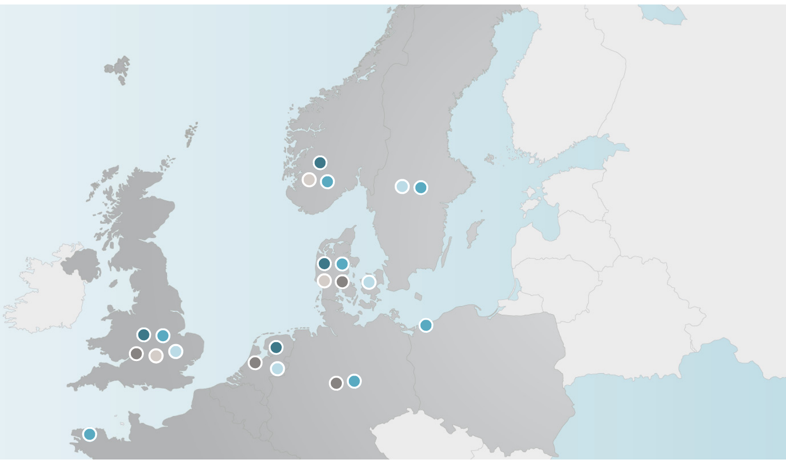
INTERIM FINANCIAL REPORT
FIRST HALF-YEAR 2012

DONG energy

CONTENTS

DONG Energy is one of the leading energy groups in Northern Europe. We are headquartered in Denmark. Our business is based on procuring, producing, distributing and trading in energy and related products in Northern Europe. We have 6,400 employees and generated DKK 57 billion (EUR 7.6 billion) in revenue in 2011.

For further information, see www.dongenergy.com.



- Exploration & Production
- Wind Power
- Thermal Power
- Energy Markets
- Sales & Distribution

CONFERENCE CALL

In connection with the presentation of the interim financial report a conference call for investors and analysts will be held on Friday 10 August 2012 at 3.00pm CET:
Denmark: +45 3271 4767
International: +44 207 509 5139

The conference call can be followed live at the following address:
http://www.dongenergy.com/en/investor/presentations/pages/webcasts.aspx

Presentation slides will be available prior to the conference call at the following address:
http://www.dongenergy.com/en/investor/presentations/pages/financial_presentations.aspx

The interim financial report can be downloaded at:
http://www.dongenergy.com/en/investor/reports/pages/interimreports.aspx

FURTHER INFORMATION

Media Relations
Helene Aagaard
+45 9955 9330

Investor Relations
Morten Hultberg Buchgreitz
+45 9955 9750

www.dongenergy.com

LANGUAGE

The report has been prepared in Danish and in English. In the event of any discrepancies between the Danish and the English reports, the Danish version shall prevail.

FRONT COVER PHOTO

Installation of foundations at Anholt offshore wind farm in Denmark.

Carsten Krogsgaard Thomsen, Acting CEO:
"The results we delivered for the first half were not good. Our earnings (EBITDA) matched expectations, but our net profit was affected by, in particular, the fact that we had to write down the value of our gas-fired power stations. This was due to the low coal and CO_2 prices, which make gas-fired power stations less profitable than coal-fired power stations. The unfavourable gas price also means that we no longer expect to achieve the same EBITDA in 2012 as in 2011. However, it does not alter our outlook concerning significantly improved earnings in 2013 compared with 2011 as a result of our investments in offshore wind and oil and gas activities. We also reaffirm our ambitious target to double our EBITDA in 2015 compared with 2009."

Interim financial report - H1 2012 - unfavourable price trend

The Board of Directors of DONG Energy has today approved the interim financial report for the first half of 2012 with the following outlook and financial highlights compared with the first half of 2011:

