK 0.3 billion decrease compared with H1 2015 was due to the fact that a number of mature assets were fully depreciated by the end of 2015.

EBIT was down by DKK 0.1 billion, to DKK -0.2 billion, driven by lower EBITDA, which was partly offset by lower depreciation.

Cash flows from operating activities fell by DKK 0.7 billion to DKK 0.5 billion in H1 2016. The decline was due to lower EBITDA and interest received from the dispute over CO₂ emission allowances, which contributed positively in H1 2015.

Gross investments increased by DKK 0.4 billion to DKK 0.8 billion in H1 2016. The largest investments concerned the biomass conversion projects and the construction of a REnaissance bio plant in the UK.

The Elsam dispute

The verdict in the case concerning the former Elsam's alleged abuse of a dominant position on the wholesale market for physical power in Western Denmark in the period 1 January 2005 to 30 June 2006 is expected on 30 August 2016.

Performance highlights

		H1 2016	H1 2015	%
Business drivers				
Degree days	number	1,699	1,731	(2%)
Heat generation	TWh	5.7	6.0	(5%)
Power generation	TWh	4.1	4.2	(3%)
Power price, DK	EUR/MWh	24.2	25.6	(5%)
Green dark spread, DK	EUR/MWh	3.8	(0.4)	n.a.
Green spark spread, DK	EUR/MWh	(4.2)	(19.6)	(79%)
Financial performance				
Revenue	DKK million	2,592	3,049	(15%)
- Heat		1,224	1,267	(3%)
- Power (incl. ancillary services)		1,368	1,782	(23%)
EBITDA	DKK million	113	595	(81%)
- Heat		200	211	(5%)
- Ancillary services		138	202	(32%)
- Power		(225)	182	n.a.
Depreciation (excl. impairment losses)	DKK million	(358)	(693)	(48%)
EBIT	DKK million	(245)	(98)	150%
Adjusted EBIT	DKK million	(245)	(98)	150%
Cash flow from operating activities	DKK million	460	1,156	(60%)
Gross investments	DKK million	(791)	(395)	101%
Divestments	DKK million	1	326	(100%)
Free cash flow	DKK million	(330)	1,087	n.a.
Capital employed	DKK million	2,366	3,926	(40%)
ROCE ¹	%	(60.7)	(18.8)	(41.9% ^p)
Adjusted ROCE ²	%	(36.1)	(18.8)	(17.3% ^p)

1) EBIT (last 12 months) less current hydrocarbon tax (last 12 months) / average capital employed

2) Adjusted EBIT (last 12 months) / average capital employed (with impairment losses after tax added back to ultimo capital employed)

DISTRIBUTION & CUSTOMER SOLUTIONS

” We handle our customer contact and sell power, gas and eco-friendly energy solutions to customers in Denmark, Sweden, Germany and the United Kingdom. In addition, we operate and maintain the Group’s power, gas and oil infrastructure, and we are responsible for value optimisation and hedging of DONG Energy’s energy portfolio.

Morten Buchgreitz, Head of Distribution & Customer Solutions



HIGHLIGHTS

- EBITDA increased by DKK 2.6 billion to DKK 4.4 billion in H1
- Agreement on the sale of the gas distribution grid to Energinet.dk expected to be completed in September

Financial performance

Revenue decreased by DKK 6.8 billion to DKK 19.4 billion in H1 2016, driven primarily by lower revenue from sales of gas as a result of 4% lower gas sales and an average drop in gas prices of 39% relative to H1 2015. Moreover, lower power prices led to a decline in revenue from sales of power and green certificates despite an 18% increase in power sales. The increase in power sales was primarily due to the resale of power from Borkum Riffgrund 1, which has been in operation since October 2015.

EBITDA amounted to DKK 4.4 billion, up from DKK 1.8 billion in H1 2015, driven by the development in Markets.

EBITDA from the distribution business was in line with H1 2015, totalling DKK 1.1 billion, while EBITDA from the sales business declined marginally compared with H1 2015, to DKK 0.1 billion.

EBITDA from Markets increased by DKK 2.6 billion to DKK 3.4 billion, primarily as a result of lump sum payments and ongoing margin improvement from the completed renegotiation of long-term oil-indexed gas purchase contracts. Total EBITDA from the renegotiation of gas purchase contracts is expected to be approximately DKK 3.5 billion in 2016, of which the majority was realised in H1 2016. One contract was renegotiated in H1 2015. Moreover, H1 2015 was positively affected by the unwinding of financial hedging instruments that became ineffective as the expectation of the underlying exposure changed from being oil-indexed to being, to a great extent, gas-indexed.

EBITDA from LNG amounted to DKK -0.2 billion, a small improvement on H1 2015. The improvement was mainly due to lower net

expenses related to the Gate terminal in the Netherlands and to better margins.

Depreciation totalled DKK 0.4 billion. The DKK 0.2 billion fall relative to H1 2015 was primarily due to the fact that the infrastructure assets that were classified as assets held for sale in September 2015 are no longer depreciated.

EBIT increased by DKK 2.8 billion, driven by higher EBITDA and lower depreciation.

Cash flows from operating activities totalled DKK 3.7 billion in H1 2016, up DKK 2.3 billion relative to H1 2015. The increase was primarily driven by higher EBITDA, which was partially offset by more funds being tied up in working capital related to clearing counterparties in connection with exchange trading following the increase in oil prices since the turn of the year.

Gross investments totalled DKK 0.3 billion in H1 2016 and were mainly related to maintenance of the power distribution network.

Adjusted ROCE (last 12 months) improved from 10% to 44% in H1 2016, primarily due to higher EBIT.

Divestment of the Danish gas distribution grid

On 10 May 2016, DONG Energy and Energinet.dk signed an agreement under which Energinet.dk will acquire DONG Energy’s 100% ownership share in DONG Gas Distribution A/S and related operational activities at a total consideration of DKK 2.3 billion (enterprise value). A gain from sale of enterprises (not part of EBITDA) of DKK 1.5 billion is expected. Closing is expected on 30 September 2016.

Performance highlights

		H1 2016	H1 2015	%
Business drivers				
Regulatory asset base (power)	DKK million	10,648	10,778	(1%)
Regulatory asset base (gas)	DKK million	3,016	3,231	(7%)
Degree days	number	1,699	1,731	(2%)
Gas sales	TWh	77.2	80.7	(4%)
- Sales		20.8	22.5	(8%)
- Markets (excl. volumes to Sales)		56.4	58.2	(3%)
Power sales	TWh	19.2	16.3	18%
- Sales		4.7	4.3	10%
- Markets (excl. volumes to Sales)		14.5	12.0	21%
Gas distribution	TWh	4.7	4.6	2%
Power distribution	TWh	4.3	4.2	2%
Gas price, TTF	EUR/MWh	13.0	21.1	(39%)
Oil price, Brent	USD/boe	39.7	58.0	(31%)
US dollar	DKK/USD	6.7	6.7	0%
British pound	DKK/GBP	9.6	10.2	(6%)
Financial performance				
Revenue	DKK million	19,427	26,238	(26%)
EBITDA	DKK million	4,359	1,765	147%
- Distribution		1,070	1,055	1%
- Sales		51	103	(50%)
- Markets		3,389	835	306%
- LNG		(151)	(228)	(34%)
Depreciation (excl. impairment losses)	DKK million	(351)	(574)	(39%)
EBIT	DKK million	4,007	1,191	236%
Adjusted EBIT	DKK million	4,007	1,191	236%
Cash flow from operating activities	DKK million	3,650	1,350	170%
Gross investments	DKK million	(279)	(568)	(51%)
Divestments	DKK million	66	70	(6%)
Free cash flow	DKK million	3,437	852	303%
Capital employed	DKK million	7,878	9,875	(20%)
ROCE ¹	%	43.7	8.6	351%-p
Adjusted ROCE ²	%	43.7	10.2	335%-p

1) EBIT (last 12 months) less current hydrocarbon tax (last 12 months) / average capital employed

2) Adjusted EBIT (last 12 months) / average capital employed (with impairment losses after tax added back to ultimo capital employed)

OIL & GAS

“ We hold a well-established market position in Northwest Europe with a balanced portfolio of oil and gas assets with attractive lifting costs. Our activities cover offshore Denmark, Norway and the United Kingdom, and we are present as an operator or as an active partner. The market environment in which we operate has changed significantly, and we are adapting to these changes to protect the value of our portfolio while generating positive cash flow.

David Cook, Head of Oil & Gas



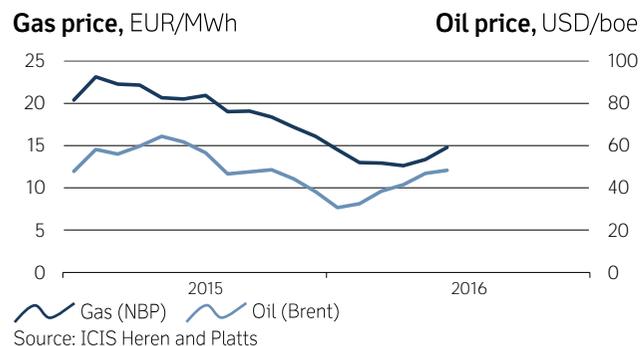
HIGHLIGHTS

- EBITDA fell by DKK 2.5 billion to DKK 2.7 billion in H1
- Agreement to divest the Norwegian fields Trym, Ula, Tambar (including Tambar East) and Oselvar to Faroe Petroleum
- Production start-up at the Laggan-Tormore field in February. Production of 1.8 million boe in H1 2016

Financial performance

Revenue amounted to DKK 5.1 billion, or 13% lower than in H1 2015. The fall was primarily due to lower oil and gas prices, which were partly offset by hedging. Oil and gas production increased by 7%, totalling 18.7 million boe.