- First-half 2012 EBITDA was DKK 6.6 billion compared with DKK 9.1 billion in the first half of 2011 and was affected by negative effects from the increased spread between oil and gas prices, the discontinuation of non-recurring income in 2011 from the renegotiation of gas contracts, low electricity prices and lower output from power stations as well as costs for the repair work to the Siri platform. By contrast, earnings from wind activities showed an increase and, in Exploration & Production, both production and prices were higher
- Profit after tax was DKK 0.8 billion, down DKK 2.0 billion on the first half of 2011. The sustained very low green spark spreads in Europe necessitated the recognition of a DKK 2.0 billion impairment loss on the gas-fired power stations. Profit for the period included a DKK 2.0 billion gain after tax on disposal of enterprises
- Operating cash inflow decreased to DKK 2.6 billion from DKK 6.3 billion in the first half of 2011. This primarily reflected more funds tied up in working capital and the lower EBITDA
- First-half 2012 net investments were DKK 6.5 billion versus DKK 6.7 billion in the same period the previous year. Gross investments were DKK 9.3 billion and primarily related to the development of wind activities and gas and oil fields, while divestments primarily related to Oil Terminals
- Interest-bearing net debt rose by DKK 6.2 billion from the end of 2011 to DKK 29.9 billion

DKK million	6M 2012	6M 2011	Δ
Revenue	35,304	29,342	5,962
EBITDA	6,630	9,073	(2,443)
Profit (loss) for the period	755	2,771	(2,016)
Cash flows from operating activities	2,596	6,327	(3,731)
Gross investments	(9,274)	(7,000)	(2,274)
Net investments	(6,481)	(6,711)	230
Interest-bearing net debt	29,851	23,592	6,259

Outlook
The assumptions for the EBITDA outlook for Energy Markets in 2012 have deteriorated since the beginning of the year due to a series of factors all of which depress EBITDA. Actual green spark spreads have been very low. Infrastructure costs for handling gas have increased. Earnings from using storage capacity in connection with seasonal fluctuations between winter and summer prices have been lower than expected. The widened oil/gas spread has also had a negative effect.
Based on the above, business performance EBITDA in 2012 is expected to be around 10% lower than in 2011. This is a downwards adjustment compared with the outlook in the 2011 annual report, when EBITDA in 2012 was expected to be in line with 2011.

EBITDA in 2013 is still expected to be significantly ahead of both 2011 and 2012 due to new assets in operation and the full-year effect of new assets in operation in 2012. This is in accordance with the outlook in the annual report for 2011.

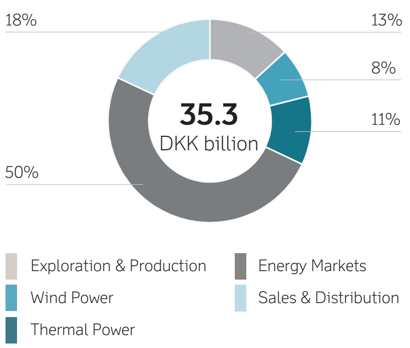
The changed EBITDA outlook for 2012 does not alter the target to double EBITDA in the period up to 2015 compared with 2009, when EBITDA was DKK 8.8 billion.

As a consequence of the lower EBITDA outlook and the level of net investments, the key ratio adjusted net debt/EBITDA is expected to exceed 2.5 at the end of 2012. The key ratio stood at 2.8 at 30 June 2012. In 2013, it is expected that adjusted net debt/EBITDA will again be less than 2.5.

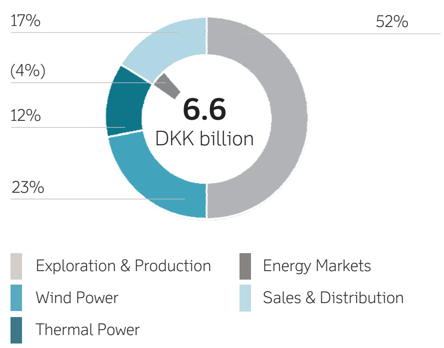
DKK million		6M 2012	6M 2011	Q2 2012	Q2 2011	2011
BUSINESS PERFORMANCE						
Statement of comprehensive income						
Revenue:		35,304	29,342	15,377	13,385	56,842
Exploration & Production		5,848	4,861	3,081	2,263	10,469
Wind Power		3,535	1,815	1,924	939	4,312
Thermal Power		4,866	6,264	1,832	2,263	10,665
Energy Markets		22,252	17,578	9,234	8,529	33,689
Sales & Distribution		8,023	6,998	3,568	2,791	13,009
Other activities/eliminations		(9,220)	(8,174)	(4,262)	(3,400)	(15,302)
EBITDA:		6,630	9,073	3,047	4,314	13,770
Exploration & Production		3,378	3,067	1,735	1,266	5,684
Wind Power		1,483	807	885	379	1,799
Thermal Power		800	1,657	124	588	2,255
Energy Markets		(279)	2,360	(131)	1,687	1,963
Sales & Distribution		1,103	1,105	334	399	2,027
Other activities/eliminations		145	77	100	(5)	42
EBITDA adjusted for hydrocarbon tax		5,580	8,311	2,557	4,015	12,254
EBIT		604	5,293	(1,005)	2,121	6,100
Adjusted operating profit		(589)	4,449	(1,550)	1,783	4,444
Profit (loss) for the period		755	2,771	(1,502)	1,322	2,882
Key ratios						
Financial gearing	x	0.53	0.46	0.53	0.46	0.41
Adjusted net debt / EBITDA[1]	x	2.8	1.7	2.8	1.7	1.9
Return on capital employed (ROCE)[1]	%	(0.7%)	8.2%	n.a.	n.a.	5.7%
Adjusted return on capital employed (ROCE adj.)[1]	%	(1.2%)	12.1%	n.a.	n.a.	9.2%
Volumes						
Oil and gas production		14.6	12.6	7.8	6.1	26.4
Electricity generation		8.6	12.2	3.5	5.0	20.4
- thermal		6.3	10.1	2.4	3.9	16.0
- wind and hydro		2.3	2.1	1.1	1.1	4.4
Heat generation		25.4	26.3	7.0	5.9	42.6
Gas sales (excl. own consumption at power stations)		57.3	50.5	24.6	25.1	115.6
Electricity sales		6.3	5.2	2.7	2.4	9.9
Gas distribution		5.1	5.9	1.5	1.7	9.9
Electricity distribution		4.4	4.5	2.0	2.0	8.8

[1] Last 12 months' figures.

Revenue, H1 2012

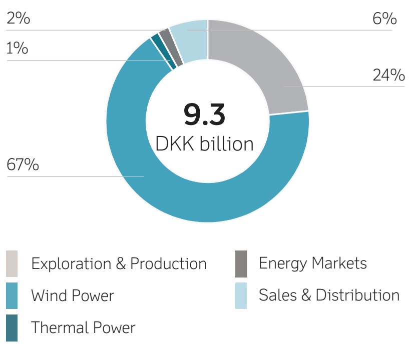


EBITDA, H1 2012

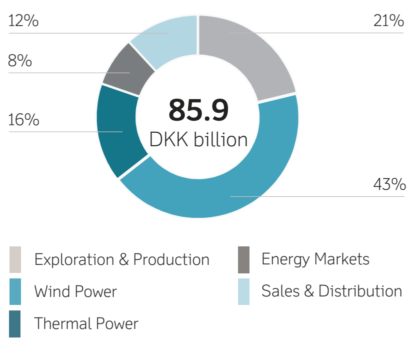


DKK million		6M 2012	6M 2011	Q2 2012	Q2 2011	2011
IFRS						
Statement of comprehensive income						
Revenue		34,772	26,249	17,088	14,976	58,437
EBITDA		6,002	6,293	4,690	5,809	15,595
EBIT		(24)	2,513	638	3,616	7,925
Gain (loss) on disposal of enterprises		2,680	(2)	(7)	1	225
Net finance costs		(603)	(538)	(175)	50	(282)
Profit (loss) for the period		283	686	(270)	2,443	4,250
Balance sheet						
Assets		165,315	140,496	165,315	140,496	154,073
Additions to property, plant and equipment		9,544	7,283	9,544	7,283	22,057
Net working capital		2,440	2,740	2,440	2,740	(181)
Net working capital excluding suppliers relating to capital expenditure		6,039	4,357	6,039	4,357	2,868
Interest-bearing debt		51,659	40,867	51,659	40,867	40,961
Interest-bearing net debt		29,850	23,592	29,850	23,592	23,615
Equity		56,088	51,023	56,088	51,023	57,740
Capital employed		85,939	74,615	85,939	74,615	81,355
Adjusted capital employed		52,504	49,144	52,504	49,144	50,190
Cash flows						
Funds from operation (FFO)		5,594	6,498	2,954	3,024	11,706
Cash flows from operating activities		2,596	6,327	1,500	2,113	12,624
Cash flows from investing activities		(12,080)	(10,355)	(2,030)	(3,410)	(19,338)
Gross investments		(9,274)	(7,000)	(4,125)	(4,382)	(18,451)
Net investments		(6,481)	(6,711)	(4,088)	(3,394)	(13,060)
Working conditions						
Full time equivalents (FTE)	number	6,762	5,904	6,762	5,904	6,098
Lost time injury frequency (LTIF)	per 1 million hours worked	3.5	5.1	n.a.	n.a.	4.1
Fatalities	number	0	2	0	2	3

Gross investments, H1 2012



Capital employed, H1 2012



Business performance

Unless otherwise stated, Management's review comments on the business performance results. For an explanation of differences between business performance and IFRS results, reference is made to page 9.