In H1 2016, the oil price averaged USD 40/barrel, corresponding to a 32% drop relative to the same period in 2015. The decline in oil prices was due to higher oil production from a number of countries, including the OPEC countries, Saudi Arabia, in particular, and Russia. Oil prices were also negatively affected by prospects of increased production and exports from Iran following the easing of sanctions against the country and a worsened outlook for demand due to weaker growth prospects for China. In H1 2016, the gas price (NBP) averaged EUR 14/MWh, corresponding to a 37% drop rela-



tive to the same period in 2015. Lower gas prices were due to high gas supplies from Russia and Norway, lower demand and larger gas inventories than in the same period in 2015. The lower level of oil prices relative to the same period in 2015 also contributed to lower gas prices.

The higher production was due to Laggan-Tormore in the UK, with the first gas being produced in February 2016. The increase was partly offset by lower production levels in Norway as a result of the loss of additional volumes from the Ormen Lange field from mid-February 2016 according to the redetermination of mid-2013. The share of the production of the Ormen Lange field was 17% in H1 2016 – 3 percentage points higher than the ownership interest of 14% – compared with 21% in H1 2015. The lower production share was partially offset by shutdown of production from the Ormen Lange field for a period of 42 days in H1 2015 due to the connection of new infrastructure to the gas treatment plant at Nyhamna.

EBITDA fell by DKK 2.5 billion, amounting to DKK 2.7 billion in H1 2016. The fall was partly attributable to lower oil and gas prices, which were only partially offset by hedging (as hedging is done on an after tax basis), and partly to a provision of DKK 0.8 billion (no impact at EBIT level) as a result of the termination of the EPC contract with the supplier consortium on the construction of the Hejre platform, and partly non-recurring items of DKK 1.1 billion, which contributed positively in H1 2015. EBITDA from the additional volumes from the Ormen Lange field totalled DKK 0.3 billion against DKK 0.9 billion in H1 2015.

The DKK 1.7 billion decrease in Denmark was mainly driven by the above-mentioned provision for onerous contracts relating to the Hejre platform in H1 2016 as well as insurance compensation, which contributed positively in H1 2015. The fall of DKK 1.7 billion in Norway was due primarily to lower production and lower prices. In the UK, earnings dropped by DKK 0.2 billion as a result of a gain

Performance highlights

		H1 2016	H1 2015	%
Business drivers				
Oil and gas production	million boe	18.7	17.5	7%
- Denmark		2.9	2.8	4%
- Norway		14.0	14.7	(5%)
- United Kingdom		1.8	0.0	n.a.
Gas share of production	%	73.9	70.0	6%
Lifting costs per boe (USD)	USD/boe	6.4	8.1	(21%)
Lifting costs per boe (DKK)	DKK/boe	43.0	54.0	(20%)
Oil price, Brent	USD/boe	39.7	58.0	(32%)
Gas price NBP	EUR/MWh	13.5	21.5	(37%)
Financial performance				
Revenue	DKK million	5,080	5,845	(13%)
- Oil (incl. condensate)		1,276	1,907	(33%)
- Gas		2,204	3,225	(32%)
- Hedges		1,521	497	206%
- Other		79	216	(63%)
EBITDA	DKK million	2,708	5,174	(48%)
- Denmark		(490)	1,195	n.a.
- Norway		1,664	3,339	(50%)
- United Kingdom		152	306	(50%)
- Exploration and appraisal		(139)	(163)	(15%)
- Hedges		1,521	497	206%
Depreciation (excl. impairment losses)	DKK million	(1,111)	(1,312)	(15%)
EBIT	DKK million	2,347	3,862	(39%)
Current hydrocarbon tax	DKK million	(499)	(1,294)	(61%)
Impairment losses (add-back)	DKK million	(750)	0	n.a.
Adjusted EBIT	DKK million	1,098	2,568	(57%)
Cash flow from operating activities	DKK million	1,163	2,775	(58%)
Gross investments	DKK million	(1,801)	(2,889)	(38%)
Divestments	DKK million	66	115	(43%)
Free cash flow	DKK million	(572)	1	n.a.
Capital employed	DKK million	4,981	18,111	(72%)
ROCE ¹	%	(107.7)	(27.7)	(80% ^{-p})
Adjusted ROCE ²	%	14.3	13.6	0.7% ^{-p}

1) EBIT (last 12 months) less current hydrocarbon tax (last 12 months) / average capital employed

2) Adjusted EBIT (last 12 months) / average capital employed (with impairment losses after tax added back to ultimo capital employed)

OIL & GAS CONTINUED

from the sale of 60% of the Glenlivet field, which contributed positively in H1 2015, partially offset by the start-up of production from Laggan-Tormore.

Depreciation was DKK 0.2 billion lower in H1 2016, primarily due to the derived effect of impairment losses in Q4 2015, partially offset by higher depreciation as a result of the start-up of production at Laggan-Tormore in February 2016.

Impairment losses (including provisions for onerous capex contracts) amounted to an income of DKK 0.8 billion relating to a partial reversal of the onerous contracts in respect of the Hejre platform, for which provisions were made in December 2015.

EBIT was down DKK 1.5 billion to DKK 2.3 billion compared with H1 2015. The decline was mainly due to lower EBITDA. EBIT was not affected by the provision in respect of Hejre mentioned above.

Cash flows from operating activities decreased by DKK 1.6 billion, amounting to DKK 1.2 billion in H1 2016. The decrease was primarily due to lower EBITDA.

Gross investments totalled DKK 1.8 billion in H1 2016, or DKK 1.1 billion less than in H1 2015. Investments primarily concerned the UK Laggan-Tormore and Glenlivet-Edradour fields as well as the Danish Hejre and Syd Arne fields and the Siri area fields.

Adjusted ROCE (last 12 months) increased by 1%-point to 14%.

Divestment of five Norwegian oil and gas fields

On 14 July 2016, DONG Energy and Faroe Petroleum Norge AS signed an agreement for DONG E&P Norge AS to divest its ownership shares in Trym, Oselvar, Tambar (incl. Tambar East) and Ula. Transfer of ownership to Faroe Petroleum Norge AS is subject to approval by Norwegian authorities among others and is expected to complete during the latter part of 2016.



QUARTERLY RESULTS

Group highlights:

Revenue decreased by DKK 2.2 billion to DKK 16.4 billion in Q2 2016. The 12% decline was mainly due to lower gas and oil prices. The decline was partially offset by higher activity concerning contracts for the construction of offshore wind farms and offshore transmission assets for partners, the revenue from which more than doubled relative to Q2 2015. Moreover, oil and gas production was up by 14%, driven mainly by the start-up of production from the UK Laggan-Tormore field, with the first gas being produced in February 2016.

EBITDA decreased by DKK 0.1 billion, amounting to DKK 4.3 billion in Q2 2016. The decline was due to lower earnings in Bioenergy & Thermal Power and Distribution & Customer Solutions. The underlying profit, adjusted for one-off items, increased by 31%, driven by a doubling of Wind Power's earnings compared with Q2 2015.

The profit for the period amounted to DKK 1.2 billion, or DKK 0.1 billion higher than in Q2 2015.

Cash flows from operating activities totalled DKK 1.0 billion in Q2 2016 compared with DKK 4.3 billion in Q2 2015. The decline was mainly due to more funds being tied up in working capital as a result of an increase in work in progress in connection with contracts for the construction of offshore wind farms and offshore transmission assets for partners, VAT paid on milestone payments from partners in connection with the construction of Burbo Bank Extension, funds tied up in clearing counterparts, as well as positive contributions from insurance compensation in Q2 2015.

Gross investments amounted to DKK 3.2 billion in Q2 2016, 54% of which were in Wind Power, relating mainly to the development and construction of Gode Wind 1 and 2 and Borkum Riffgrund 2 in Germany and Race Bank in the UK.

EBITDA per business unit

Wind Power

EBITDA increased by DKK 1.1 billion to DKK 2.3 billion in Q2 2016, driven primarily by higher activity concerning contracts for the construction of offshore wind farms for partners, particularly Gode Wind 1 and 2 and Burbo Bank Extension. Increased generation

from Westermost Rough and Borkum Riffgrund 1 also contributed to the increase, as did compensation from the German transmission owner TenneT following delays in the establishment of infrastructure for Gode Wind 2. The increase was partially offset by lower generation due to lower wind energy content.

Bioenergy & Thermal Power

EBITDA decreased by DKK 0.4 billion, amounting to DKK 0.0 billion in Q2 2016. The decline was mainly due to a positive impact on earnings in Q2 2015 from compensation in a settled dispute over CO₂ emissions allowances in 2005/2006.

Distribution & Customers Solutions

EBITDA decreased by DKK 1.0 billion to DKK 0.5 billion in Q2 2016. The fall was mainly driven by the positive impact in Q2 2015 from a lump sum payment from the completion of renegotiation of long-term oil-indexed gas purchase contracts and the unwinding of financial hedging instruments that became ineffective as the expectation of the underlying exposure changed from being oil-indexed to being, to a great extent, gas-indexed.

Oil & Gas

EBITDA was in line with Q2 2015, amounting to DKK 1.7 billion. Earnings were positively affected by the start-up of production from the UK Laggan-Tormore field, with the first gas being produced in February 2016. However, earnings declined due to lower oil and gas prices. Production from the Ormen Lange field in Norway increased marginally relative to Q2 2015 despite the loss of additional volumes from the redetermination, as production in Q2 2015 was negatively affected by the planned shutdown of the field for a period of 42 days in May and June. The share of production from the Ormen Lange field was 14% in Q2 2016, equivalent to DONG Energy's ownership interest, compared with 21% in Q2 2015.

Highlights

DKK million	Q2 2016	Q2 2015	%
Revenue	16,420	18,589	(12%)
EBITDA	4,320	4,405	(2%)
EBITDA less current hydrocarbon tax	4,077	3,834	6%
Profit for the period	1,152	1,033	12%
Cash flow operating activities	957	4,251	(77%)
Gross investments	(3,195)	(4,159)	(23%)
Divestments	18	429	(96%)
Free cash flow	(2,220)	521	n.a.