DONG Energy's first-half 2012 revenue was 20% ahead of the first half of 2011. EBITDA and profit for the period were down DKK 2.4 billion and DKK 2.0 billion respectively, while cash flows from operating activities were down DKK 3.7 billion.

DKK million	2012	2011	Δ
Revenue	35,304	29,342	5,962
EBITDA	6,630	9,073	(2,443)
Profit (loss) for the period	755	2,771	(2,016)
Cash flows from operating activities	2,596	6,327	(3,731)

As expected, first-half 2012 EBITDA was significantly affected by lower earnings in Energy Markets due to the negative effect from the increased spread between oil and gas prices, despite the fact that a large proportion of this exposure has been hedged. This was due to time lag in the contracts. Moreover, EBITDA in 2011 benefited from non-recurring income from the renegotiation of gas contracts. Also affecting EBITDA were lower output and poorer spreads in Thermal Power as well as costs in Exploration & Production for repairing the Siri platform. By contrast, Wind Power had a positive effect on EBITDA due to generation from new wind farms, and, in Exploration & Production, both production and prices were higher.

First-half 2012 profit was adversely affected by an impairment loss totalling DKK 2.0 billion (DKK 1.5 billion after tax) on the gas-fired power stations, see below, partly offset by a positive effect from divestments, primarily Oil Terminals, of DKK 2.0 billion after tax.

Impairment loss on gas-fired power stations

Green spark spreads (contribution margin from electricity generation at gas-fired power stations) deteriorated significantly during the first half of 2012. Because of the very low CO_2 prices and the relatively low coal prices the coal-fired power stations become price-setting and the gas-fired power stations consequently only generate for a limited number of hours.

DONG Energy expects the green spark spread to remain low for the next few years, which is the main reason for the impairment loss. In Europe, the low earnings have led to generation being temporarily suspended at a number of gas-fired power stations recently.

For these reasons, DONG Energy has deemed it necessary to recognise an impairment loss totalling DKK 2.0 billion on its gas-fired power stations.

Market prices

(average)		2012	2011	Δ
Oil, Brent	USD/bbl	113	111	2%
Gas, TTF	EUR/MWh	24	23	6%
Gas, NBP	EUR/MWh	24	22	8%
Electricity, Nord Pool system	EUR/MWh	33	59	-43%
Electricity, Nord Pool, DK[1]	EUR/MWh	38	53	-29%
Electricity, EEX	EUR/MWh	43	53	-19%
Green dark spread, DK[1]	EUR/MWh	6.6	6.5	1%
USD exchange rate	DKK/USD	5.7	5.3	8%

Source: Platts, Argus, Nord Pool, ECX.

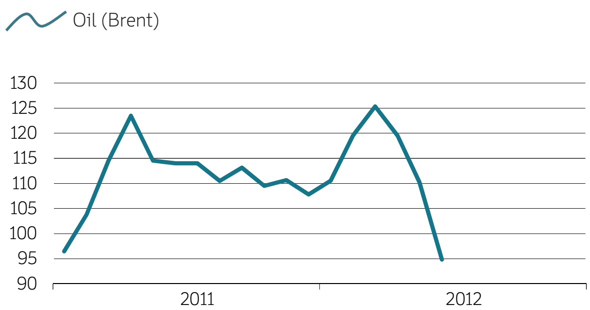
[1] Based on average prices in DK1 and DK2.

Oil and gas prices

The oil price averaged USD 113/bbl in the first half and was 2% higher than in the same period in 2011. The oil price fluctuated widely in the first half of 2012, reaching USD 125/bbl in March, then dropping to USD 95/bbl in June – its lowest level since 2010. The very high level in March was partly due to the geopolitical tensions between the West and Iran, while the drop in prices in the second quarter reflected the latest developments in the EU debt crisis and knock-on concerns about the growth outlook for China and the USA.

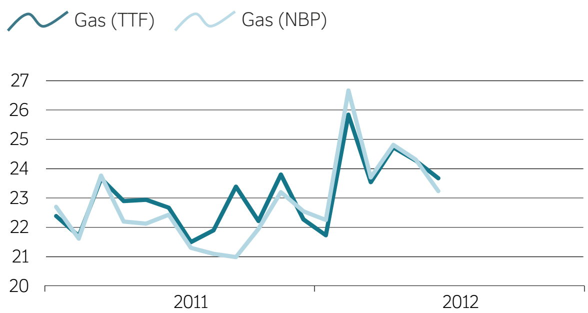
The gas hub price (TTF) in Continental Europe averaged EUR 24/MWh in the first half of 2012, 6% higher than in the same period in 2011. The higher price level was affected by a reduced supply due to maintenance of the North Sea production installations coupled with a lower supply of liquefied gas (LNG) to the European market due to high demand in Asia. European demand for gas was generally weak as a result of the economic downturn. This situation was further compounded by the fact that the low coal price made it more profitable for the electricity sector to use coal than gas.

Oil, USD/bbl



Source: Platts

Gas, EUR/MWh



Source: Argus

The spread between oil prices and gas hub prices was greater in the first half of 2012 than in the same period in 2011. This had a negative impact on the Group's earnings from gas trading.

Electricity prices and green dark spread

The electricity price in the two Danish price areas averaged EUR 38/MWh in the first half of 2012, 29% less than in the same period last year.

The price level in the Danish price areas in the first half of 2012 was far lower than normal, reflecting low demand due to milder weather and a lower level of economic activity, and a high supply of inexpensive power from Norway and Sweden, where high water reservoir levels were instrumental in pushing down electricity prices in all the Nordic countries. The relatively large differential between prices in the Nordic countries and Continental Europe meant that the transmission links between the two regions were used to full capacity. The limited transmission capacity meant that prices were only partly levelled out. The electricity price in Germany was therefore set on the basis of the marginal costs at coal-fired power stations and significantly exceeded the prices in the Nordic countries.

In the Danish price areas the green dark spread decreased by 35% from EUR 7/MWh in the first half of 2011 to EUR 4.6/MWh in the same period in 2012 due to the lower electricity price.

Revenue

DKK million	2012	2011	Δ
Revenue	35,304	29,342	5,962

First-half 2012 revenue was DKK 35.3 billion against DKK 29.3 billion in the first half of 2011. The 20% increase primarily reflected higher gas sales.

Oil and gas production was 14.6 million boe versus 12.6 million boe in the first half of 2011. The increase primarily reflected increased production from the Siri and Trym fields and start-up of production at the Norwegian fields Oselvar and Marulk in the second quarter of 2012.

First-half 2012 electricity output was 8.6 TWh compared with 12.2 TWh in the same period last year. The decrease was due to lower output from the gas-fired power station in the UK following the breakdown of both turbines in July 2011 and a decline in thermal electricity and heat output in Denmark due to milder weather and import of inexpensive electricity from Norway and Sweden in the first half of 2012 compared with the same period last year. This was partly offset by higher output from wind farms, including Walney 1, which became operational in the second quarter of 2011, and Walney 2, which became operational in the second quarter of 2012.

Gas sales (excluding own consumption at power stations) were 13% ahead at 57.3 TWh in the first half of 2012, primarily reflecting higher sales in the UK from the acquisition of the UK gas trading company DONG Energy Sales UK, which was recognised in the second quarter of 2012. The increase was partly offset by slightly lower wholesale sales in Denmark and Germany, mainly due to the milder weather.