EBITDA

DKK million	Q2 2016	Q2 2015	%
Wind Power	2,270	1,176	93%
Bioenergy & Thermal Power	(41)	322	n.a.
Distribution & Customer Solutions	452	1,476	(69%)
Oil & Gas	1,705	1,658	3%
Other activities / eliminations	(66)	(227)	(71%)
EBITDA	4,320	4,405	(2%)

Cash flow operating activities

DKK million	Q2 2016	Q2 2015	%
EBITDA	4,320	4,405	(2%)
Financial instruments	531	(181)	n.a.
Changes in provisions	(253)	(146)	73%
Gain/loss on disposal of assets	(16)	37	n.a.
Other items	42	(39)	n.a.
Interest expense, net	(375)	(159)	136%
Paid tax	(1,405)	(1,826)	(23%)
Change in work in progress	(1,925)	(906)	112%
Change in other working capital	38	3,066	(99%)
Cash flow operating activities	957	4,251	(77%)

QUARTERLY SUMMARY

INCOME STATEMENT (BUSINESS PERFORMANCE)	Q2 2016	Q1 2016	Q4 2015	Q3 2015	Q2 2015	Q1 2015	Q4 2014	Q3 2014
Revenue	16,420	18,833	15,693	17,294	18,589	19,267	17,127	14,048
EBITDA	4,320	8,089	3,647	4,431	4,405	6,001	3,364	3,212
Depreciation and amortisation	(1,738)	(1,765)	(2,250)	(2,400)	(1,961)	(2,091)	(2,435)	(2,478)
Impairment losses	0	750	(17,033)	0	0	0	(8,108)	(216)
Operating profit (loss) (EBIT)	2,582	7,074	(15,636)	2,031	2,444	3,910	(7,179)	517
Current hydrocarbon tax	(244)	(255)	(406)	(891)	(571)	(723)	(962)	(632)
Adjusted EBIT ¹	2,338	6,069	991	1,141	1,874	3,186	(33)	102
Gain (loss) on disposal of enterprises	18	(3)	(71)	(12)	82	18	1,075	95
Net financial income and expenses	(866)	12	(472)	(323)	(481)	(849)	(71)	(406)
Profit (loss) from associates and joint ventures	1	(1)	0	(3)	(2)	(3)	(433)	(9)
Profit (loss) before tax	1,735	7,082	(16,179)	1,694	2,043	3,075	(6,608)	197
Tax	(583)	(1,866)	860	(1,236)	(1,010)	(1,331)	468	(770)
Profit (loss) for the period	1,152	5,216	(15,319)	458	1,033	1,744	(6,140)	(573)
BALANCE SHEET								
Total assets	140,700	155,915	147,457	157,663	155,073	160,346	149,914	156,000
Total equity	54,694	56,682	51,736	64,973	63,152	62,937	61,533	65,696
- Shareholders of DONG Energy A/S	35,946	37,614	32,090	45,155	43,056	42,768	41,736	45,524
- Non-controlling interests	5,500	5,820	6,398	6,570	6,848	6,933	6,561	6,936
- Hybrid capital	13,248	13,248	13,248	13,248	13,248	13,236	13,236	13,236
Interest-bearing net debt	3,821	940	9,193	13,424	7,785	6,934	3,978	7,808
Capital employed	58,515	57,622	60,930	78,398	70,937	69,871	65,511	73,504
Additions to property plant & equipment	3,037	5,167	4,033	4,471	4,897	6,442	3,591	3,780
CASH FLOW								
Cash flow from operating activities	957	9,782	6,774	250	4,251	2,296	5,358	2,979
Gross investments	(3,195)	(4,176)	(4,119)	(5,747)	(4,159)	(4,668)	(4,178)	(4,427)
Divestments	18	1,950	1,966	121	429	57	2,546	543
Free cash flow	(2,220)	7,556	4,621	(5,376)	521	(2,315)	3,726	(905)
FINANCIAL RATIOS								
Return on capital employed (ROCE) ² , %	(8.9)	(9.7)	(15.6)	(2.6)	(4.4)	(6.4)	(6.6)	5.0
Adjusted ROCE ³ , %	14.6	14.1	10.1	7.8	6.8	4.9	4.8	5.9
FFO/adjusted net debt ⁴ , %	54.7	58.8	40.4	35.0	38.3	32.3	36.1	31.6
Number of outstanding shares, end of period, '000	420,381	417,726	417,726	417,726	417,726	417,726	417,726	417,726
Share price, end of period, DKK	240.3	-	-	-	-	-	-	-
Market cap., end of period, DKK billion	101.0	-	-	-	-	-	-	-
Earnings per share (EPS) (BP), DKK	1.9	12.8	(36.7)	0.7	1.2	4.1	(14.5)	(1.8)
INCOME STATEMENT (IFRS)								
Revenue	12,249	19,332	18,494	20,916	18,026	16,951	20,823	12,077
EBITDA	888	8,905	6,360	7,704	3,871	3,987	6,602	1,577
Profit (loss) for the period	(1,524)	5,852	(13,242)	2,962	624	203	(3,700)	(1,809)

1) EBIT less current hydrocarbon tax and impairment losses added back. 2) EBIT (last 12 months) less current hydrocarbon tax (last 12 months) / average capital employed. 3) Adjusted EBIT (last 12 months) / average capital employed (with impairment losses after tax added back to ultimo capital employed). 4) Net debt incl. 50% of hybrid capital, cash and securities not available for use (with the exception of repo transactions), present value of lease obligations, and decommissioning obligations less deferred tax. 5) See definition on page 154 and in note 9 in the 2015 annual report. 6) The figures indicate values from the latest regulatory financial statements. 7) Last 12 months.

BUSINESS DRIVERS	Q2 2016	Q1 2016	Q4 2015	Q3 2015	Q2 2015	Q1 2015	Q4 2014	Q3 2014
Wind Power								
Decided (FID'ed) capacity ⁵ , offshore wind, GW	6.7	6.3	5.1	4.4	4.4	3.8	3.8	3.6
Installed capacity, offshore wind, GW	3.0	3.0	3.0	2.7	2.7	2.5	2.5	2.1
Production capacity, offshore wind, GW	1.7	1.7	1.7	1.5	1.5	1.4	1.4	1.1
Wind energy content (WEC) ⁶ , % of normal wind year	75	111	123	79	89	121	121	67
Load factor ⁶ , %	34	46	50	36	42	55	53	29
Availability ⁶ , %	94	89	90	93	94	94	93	90
Power generation, TWh	1.2	1.7	1.6	1.2	1.4	1.6	1.6	0.8
Bioenergy & Thermal Power								
Degree days ⁶ , number	399	1,300	781	109	520	1,211	828	103
Heat generation, TWh	1.4	4.3	2.9	0.6	1.6	4.4	2.9	0.5
Power generation, TWh	1.1	3.0	2.5	0.4	1.2	3.0	2.3	1.9
Distribution & Customer Solutions								
Regulatory value of power distribution assets ⁶	10,648	10,778	10,778	10,778	10,778	10,373	10,373	10,373
Regulatory value of gas distribution assets ⁶	3,016	3,231	3,231	3,231	3,231	3,438	3,438	3,438
Power distribution, TWh	1.9	2.4	2.3	1.9	1.9	2.3	2.2	2.0
Gas distribution, TWh	1.5	3.2	2.4	1.1	1.5	3.1	2.8	1.0
Power sales, TWh	8.5	10.7	9.9	9.3	7.8	8.5	10.1	7.5
Gas sales, TWh	35.6	41.6	36.2	42.2	36.8	43.9	36.9	40.3
Oil & Gas								
Oil and gas production, million boe	8.7	10.0	11.5	11.9	7.6	9.9	10.9	10.5
- Oil (incl. condensate)	2.5	2.4	2.4	2.5	2.6	2.6	3.1	2.5
- Gas	6.2	7.6	9.1	9.4	5.0	7.3	7.8	8.0
Lifting costs ⁶ , USD/boe	6.6	6.3	8.2	5.4	9.3	7.1	7.5	8.7
Lifting costs ⁶ , DKK/boe	43.6	42.5	55.8	36.1	63.0	47.1	44.6	48.8
Oil price, Brent, USD/boe	46	34	44	50	62	54	76	102
Gas price, NBP, EUR/MWh	14	13	17	20	21	22	23	18
SOCIAL & ENVIRONMENTAL								
Employees (FTE), end of period, number	6,562	6,738	6,674	6,683	6,624	6,563	6,500	6,452
Lost time injury frequency (LTIF), per one million hours worked ⁷	1.7	1.9	1.8	1.9	1.9	2.2	2.4	2.1
Fatalities, number	0	0	0	0	0	0	0	0
CO ₂ emissions, g/kWh	299	381	340	264	317	362	346	479

Business performance vs. IFRS
Business performance represents the underlying financial performance of the Group in the reporting period as results are adjusted for temporary fluctuations in the market value of contracts (including hedging transactions) relating to other periods. Apart from this, there is no difference between business performance and IFRS results. Read more in note 3.

CONSOLIDATED INTERIM FINANCIAL STATEMENTS



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CONSOLIDATED INTERIM FINANCIAL STATEMENTS

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INCOME STATEMENT

1 JANUARY - 30 JUNE

DKK million	Note	H1 2016			H1 2015		
		Business performance	Adjustments	IFRS	Business performance	Adjustments	IFRS
Revenue	4	35,253	(3,673)	31,580	37,856	(2,879)	34,977
Cost of sales	5	(18,507)	1,056	(17,451)	(24,928)	331	(24,597)
Other external expenses		(2,867)		(2,867)	(2,528)		(2,528)
Employee costs		(1,734)		(1,734)	(1,768)		(1,768)
Share of profit (loss) from associates and joint ventures		15		15	33		33
Other operating income	6	1,343		1,343	1,861		1,861
Other operating expenses	7	(1,094)		(1,094)	(120)		(120)
Operating profit (loss) before depreciation, amortisation and impairment losses (EBITDA)		12,409	(2,617)	9,792	10,406	(2,548)	7,858
Depreciation, amortisation and impairment losses on intangible assets and property, plant and equipment		(2,753) ¹		(2,753) ¹	(4,052)		(4,052)
Operating profit (loss) (EBIT)		9,656	(2,617)	7,039	6,354	(2,548)	3,806
Gain on divestment of enterprises		15		15	99		99
Share of profit (loss) in associates and joint ventures		(1)		(1)	(4)		(4)
Financial income	11	2,284		2,284	5,540		5,540
Financial expenses	11	(3,137)		(3,137)	(6,871)		(6,871)
Profit (loss) before tax		8,817	(2,617)	6,200	5,118	(2,548)	2,570
Tax on profit (loss) for the period	12	(2,449)	576	(1,873)	(2,341)	598	(1,743)
Profit (loss) for the period		6,368	(2,041)	4,327	2,777	(1,950)	827
Profit (loss) for the period is attributable to:							
Shareholders of DONG Energy A/S		6,166	(2,041)	4,125	2,198	(1,950)	248
Coupon payments and costs after tax, hybrid capital holders of DONG Energy A/S		255		255	537		537
Non-controlling interests		(53)		(53)	42		42
Profit (loss) for the period		6,368	(2,041)	4,327	2,777	(1,950)	827
Earnings per share							
Basic earnings per share, DKK		14.76		9.87	5.26		0.59
Diluted earnings per share, DKK		14.67		9.82	5.23		0.59

¹ Includes DKK 750 million regarding reversal of provision for onerous contracts for the construction of property, plant and equipment

STATEMENT OF COMPREHENSIVE INCOME

1 JANUARY - 30 JUNE

DKK million	H1 2016			H1 2015		
	Business performance	Adjustments	IFRS	Business performance	Adjustments	IFRS
Profit (loss) for the period	6,368	(2,041)	4,327	2,777	(1,950)	827
Other comprehensive income ¹ :						
Hedging instruments:						
Value adjustments for the period	687	655	1,342	(1,331)	1,307	(24)
Value adjustments transferred to revenue	(2,191)	2,052	(139)	(1,391)	1,388	(3)
Value adjustments transferred to cost of sales	90	(90)		147	(147)	
Value adjustments transferred to financial income and expenses, net	177		177	85		85
Value adjustments transferred to gain on divestment of assets	(161)		(161)			
Tax on value adjustments of hedging instruments	318	(576)	(258)	584	(598)	(14)
Exchange rate adjustments:						
Exchange rate adjustments relating to net investments in foreign enterprises	(4,636)		(4,636)	3,909		3,909
Value adjustments of hedging thereof	2,675		2,675	(2,218)		(2,218)
Tax on exchange rate adjustments	94		94	(134)		(134)
Other comprehensive income	(2,947)	2,041	(906)	(349)	1,950	1,601
Total comprehensive income	3,421	-	3,421	2,428	-	2,428
Comprehensive income for the period is attributable to:						
Shareholders of DONG Energy A/S			3,854			1,301
Interest payments and costs after tax, hybrid capital holders of DONG Energy A/S			255			537
Non-controlling interests			(688)			590
Total comprehensive income			3,421			2,428

¹ All items under other comprehensive income may be reclassified to the income statement

Business performance

The business performance principle was introduced by the DONG Energy Group in 2011. In connection with the introduction of the business performance principle, the IFRS hedge accounting of energy and related currency risks was discontinued,

and the market value adjustments of these hedging transactions are therefore recognised in the income statement under IFRS. Under the business performance principle, value adjustments of energy contracts and related currency risks (including hedging transactions) are deferred and recognised in the period in which

the hedged exposure materialises. The difference between IFRS and business performance is specified in the adjustment column. Other principles are identical with the IFRS rules. For further information about the business performance principle, see note 3.

INCOME STATEMENT

1 APRIL - 30 JUNE

DKK million	Note	Q2 2016			Q2 2015		
		Business performance	Adjustments	IFRS	Business performance	Adjustments	IFRS
Revenue	4	16,420	(4,171)	12,249	18,589	(563)	18,026
Cost of sales	5	(10,340)	739	(9,601)	(12,287)	29	(12,258)
Other external expenses		(1,295)		(1,295)	(1,360)		(1,360)
Employee costs		(803)		(803)	(909)		(909)
Share of profit (loss) from associates and joint ventures		(9)		(9)	6		6
Other operating income	6	448		448	455		455
Other operating expenses	7	(101)		(101)	(89)		(89)
Operating profit (loss) before depreciation, amortisation and impairment losses (EBITDA)		4,320	(3,432)	888	4,405	(534)	3,871
Depreciation, amortisation and impairment losses on intangible assets and property, plant and equipment		(1,738)		(1,738)	(1,961)		(1,961)
Operating profit (loss) (EBIT)		2,582	(3,432)	(850)	2,444	(534)	1,910
Gain (loss) on divestment of enterprises		18		18	82		82
Share of profit (loss) from associates and joint ventures		1		1	(2)		(2)
Financial income	11	1,483		1,483	1,600		1,600
Financial expenses	11	(2,349)		(2,349)	(2,081)		(2,081)
Profit (loss) before tax		1,735	(3,432)	(1,697)	2,043	(534)	1,509
Tax on profit (loss) for the period	12	(583)	756	173	(1,010)	125	(885)
Profit (loss) for the period		1,152	(2,676)	(1,524)	1,033	(409)	624
Profit (loss) for the period is attributable to:							
Shareholders of DONG Energy A/S		814	(2,676)	(1,862)	502	(409)	93
Coupon payments and costs after tax, hybrid capital holders of DONG Energy A/S		290		290	579		579
Non-controlling interests		48		48	(48)		(48)
Profit (loss) for the period		1,152	(2,676)	(1,524)	1,033	(409)	624
Earnings per share							
Basic earnings per share, DKK		1.95		(4.45)	1.20		0.22
Diluted earnings per share, DKK		1.94		(4.43)	1.20		0.22

STATEMENT OF COMPREHENSIVE INCOME

1 APRIL - 30 JUNE

DKK million	Q2 2016			Q2 2015		
	Business performance	Adjustments	IFRS	Business performance	Adjustments	IFRS
Profit (loss) for the period	1,152	(2,676)	(1,524)	1,033	409	624
Other comprehensive income ¹ :						
Hedging instruments:						
Value adjustments for the period	(2,080)	3,317	1,237	(53)	69	16
Value adjustments transferred to revenue	(236)	139	(97)	(508)	522	14
Value adjustments transferred to cost of sales	24	(24)		56	(56)	
Value adjustments transferred to financial income and expenses, net	129		129	36		36
Tax on value adjustments of hedging instruments	497	(756)	(259)	111	(126)	(15)
Exchange rate adjustments:						
Exchange rate adjustments relating to net investments in foreign enterprises	(1,941)		(1,941)	781		781
Value adjustments of hedging thereof	785		785	(516)		(516)
Tax on exchange rate adjustments	106		106	(9)		(9)
Other comprehensive income	(2,716)	2,676	(40)	(102)	409	307
Total comprehensive income	(1,564)	-	(1,564)	931	-	931
Comprehensive income for the period is attributable to:						
Shareholders of DONG Energy A/S			(1,649)			278
Interest payments and costs after tax, hybrid capital holders of DONG Energy A/S			290			579
Non-controlling interests			(205)			74
Total comprehensive income			(1,564)			931

¹ All items under other comprehensive income may be reclassified to the income statement

BALANCE SHEET

ASSETS

DKK million	Note	30 June 2016	31 Dec 2015	30 June 2015
Intangible assets		1,045	1,134	1,203
Land and buildings		1,570	1,490	1,555
Production assets		64,664	61,107	71,143
Exploration assets		12	14	495
Fixtures and fittings, tools and equipment		431	474	334
Property, plant and equipment under construction		12,755	17,144	23,269
Property, plant and equipment		79,432	80,229	96,796
Investments in associates and joint ventures		1,279	1,421	1,426
Receivables from associates and joint ventures		706	832	1,079
Other securities and equity investments		178	191	206
Deferred tax		412	274	162
Other receivables		609	751	803
Other non-current assets		3,184	3,469	3,676
Non-current assets		83,661	84,832	101,675
Inventories		3,004	3,567	2,540
Derivative financial instruments	15	13,632	15,642	8,641
Construction contracts		4,316	3,864	3,770
Trade receivables		5,169	7,739	6,542
Other receivables		2,214	2,657	3,636
Receivables from associates and joint ventures		48	56	39
Income tax		322	329	344
Securities	15	21,498	21,221	23,321
Cash		2,434	4,965	4,565
Current assets		52,637	60,040	53,398
Assets classified as held for sale	9	4,402	2,585	-
Assets		140,700	147,457	155,073

BALANCE SHEET

EQUITY AND LIABILITIES

DKK million	Note	30 June 2016	31 Dec 2015	30 June 2015
Share capital		4,204	4,177	4,177
Reserves		20,584	20,855	21,481
Retained earnings		11,159	7,058	17,398
Equity attributable to shareholders of DONG Energy A/S		35,947	32,090	43,056
Hybrid capital		13,248	13,248	13,248
Non-controlling interests		5,500	6,398	6,848
Equity		54,695	51,736	63,152
Deferred tax		2,827	1,646	3,881
Provisions		16,042	17,754	15,896
Bank loans and issued bonds		24,219	31,775	36,737
Other payables		6,489	5,913	5,111
Non-current liabilities		49,577	57,088	61,625
Provisions		1,295	1,434	590
Bank loans and issued bonds		4,373	4,626	425
Derivative financial instruments	15	7,152	9,531	9,168
Construction contracts		323	671	
Trade payables		10,686	10,673	12,314
Other payables		6,933	7,908	5,868
Income tax		2,940	2,657	1,931
Current liabilities		33,702	37,500	30,296
Liabilities		83,279	94,588	91,921
Liabilities relating to assets classified as held for sale	9	2,726	1,133	-
Equity and liabilities		140,700	147,457	155,073