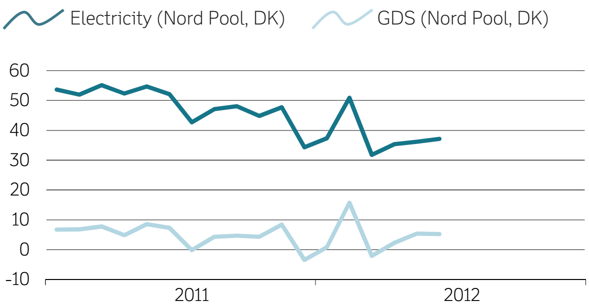
EBITDA

DKK million	2012	2011	Δ
Exploration & Production	3,378	3,067	311
Wind Power	1,483	807	676
Thermal Power	800	1,657	(857)
Energy Markets	(279)	2,360	(2,639)
Sales & Distribution	1,103	1,105	(2)
Other activities/eliminations	145	77	68
Consolidated EBITDA	**6,630**	**9,073**	**(2,443)**

First-half 2012 EBITDA was DKK 6.6 billion compared with DKK 9.1 billion in the first half of 2011. The 27% decline can be broken down by business area as follows:

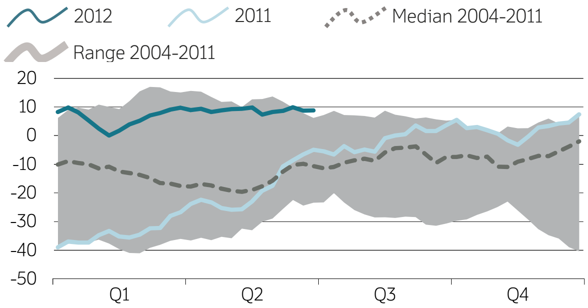
- In Exploration & Production, EBITDA was DKK 0.3 billion ahead at DKK 3.4 billion due to higher oil and gas prices and higher output from the Ormen Lange and Trym fields and the new fields Oselvar and Marulk, partly offset by higher costs for the repair work to the Siri platform and expensed exploration costs
- In Wind Power, EBITDA increased by DKK 0.7 billion to DKK 1.5 billion due to output from Walney 1 and Walney 2 and earnings from the construction of 50% of the Anholt wind farm for co-investors, whereas higher costs due to the increase in operating activities and building-up of the business area detracted from EBITDA
- In Thermal Power, EBITDA was DKK 0.8 billion, down DKK 0.9 billion on the first half of 2011 due to lower electricity and heat output in Denmark as a result of milder weather

Electricity and green dark spread (GDS), EUR/MWh



Source: Nord Pool, Argus and ECX

Hydrological balance, TWh



Source: SKM Market Predictor

and significantly lower spreads, partly because of a very high hydrological balance in the first half of 2012

- In Energy Markets, EBITDA fell by DKK 2.6 billion, amounting to a loss of DKK 0.3 billion. In 2011, EBITDA benefited from non-recurring income of around DKK 1 billion from the renegotiation of gas contracts. Furthermore, the decline was mainly driven by a negative effect from oil-indexed gas contracts due to the wider spread between oil and gas prices in the first half of 2012 and lower earnings from the gas-fired power stations Severn in the UK and Enecogen in the Netherlands
- In Sales & Distribution, EBITDA was an unchanged DKK 1.1 billion in the first half of 2012.

Depreciation, amortisation and EBIT

DKK million	2012	2011	Δ
Depreciation, amortisation and impairment losses	6,026	3,780	2,246
EBIT	604	5,293	(4,689)

Depreciation and amortisation was DKK 6.0 billion, DKK 2.2 billion higher than in the first half of 2011, primarily reflecting a DKK 2.0 billion impairment loss on the gas-fired power stations, new assets in operation and higher depreciation in Thermal Power due to a changed depreciation profile for the stand-by CHP plants. The first half of 2011 included a DKK 0.6 billion impairment loss on offshore gas pipelines.

EBIT consequently fell to DKK 0.6 billion in the first half of 2012, reflecting the lower EBITDA and impairment losses and higher depreciation.

Gain (loss) on disposal of enterprises

DKK million	2012	2011	Δ
Gain (loss) on disposal of enterprises	2,680	(2)	2,682

The first-half 2012 gain on disposal of enterprises was DKK 2.7 billion, with the divestment of Oil Terminals contributing DKK 2.5 billion and the divestment of small-scale power stations contributing DKK 0.2 billion.

Net finance costs

DKK million	2012	2011	Δ
Interest expense, net	(525)	(243)	(282)
Interest element of decommissioning obligations	(98)	(110)	12
Other, net	20	(185)	205
Net finance costs	**(603)**	**(538)**	**(65)**

Net finance costs amounted to DKK 0.6 billion compared with DKK 0.5 billion in the first half of 2011.