STATEMENT OF CHANGES IN EQUITY

1 JANUARY - 30 JUNE

DKK million	Share capital	Hedging reserve	Translation reserve	Share premium	Retained earnings	Equity attrib. to shareholders of DONG Energy A/S	Hybrid capital	Non-controlling interests	Total
Equity at 1 January 2016	4,177	(337)	(87)	21,279	7,058	32,090	13,248	6,398	51,736
Comprehensive income for the period									
Profit (loss) for the period					4,125	4,125	255	(53)	4,327
Other comprehensive income:									
Hedging instruments		1,259	(40)			1,219			1,219
Exchange rate adjustments		(4)	(1,315)			(1,319)		(642)	(1,961)
Tax on other comprehensive income		(258)	87			(171)		7	(164)
Total comprehensive income	-	997	(1,268)	-	4,125	3,854	255	(688)	3,421
Transactions with owners:									
Coupon payments, hybrid capital							(325)		(325)
Tax on coupon, hybrid capital							70		70
Dividends paid								(210)	(210)
Shared-based payment					39	39			39
Issuance of bonus shares	27				(27)				
Disposals, non-controlling interests					17	17			17
Purchase of treasury shares					(53)	(53)			(53)
Changes in equity in the period	27	997	(1,268)	-	4,101	3,857	-	(898)	2,959
Equity at 30 June 2016	4,204	660	(1,355)	21,279	11,159	35,947	13,248	5,500	54,695
2015									
Equity at 1 January 2015	4,177	(486)	(365)	21,279	17,131	41,736	13,236	6,561	61,533
Comprehensive income for the period									
Profit (loss) for the period					248	248	537	42	827
Other comprehensive income:									
Hedging instruments		58				58			58
Exchange rate adjustments			1,143			1,143		548	1,691
Tax on other comprehensive income		(14)	(134)			(148)			(148)
Total comprehensive income	-	44	1,009	-	248	1,301	537	590	2,428
Transactions with owners:									
Coupon payments, hybrid capital							(572)		(572)
Bond discount and costs, hybrid capital							(64)		(64)
Tax on coupon and costs, hybrid capital							99		99
Addition, hybrid capital							4,424		4,424
Disposal, hybrid capital							(4,412)		(4,412)
Dividends paid								(303)	(303)
Share-based payment					19	19			19
Changes in equity in the period	-	44	1,009	-	267	1,320	12	287	1,619
Equity at 30 June 2015	4,177	(442)	644	21,279	17,398	43,056	13,248	6,848	63,152

STATEMENT OF CASH FLOWS

DKK million	H1 2016	H1 2015	Q2 2016	Q2 2015
EBITDA	9,792	7,858	888	3,871
Change in derivative fin. inst. and loans, busi. perfor. 3	2,617	2,548	3,433	534
Change in derivative fin. Inst., other adjustments	(26)	(105)	531	(181)
Change in provisions	525	(217)	(253)	(146)
Reversal of gain on divestment of assets	(361)	(375)	(16)	37
Other items	34	(63)	41	(39)
Change in net working capital 10	1,302	(49)	(1,887)	2,160
Interest received and similar items	2,329	3,832	1,061	1,848
Interest paid and similar items	(3,559)	(4,126)	(1,436)	(2,007)
Income tax paid	(1,914)	(2,757)	(1,405)	(1,826)
Cash flows from operating activities	10,739	6,546	957	4,251
Purchase of intang. assets and prop., plant and equip.	(7,373)	(8,864)	(3,185)	(4,180)
Sale of intang. assets and prop., plant and equip.	2,072	170	85	133
Acquisition of enterprises	(16)		(16)	
Divestment of enterprises	(15)	333	(9)	316
Sale of other equity investments	12	33	7	16
Purchase of securities	(7,293)	(5,081)	(941)	(1,468)
Sale/maturation of securities	7,158	6,382	4,486	3,932
Change in other non-current assets	6	4	1	3
Finan. trans. with associates and joint ventures	132		45	31
Dividends received and capital reduction	12	11	12	11
Cash flows from investing activities	(5,305)	(7,012)	485	(1,206)
Proceeds from raising of loans				(2,876)
Instalments on loans	(7,515)	(358)	(7,308)	(211)
Coupon payments on hybrid capital	(325)	(572)	(325)	(572)
Repurchase of hybrid capital		(4,476)		(4,476)
Proceeds from issuance of hybrid capital		4,424		4,424
Purchase of treasury shares	(53)		(53)	
Transactions with non-controlling interests	(282)	(352)	(138)	(194)
Change in other non-current liabilities	16		12	1
Cash flows from financing activities	(8,159)	(1,334)	(7,812)	(3,904)
Net change in cash and cash equivalents	(2,725)	(1,800)	(6,370)	(859)
Cash and cash equiv. at the beginning of the period	3,677	4,770	7,109	3,934
Net change in cash and cash equivalents	(2,725)	(1,800)	(6,370)	(859)
Cash flows from assets classified as held for sale	(251)		(71)	
Exchange rate adjustments of cash and cash equiv.	60	130	93	25
Cash and cash equivalents at 30 June¹⁾	761	3,100	761	3,100

Other items

Other items primarily comprise reversal of share of profit (loss) of and dividends in associates and joint ventures, reversal of exploration drilling expenses charged to the income statement, and changes in provisions for bad debts.

Purchase of intangible assets and property, plant and equipment

Investments in intangible assets and property, plant and equipment for the period amount to DKK 7,373 million (H1 2015: DKK 8,864 million). Investments relate primarily to the development of offshore wind activities and oil- and gas fields.

Proceeds from raising of loans

Proceeds from raising repo loans with short maturities are presented net.

1) Cash and cash equivalents:

DKK million	H1 2016	H1 2015
Cash and cash equivalents, see statement of cash flows	761	3,100
Bank overdrafts that are a part of the ongoing cash management	9	15
Cash, available	770	3,115
Cash, not available	1,664	1,450
Cash at 30 June	2,434	4,565

01 BASIS OF REPORTING

DONG Energy A/S (the company) is a public limited company with its registered office in Denmark. This interim financial report comprises the company and its consolidated subsidiaries (the Group).

The interim financial report has been prepared in accordance with IAS 34 'Interim Financial Reporting' as adopted by the EU and Danish disclosure requirements for the interim financial reports of listed and state-owned public limited companies.

The interim financial report does not comprise all disclosures required in the annual report, and therefore the interim financial report should be read together with the annual report 2015.

No interim financial report has been prepared for the parent company. Accounting policies remain unchanged from the annu-

al report 2015, to which reference is made.

Definitions of performance highlights can be found on page 59 of the annual report for 2015, with the exception of the following performance highlights:

Earnings per share:

$$\frac{\text{The shareholders' share of the profit (loss) for the period}}{\text{Average number of shares}}$$

Diluted earnings per share:

$$\frac{\text{The shareholders' share of the profit (loss) for the period}}{\text{Average number of shares, incl. diluted effect of free shares}}$$

Implementation of new standards and interpretations

Effective from 1 January 2016, DONG Energy A/S has implemented the following new or revised standards and interpretations:

- Amendments to IAS 16 and IAS 38 'Clarification of Acceptable Methods of Amortisation and Depreciation'
- Amendments to IFRS 11 'Acquisition of an Interest in a Joint Operation'
- Amendments to IAS 1 'Disclosure Initiative'
- Amendments to IAS 27 'Equity Method in Separate Financial Statements'
- Annual Improvements to IFRSs 2012-2014

None of these amendments have affected recognition and measurement in 2016 or are expected to affect the DONG Energy A/S Group.

02 SEGMENT INFORMATION



WIND POWER



BIOENERGY & THERMAL POWER



DISTRIBUTION & CUSTOMER SOLUTIONS



OIL & GAS



DKK million	
Revenue	12,257
EBITDA	5,171
Gross investments	4,489
Number of employees	2,324

Primary activity:

Development, construction, ownership and operation of offshore wind farms in Denmark, the UK, Germany, the Netherlands, the USA and Taiwan

DKK million	
Revenue	2,592
EBITDA	113
Gross investments	791
Number of employees	796

Primary activity:

Power and heat generation from CHP plants in Denmark and a gas-fired power plant in the Netherlands, as well as development and construction of a REnescence plant in the UK

DKK million	
Revenue	19,427
EBITDA	4,359
Gross investments	279
Number of employees	1,448

Primary activity:

Power and gas distribution and sales in the whole sale and retail markets in Denmark, Sweden, Germany and the UK as well as optimisation and hedging of the Group's overall energy portfolio

DKK million	
Revenue	5,080
EBITDA	2,708
Gross investments	1,801
Number of employees	681

Primary activity:

Oil and gas production in Denmark, Norway, the UK, The Faroe Islands and Greenland as well as ownership interests in the subsea gas pipelines and a gas treatment plant in the UK

02 SEGMENT INFORMATION CONTINUED

NOTES

H1 2016		Bioenergy & Thermal Power	Distribution & Customer Solutions	Oil & Gas	Reporting segments	Other activities/ eliminations	Business performance	Adjust- ments	IFRS
DKK million	Wind Power								
INCOME STATEMENT									
External revenue	10,573	2,465	19,178	2,845	35,061	192	35,253	(3,673)	31,580
Intragroup revenue	1,684	127	249	2,235	4,295	(4,295) ¹			
Revenue	12,257	2,592	19,427	5,080	39,356	(4,103)	35,253	(3,673)	31,580
Cost of sales	(6,133)	(1,827)	(14,132)	(556)	(22,648)	4,141	(18,507)	1,056	(17,451)
Employee costs and other external expenses	(1,819)	(758)	(962)	(1,133)	(4,672)	71	(4,601)		(4,601)
Other operating income and expenses	546	51	25	(683)	(61)	(51)	(112)		(112)
Gain (loss) on divestment of non-current assets	306	54	1		361		361		361
Share of profit (loss) in associates and joint ventures	14	1			15		15		15
EBITDA	5,171	113	4,359	2,708	12,351	59	12,409	(2,617)	9,792
Depreciation and amortisation	(1,668)	(358)	(351)	(1,111)	(3,488)	(15)	(3,503)		(3,503)
Impairment losses				750 ²	750		750		750
Operating profit (loss) (EBIT)	3,503	(245)	4,008	2,347	9,613	44	9,656	(2,617)	7,039
Current hydrocarbon tax				(499)	(499)		(499)		(499)
EBIT less current hydrocarbon tax	3,503	(245)	4,007	1,848	9,113	44	9,157	(2,617)	6,540
Reversal of impairment losses for the period				(750)	(750)		(750)		(750)
Adjusted operating profit (loss)	3,503	(245)	4,007	1,098	8,363	44	8,407	(2,617)	5,790
KEY FIGURES									
Property, plant and equip. and intangible assets	49,960	6,144	12,033	12,026	80,163	314	80,477		80,477
Investments in associates and joint ventures as well as other equity investments	1,080	10	389		1,479		1,479		1,479
Net working capital, operations	1,510	(2,677)	(4,015)	617	(4,565)	211	(4,354)		(4,354)
Net working capital, installations	(3,694)	(250)		(602)	(4,546)		(4,546)		(4,546)
Derivative financial instruments, net	2,573	(24)	605	3,581	6,735	(255)	6,480		6,480
Assets classified as held for sale, net			2,613	63	2,676	(1,000)	1,676		1,676
Decommissioning obligations	(2,633)	(688)	(189)	(6,634)	(10,144)	1	(10,143)		(10,143)
Other provisions	(1,921)	(701)	(2,811)	(2,715)	(8,148)	954	(7,194)		(7,194)
Tax, net	(2,365)	517	(756)	(1,355)	(3,959)	(1,074)	(5,033)		(5,033)
Other receivables and other payables, net	9	35	9		53	(380)	(327)		(327)
Capital employed at 30 June	44,519	2,366	7,878	4,981	59,744	(1,229)	58,515	-	58,515
Return on capital employed (ROCE) ³	% 9.7	(60.7)	43.7	(107.7)	-	-	(8.9)	-	-
Adjusted ROCE ³	% 10.8	(36.1)	43.7	14.3	-	-	14.6	-	-
Cash flows from operating activities	6,473	460	3,650	1,163	11,746	(1,007)	10,739		10,739
Gross investments	(4,489)	(791)	(279)	(1,801)	(7,360)	(12)	(7,372)		(7,372)
Divestments	1,891	1	66	66	2,024	(56)	1,968		1,968
Free cash flow (FCF)	3,875	(330)	3,437	(572)	6,410	(1,075)	5,335	-	5,335

¹ Of which elimination of intragroup revenue accounts for an outflow of DKK 5,376 million, ² Includes reversal of provision for onerous contracts for the construction of property, plant and equipment, ³ Last 12 months' figures

02 SEGMENT INFORMATION CONTINUED

NOTES

H1 2015		Bioenergy & Thermal Power	Distribution & Customer Solutions	Oil & Gas	Reporting segments	Other activities/ eliminations	Business performance	Adjust- ments	IFRS
DKK million	Wind Power								
INCOME STATEMENT									
External revenue	6,486	2,850	25,830	2,735	37,901	(45)	37,856	(2,879)	34,977
Intragroup revenue	1,130	199	408	3,110	4,847	(4,847) ¹			
Revenue	7,616	3,049	26,238	5,845	42,748	(4,892)	37,856	(2,879)	34,977
Cost of sales	(3,316)	(2,202)	(23,616)	(418)	(29,552)	4,625	(24,928)	331	(24,597)
Employee costs and other external expenses	(1,366)	(743)	(893)	(1,354)	(4,356)	62	(4,296)		(4,296)
Other operating income and expenses	118	491	62	694	1,365	4	1,366		1,366
Gain (loss) on divestment of non-current assets	(13)	2	(25)	409	373		375		375
Share of profit (loss) in associates and joint ventures	34	(1)			33		33		33
EBITDA	3,074	595	1,765	5,174	10,608	(202)	10,406	(2,548)	7,858
Depreciation and amortisation	(1,460)	(693)	(574)	(1,312)	(4,039)	(13)	(4,052)		(4,052)
Operating profit (loss) (EBIT)	1,614	(98)	1,191	3,862	6,569	(215)	6,354	(2,548)	3,806
Current hydrocarbon tax				(1,294)	(1,294)		(1,294)		(1,294)
EBIT less current hydrocarbon tax	1,614	(98)	1,191	2,568	5,275	(215)	5,060	(2,548)	2,512
Reversal of impairment losses for the period					-		-		-
Adjusted operating profit (loss)	1,614	(98)	1,191	2,568	5,275	(215)	5,060	(2,548)	2,512
KEY FIGURES									
Property, plant and equip. and intangible assets	51,158	6,201	15,426	24,970	97,755	244	97,999		97,999
Investments in associates and joint ventures as well as other equity investments	1,231	11	419		1,661		1,662		1,662
Net working capital, operations	2,542	(1,494)	(2,977)	863	(1,066)	(136)	(1,202)		(1,202)
Net working capital, installations	(3,561)	(111)		(1,452)	(5,124)		(5,124)		(5,124)
Derivative financial instruments, net	(1,158)	114	967	2,084	2,007	(2,535)	(528)		(528)
Decommissioning obligations	(2,360)	(791)	(628)	(7,290)	(11,069)		(11,068)		(11,068)
Other provisions	(1,534)	(794)	(3,033)	(6)	(5,367)	(51)	(5,418)		(5,418)
Tax, net	(1,106)	791	(306)	(1,058)	(1,679)	(3,626)	(5,306)		(5,306)
Other receivables and other payables, net	429		7		436	(515)	(78)		(78)
Capital employed at 30 June	45,642	3,926	9,875	18,111	77,554	(6,618)	70,937	-	70,937
Return on capital employed (ROCE) ²	%	4.5	(18.8)	8.6	(27.7)	-	(4.4)	-	-
Adjusted ROCE ²	%	4.5	(18.8)	10.2	13.6	-	6.8	-	-
Cash flows from operating activities	902	1,156	1,350	2,775	6,183	362	6,546		6,546
Gross investments	(4,898)	(395)	(568)	(2,889)	(8,750)	(77)	(8,827)		(8,827)
Divestments	(32)	326	70	115	479	8	486		486
Free cash flow (FCF)	(4,028)	1,087	852	1	(2,087)	293	(1,795)	-	(1,795)

¹ Of which elimination of intragroup revenue accounts for an outflow of DKK 5,857 million, ² Last 12 months' figures

03 BUSINESS PERFORMANCE PRINCIPLE

Specification of the difference between EBITDA according to business performance and according to IFRS

DKK million	H1 2016	H1 2015
EBITDA - business performance	12,409	10,406
Business performance adjustments in respect of revenue for the period	(3,673)	(2,879)
Business performance adjustments in respect of cost of sales for the period	1,056	331
EBITDA - IFRS	9,792	7,858
Total business performance adjustments for the period comprise:		
Market value adjustments for the period of financial and physical hedging contracts that relate to future periods	(655)	(1,307)
Reversal of deferred gain (loss) relating to hedging contracts from previous periods, where the hedged production or trade is recognised in business performance EBITDA for this period	(1,962)	(1,241)
Total adjustments	(2,617)	(2,548)

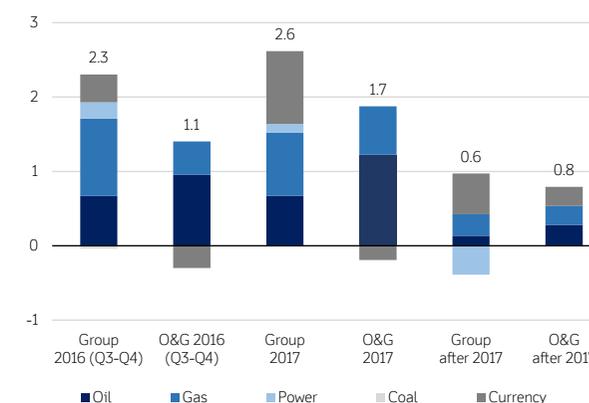
DKK million	Market value adjustment for the period		Reversal of gain (loss) from prev. period	
	H1 2016	H1 2015	H1 2016	H1 2015
Oil hedge	(452)	154	(283)	217
Gas (commercial and hedge)	(703)	(192)	(1,742)	(1,095)
Power (commercial and hedge)	(1,315)	416	(305)	(372)
Coal hedge	58	(88)	89	147
Currency hedge	1,757	(1,597)	279	(138)
Total	(655)	(1,307)	(1,962)	(1,241)

Accounting impact of hedging

DONG Energy's hedging of market risks is based on a number of different accounting principles depending on the type of risk being hedged. Under the Business Performance principle, value adjustments of contracts hedging energy and related currency risks are postponed and recognised in the period in which the hedged exposure materialises. In addition, DONG Energy has entered into cash flow hedging in accordance with IFRS principles, which is transferred to both IFRS and Business Performance EBITDA for the period in which the hedged exposure materialises.

The figure below shows the expected time of transfer of the Group's energy and currency hedges to EBITDA (Business Performance).

Expected period of transfer to business performance EBITDA, Group and Oil & Gas, DKK billion



04 REVENUE

NOTES

DKK million	H1 2016					Total	Q2 2016					Total
	Wind Power	Bioenergy & Thermal Power	Distribution & Customer Solutions	Oil & Gas	Other activities/ eliminations		Wind Power	Bioenergy & Thermal Power	Distribution & Customer Solutions	Oil & Gas	Other activities/ eliminations	
Distribution and transmission			2,089		(7)	2,082			366		(2)	364
Sales of heat and steam		1,224				1,224		339				339
Sales of oil				1,276	3	1,279				744	2	746
Sales of gas			9,078	2,204	(2,749)	8,533			3,913	1,001	(1,170)	3,744
Sales of power	3,198	1,179	8,334		(1,398)	11,313	1,353	359	4,752		(932)	5,532
Revenue from construction contracts	8,241					8,241	4,811					4,811
Other revenue	818	189	(74)	1,600	48	2,581	332	52	(186)	674	12	884
Total, business performance	12,257	2,592	19,427	5,080	(4,103)	35,253	6,496	750	8,845	2,419	(2,090)	16,420
Adjustments	796	(261)	(2,088)	(2,061)	(59)	(3,673)	(322)	(181)	(1,616)	(2,304)	252	(4,171)
Total, IFRS	13,053	2,331	17,339	3,019	(4,162)	31,580	6,174	569	7,229	115	(1,838)	12,249

DKK million	H1 2015					Total	Q2 2015					Total
	Wind Power	Bioenergy & Thermal Power	Distribution & Customer Solutions	Oil & Gas	Other activities/ eliminations		Wind Power	Bioenergy & Thermal Power	Distribution & Customer Solutions	Oil & Gas	Other activities/ eliminations	
Distribution and transmission			2,993	111	(194)	2,910			1,263	56	(91)	1,228
Sales of heat and steam		1,267				1,267		446				446
Sales of oil				1,907	13	1,920				1,035	4	1,039
Sales of gas			13,962	3,225	(3,599)	13,588			5,964	1,301	(1,378)	5,887
Sales of power	3,387	1,511	9,173		(882)	13,189	1,631	444	5,595		(361)	7,309
Revenue from construction contracts	3,589					3,589	1,856					1,856
Other revenue	640	271	110	601	(229)	1,393	195	105	566	174	(216)	824
Total, business performance	7,616	3,049	26,238	5,844	(4,891)	37,856	3,682	995	13,388	2,566	(2,042)	18,589
Adjustments	(956)	(115)	(222)	(1,309)	(277)	(2,879)	(174)	(12)	(286)	(218)	127	(563)
Total, IFRS	6,660	2,934	26,016	4,535	(5,168)	34,977	3,508	983	13,102	2,348	(1,915)	18,026

05 COST OF SALES

NOTES

DKK million	H1 2016	H1 2015	Q2 2016	Q2 2015
Gas	2,373	9,472	2,076	3,906
Power	6,100	7,584	3,300	4,806
Biomass	676	813	164	253
Coal	450	466	125	161
Oil	27	25	11	10
Distribution and transmission costs	2,617	2,871	901	1,368
Costs associated with construction contracts	5,748	2,983	3,467	1,597
Other cost of sales	516	714	296	186
Cost of sales, business performance	18,507	24,928	10,340	12,287
Adjustments	(1,056)	(331)	(739)	(29)
Cost of sales, IFRS	17,451	24,597	9,601	12,258

06 OTHER OPERATING INCOME

DKK million	H1 2016	H1 2015	Q2 2016	Q2 2015
Gain on divestment of assets	638	418	46	(20)
Insurance compensation	137	792	137	
Other compensation	374	97	129	(4)
Miscellaneous operating income	194	554	136	479
Other operating income	1,343	1,861	448	455

Gain on divestment of assets in H1 2016 relates primarily to sale of 50% of DONG Energy's ownership interest in the offshore windfarm Burbo Bank Extension in the UK. Gain on the divestment of assets H1 2015 consists primarily of contingent consideration relating to the sale of 60% of DONG Energy's ownership interest in the Glenlivet gas field in the UK in 2014.

Insurance compensation received relates to the settlement of insurance claims in Wind Power in H1 2016 and the settlement of insurance claims in Oil & Gas and Bioenergy & Thermal Power in H1 2015. Other compensation consists primarily of amounts from suppliers regarding delayed deliveries for the construction of offshore wind farms.

Miscellaneous operating income includes the effect of settled dispute relating to CO₂-emissions allowances in 2005 and the first half of 2006 amounting to DKK 384 million.

07 OTHER OPERATING EXPENSES

DKK million	H1 2016	H1 2015	Q2 2016	Q2 2015
Loss on divestment of assets	277	43	226	17
Miscellaneous operating expenses	817	77	(125)	72
Other operating expenses	1,094	120	101	89

Miscellaneous operating expenses primarily consist of expenses relating to termination of supplier contracts concerning the construction of the Hejre platform.

08 GROSS AND NET INVESTMENTS

NOTES

DKK million	H1 2016	H1 2015	Q2 2016	Q2 2015
Cash flows from investing activities	(5,305)	(7,012)	485	(1,206)
Dividends received and capital reduction, reversal	(12)	(11)	(12)	(11)
Purchase and sale of securities, reversed	135	(1,301)	(3,545)	(2,462)
Loans to associates and joint ventures, reversed	(133)	-	(47)	(31)
Sale of non-current assets, reversed	(2,057)	(503)	(76)	(449)
Gross investments	(7,372)	(8,827)	(3,195)	(4,159)
Transactions with non-controlling interests in connection with divestments	(89)	(17)	(58)	(20)
Sale of non-current assets	2,057	503	76	449
Total cash flows from divestments	1,968	486	18	429
Net investments	(5,404)	(8,341)	(3,177)	(3,730)

09 ASSETS CLASSIFIED AS HELD FOR SALE

DKK million	30 June 2016	30 June 2015
Intangible assets	1	-
Property, plant and equipment	2,695	-
Other non-current assets	1,506	-
Non-current assets	4,202	-
Current assets	200	-
Assets classified as held for sale at 30 June	4,402	-
Non-current liabilities	2,316	-
Current liabilities	410	-
Liabilities relating to assets classified as held for sale at 30 June	2,726	-
Assets classified as held for sale, net	1,676	-

On 14 July 2016 DONG Energy entered into an agreement with Faroe Petroleum Norge AS on the sale of ownership interests in the five Norwegian oil and gas production fields Trym, Oselvar, Tambar, Tambar East and Ula. Transfer of ownership to Faroe Petroleum Norge AS is pending approval from the Norwegian authorities which is expected to take place before the end of 2016.

Other assets classified as held for sale comprise DONG Energy's gas distribution grid as well as oil and gas pipelines to be divested to Energinet.dk. On 10 May 2016, DONG Energy entered into an agreement on the sale of the gas distribution grid to Energinet.dk. The transaction is pending approval from authorities and is expected to close on 30 September 2016.

10 CHANGE IN NET WORKING CAPITAL

NOTES

DKK million	H1 2016	H1 2015	Q2 2016	Q2 2015
Change in inventories	485	464	861	1,217
Change in construction contracts	(908)	(3,429)	(1,892)	(1,768)
Change in trade receivables	2,212	1,785	1,887	2,241
Change in other receivables	(115)	52	(62)	1,085
Change in trade payables	(603)	529	(1,237)	(480)
Change in other payables	231	550	(1,444)	(135)
Change in net working capital	1,302	(49)	(1,887)	2,160
Of which change relating to construction contracts and related trade payables	(74)	(1,638)	(1,925)	(906)
Of which change relating to other working capital	1,376	1,589	38	3,066

11 NET FINANCIAL INCOME AND EXPENSES

DKK million	H1 2016	H1 2015	Q2 2016	Q2 2015
Interest expenses, net	(371)	(202)	(166)	56
Interest element of provisions etc.	(402)	(333)	(219)	(171)
Value adjustments of derivative financial instruments, net	(70)	(68)	(11)	(37)
Exchange rate adjustments, net	735	(452)	265	(14)
Value adjustments of securities, net	49	(265)	60	(313)
Costs relating to early repayments	(899)	0	(899)	0
Other financial income and expenses, net	105	(11)	104	(2)
Net financial income and expenses	(853)	(1,331)	(866)	(481)

Net financial income and expenses amount to DKK -853 million for H1 2016 against DKK -1,331 million in the same period in 2015. The development is due primarily to exchange rate adjustments of loans and deposits, with GBP falling 12.0% in H1 2016 relative to an increase of 1.1% in H1 2015. In addition, H1 2016 is affected by costs relating to the repurchase of bonds and early repayment of bank loans and interest rate swaps.

12 TAX ON PROFIT (LOSS) FOR THE PERIOD

NOTES

	H1 2016		H1 2015	
	Business performance	IFRS	Business performance	IFRS
DKK million				
Tax on profit (loss) for the period	(2,449)	(1,873)	(2,341)	(1,743)
Tax on other comprehensive income	411	(165)	450	(148)
Tax on hybrid capital	70	70	99	99
Total tax for the period	(1,968)	(1,968)	(1,792)	(1,792)
Tax on profit (loss) for the period can be broken down as follows:				
Current tax calculated applying normal tax rates	(1,908)	(1,908)	(504)	(504)
Current tax, hydrocarbon tax calculated applying higher tax rate	(499)	(499)	(1,294)	(1,294)
Deferred tax calculated applying normal tax rates	(25)	551	(713)	(115)
Deferred tax, hydrocarbon tax calculated applying higher tax rate	54	54	151	151
Tax on assets classified as held for sale	(77)	(77)		
Adjustments of tax concerning previous periods	6	6	19	19
Tax on profit (loss) for the period	(2,449)	(1,873)	(2,341)	(1,743)

Tax and tax rate

The effective tax rate for the period after Business Performance is 28% in H1 2016 against 46% in H1 2015. The effective tax rate in H1 2016 was particularly affected by a tax-exempt gain on the divestment of 50% of the offshore wind farm Burbo Bank Extension and the decision to close down the Hejre project in its current form.

Earnings in Denmark increased significantly compared to H1 2015, while earnings in Norway fell, reducing the impact from the Norwegian hydrocarbon tax on the effective tax rate from 22 percentage points to 5 percentage points.

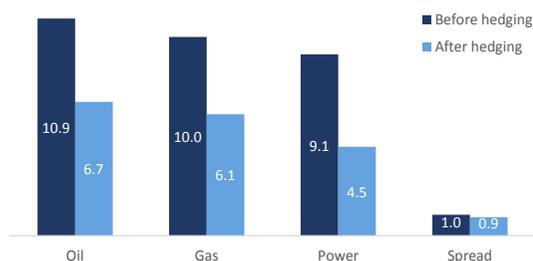
	H1 2016			H1 2015		
	Profit (loss) before tax	Tax on profit (loss) for the period	Tax rate	Profit (loss) before tax	Tax on profit (loss) for the period	Tax rate
DKK million						
Oil and gas activities in Norway (hydrocarbon income)	733	(662)	90%	2,109	(1,771)	84%
Oil and gas exploration activities in the UK and the Faroe Islands	(89)	70	79%	156	-	0%
Gain (loss) from divestments and other non-taxable income and non-deductible costs	577	(27)	5%	119	-	0%
Impairment losses	750	(325)	43%			
Rest of DONG Energy	6,846	(1,505)	22%	2,734	(570)	21%
Effective tax for the period	8,817	(2,449)	28%	5,118	(2,341)	46%

13 MARKET RISKS

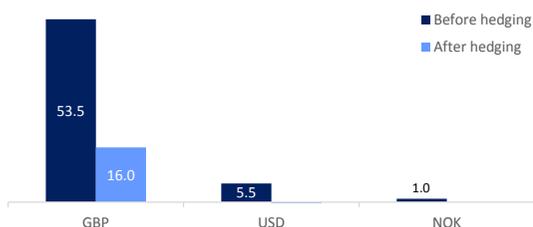
Energy and currency exposures

At 30 June 2016, the Group's energy and currency exposures from production, sales, investments and divestments had been reduced from DKK 91.0 billion to DKK 34.4 billion via hedging.

ENERGY EXPOSURE,
DKK billion, 2016-2021 (30/6)



CURRENCY EXPOSURE,
DKK billion, 2016-2021 (30/6)



Energy price risks

The Group's energy price risks are hedged in accordance with the minimum hedging levels decided for each of the four business units. In the near future (the next two years), a high degree of hedging is wanted to secure results and cash flows after tax, while the degree of hedging is lower in subsequent years. The approach is chosen partly because there is less certainty about long-term production volumes, and partly because the financial and physical markets for long-dated price hedging instruments are less liquid.

Currency risks

DONG Energy's international activities entail a financial risk in relation to exchange rate fluctuations. The most significant risk relates to GBP due to the Group's substantial investments in offshore wind farms in the UK.

The purpose of DONG Energy's currency risk management is to reduce the Group's currency risks over a five-year horizon. The main risk management principle is that the currency exposures are hedged once it is deemed relatively certain that the underlying cash flows in foreign currencies will materialise.

Thus, hedging of the currency risk associated with the energy prices takes place concurrently with the hedging of the energy price risk. Similarly, the currency risk associated with divest-

ments and investments is hedged when there is high certainty of the price and transaction structure. On the other hand, due to varying and thereby uncertain correlations between exchange rates and energy prices, currency risks associated with unhedged energy price risks are not hedged and is not included in the currency risk exposure calculation. This is the case, for example, with the USD risk associated with an unhedged oil price risk.

The hedging of cash flows relating to green certificates and fixed tariff elements from offshore wind farms in the UK derogates from the main principle as the hedging of these cash flows (less operating expenses) is based on a declining level of hedging over the risk management horizon. The target is to hedge 100% of the risk in year 1, declining by 20 percentage point each year, with 20% hedging in year 5. Fluctuations in GBP therefore constitute a strategic risk for DONG Energy.

DONG Energy's GBP exposures after hedging amount to DKK 16.0 billion (long position) for the 2016 - 2021 period, consisting of DKK 8.9 billion regarding green certificates and DKK 7.1 billion regarding other exposures. The GBP exposures for 2016 and 2017 are almost fully hedged at 9.5 DKK/GBP and a significant part of the exposure for 2018 is hedged at 9.3 DKK/GBP. USD and NOK exposures after hedging amount to DKK 0.2 billion (short position) and DKK 0.0 billion for the 2016 - 2021 period.

14 LOAN ARRANGEMENTS

In the course of Q2 2016, DONG Energy repaid four bank loans with a total nominal value of DKK 2.3 billion. DONG Energy also repurchased bonds with a total nominal value of EUR 524 million (DKK 3.9 billion). The bonds were purchased from four se-

ries and subsequently cancelled. Early repayment of loans and repurchase of bonds affected the income statement in the quarter by financial expenses of DKK 0.9 billion.

15 ASSETS AND LIABILITIES MEASURED AT FAIR VALUE

NOTES

The table below shows the distribution of assets and liabilities recognised at fair value based on their calculated fair values. Market values are included in 'quoted prices (level 1)' if the fair value can be derived directly from an active market, for exam-

ple for listed securities. Market values are included in 'observable inputs (level 2)' if the market value has been calculated using inputs which can be derived from active markets etc. Market values are included in 'non-observable inputs (level

3)' if the market value has been calculated using inputs which cannot be derived from active markets etc., often because trading in the active market is within a short time horizon. The valuation of this group is therefore subject to some uncertainty.

FAIR VALUE HIERARCHY OF FINANCIAL INSTRUMENTS

DKK million	30 June 2016				30 June 2015			
	Quoted prices (level 1)	Observable inputs (level 2)	Non-observable inputs (level 3)	Total	Quoted prices (level 1)	Observable inputs (level 2)	Non-observable inputs (level 3)	Total
Securities	16,915	4,583		21,498	22,827	494		23,321
Total securities	16,915	4,583	-	21,498	22,827	494	-	23,321
Commodities	3,649	5,755	381	9,785	2,406	4,748	413	7,567
Currency		3,750		3,750		969		969
Interest		97		97		105		105
Total derivative financial instruments	3,649	9,602	381	13,632	2,406	5,822	413	8,641
Total assets	20,564	14,185	381	35,130	25,233	6,316	413	31,962
Commodities	1,871	2,865	692	5,428	2,061	1,137	328	3,526
Currency		1,672		1,672		5,078		5,078
Interest		52		52		564		564
Total derivative financial instruments	1,871	4,589	692	7,152	2,061	6,779	328	9,168
Total equity and liabilities	1,871	4,589	692	7,152	2,061	6,779	328	9,168

Valuation principles and material assumptions

In order to keep modifications of parameters, calculation models or the use of subjective estimates to a minimum, it is the Group's policy to determine fair values on the basis of external information that most accurately reflects the values of assets or liabilities. Market values are determined by the Risk Management function, which reports to the CFO. The development

in market values is monitored on a continuous basis and reported to the Executive Board.

The most significant parameter resulting in contracts being classified as level 3 (material non-observable inputs) is the power price. Normally, the price can be observed for a maximum of five years in the power market, after which an active market no longer exists. Beyond the five-year horizon, the

energy price is thus projected on the basis of material non-observable inputs, with the projection being based on the observable forward price for years 1 to 5. As the forward price of power develops stably during the five-year period for which an observable price is available, the projection over a small number of years is not deemed to be associated with any material risk.

16 INTEREST-BEARING NET DEBT AND FFO

NOTES

DKK million	30 June 2016	31 Dec 2015	30 June 2015
Bank loans	4,819	7,186	7,511
Issued bonds	23,773	29,215	29,651
Bank loans and issued bonds	28,592	36,401	37,162
Other interest-bearing debt	717	778	693
Total interest-bearing debt	29,309	37,179	37,855
Securities	21,498	21,221	23,321
Cash	2,434	4,965	4,568
Receivables from associates and joint ventures	751	883	1,116
Other receivables	805	917	1,065
Total interest-bearing assets	25,488	27,986	30,070
Total interest-bearing net debt	3,821	9,193	7,785
50% of hybrid capital	6,624	6,624	6,624
Cash, not available for distribution	2,485	3,818	4,340
Present value of operating lease payments	5,130	4,248	4,328
Decommissioning obligations	10,143	11,144	11,068
Deferred tax on decommissioning obligations	(2,839)	(3,957)	(4,407)
Adjusted interest-bearing net debt	25,364	31,070	29,738
Funds from operation (FFO) ¹	13,886	12,567	11,375
Funds from operation (FFO) ¹ / adjusted interest-bearing net debt	54.7%	40.4%	38.3%
EBITDA - business performance	20,488	18,484	16,981
Interest expenses, net	(936)	(767)	(668)
Reversal of interest expenses transferred to assets	(547)	(389)	(374)
Interest element of decommissioning obligations	(520)	(494)	(462)
50% of coupon payments on hybrid capital	(288)	(411)	(377)
Calculated interest paid on operating lease obligations	(350)	(219)	(211)
Adjusted interest expenses, net	(2,641)	(2,280)	(2,092)
Reversal of recognised operating lease payment in profit (loss) for the period	781	753	606
Total current tax	(4,742)	(4,390)	(4,120)
Funds from operation (FFO) ¹	13,886	12,567	11,375

¹ Last 12 months' figures

STATEMENT BY THE EXECUTIVE BOARD AND THE BOARD OF DIRECTORS

The Board of Directors and the Executive Board have today considered and approved the interim financial report of the DONG Energy Group for the period 1 January - 30 June 2016. The interim financial report has not been audited or reviewed by the company's independent auditors.

The interim financial report for the period 1 January - 30 June 2016 has been prepared in accordance with IAS 34 'Interim Financial Reporting' and the accounting policies set out in the annual report 2015 of the DONG Energy Group.

Furthermore, the interim financial report and the management's review have been prepared in accordance with Danish disclosure requirements for the interim financial reports of listed and state-owned public limited companies.

In our opinion, the interim financial report gives a true and fair view of the Group's assets, liabilities and financial position at 30 June 2016 and of the results of the Group's operations and cash flows for the period 1 January - 30 June 2016.

Furthermore, in our opinion, the management's review includes

a fair presentation of the development in the Group's operations and financial circumstances, of the results for the period and of the overall financial position of the Group as well as a description of the most significant risks and elements of uncertainty facing the Group.

Besides what has been disclosed in the interim financial report, no changes in the Group's most significant risks and uncertainties have occurred relative to what was disclosed in the annual report for 2015.

Skærbæk, 4 August 2016

Executive Board:

Henrik Poulsen
CEO

Marianne Wiinholt
CFO

Board of Directors:

Thomas Thune Andersen
Chairman

Lene Skole
Deputy chairman

Lynda Armstrong

Pia Gjellerup

Martin Hintze

Benny D. Loft

Claus Wiinblad

Poul Arne Nielsen

Poul Dreyer*

Benny Gøbel*

Jens Nybo Sørensen*

Hanne Steen Andersen*

*Employee representative