Net interest expense increased by DKK 0.3 billion, primarily reflecting an increase in average interest-bearing net debt from DKK 24 billion in the first half of 2011 to DKK 30 billion in the first half of 2012. Furthermore, the low net interest expense in 2011 benefited from the conversion of part of the loan portfolio to floating-rate loans.

Other finance costs primarily related to foreign exchange adjustments in respect of currency hedging.

Income tax

DKK million	2012	2011	Δ
Income tax expense	(1,881)	(2,010)	129

Tax on profit for the period was DKK 1.9 billion, which was DKK 0.1 billion less than in the first half of 2011. The tax rate was 71% compared with 42% in the first half of 2011. The higher tax rate was primarily due to the fact that earnings from oil and gas production in Norway, where hydrocarbon income is taxed at 78%, represented a higher proportion of the Group's profit before tax, while EBIT outside Norway was lower due to the impairment losses, higher depreciation and the lower EBITDA in Energy Markets.

Profit for the period

DKK million	2012	2011	Δ
Profit (loss) for the period	755	2,771	(2,016)

Profit for the period was DKK 0.8 billion, DKK 2.0 billion down on the first half of 2011. The decrease reflected the lower EBIT, partly offset by the gain on disposal of enterprises.

Cash flows from operating activities

DKK million	2012	2011	Δ
Cash flows from operating activities	2,596	6,327	(3,731)

First-half 2012 cash inflow from operating activities was DKK 2.6 billion compared with DKK 6.3 billion in the first half of 2011. The decrease was primarily due to the lower EBITDA and a negative cash flow effect from an increase in net working capital in the first half of 2012 compared with a neutral effect in the first half of 2011. The DKK 3.0 billion cash outflow from net working capital in the first half of 2012 was primarily driven by a reduction in trade payables due to a relatively high level at the end of 2011 and a substantial increase in receivables from green certificates in the form of Renewables Obligation Certificates (ROC) in connection with the generation of electricity from the Group's UK wind farms, where the increase was particularly due to the start-up of production at Walney 1 and Walney 2. These ROCs are accounted for as inventories and settled annually in July. There was also an increase in receivables on the construction of 50% of the Anholt wind farm for co-investors.

Investments

DKK million	2012	2011	Δ
Gross investments	**(9,274)**	**(7,000)**	**(2,274)**
Disposals of assets and enterprises	2,914	45	2,869
Net debt on acquisition/disposal of enterprises	(101)	0	(101)
Transactions with non-controlling interests	(20)	244	(264)
Net investments	**(6,481)**	**(6,711)**	**230**

First-half 2012 net investments were DKK 6.5 billion versus DKK 6.7 billion in the first half of 2011 and were made up of gross investments of DKK 9.3 billion and disposals of assets and enterprises as well as transactions with non-controlling interests of DKK 2.8 billion.

The main gross investments (incl. change in trade payables relating to these) in the first half of 2012 were as follows:

- Development of wind activities (DKK 6.4 billion), including the UK offshore wind farms London Array (DKK 2.3 billion), Walney (DKK 1.5 billion) and Lincs (DKK 0.4 billion), the Danish offshore wind farm Anholt (DKK 0.8 billion), the German offshore wind farm Borkum Riffgrund 1 (DKK 0.1 billion) and an increase in the ownership interest in CT Offshore (DKK 0.2 billion)
- Development of oil and gas fields and infrastructure (DKK 2.3 billion), including the Norwegian gas fields Oselvar (DKK 0.7 billion), Marulk (DKK 0.3 billion) and Ormen Lange (DKK 0.3 billion) as well as Laggan-Tormore in the UK (DKK 0.5 billion) and the Syd Arne field in Denmark (DKK 0.3 billion).

Disposals in the first half of 2012 related to the divestments of Oil Terminals in January 2012 (DKK 2.5 billion) and small-scale power stations (DKK 0.2 billion) in Thermal Power.

Cash flows from financing activities

DKK million	2012	2011	Δ
Cash flows from financing activities	10,061	1,757	8,304

Cash flows from financing activities were DKK 10.1 billion versus DKK 1.8 billion in the first half of 2011. The increase primarily related to the issuance in January 2012 of GBP 750 million of bonds (DKK 6.4 billion) with a 20-year maturity.

Balance sheet

DKK million	2012	YE 2011	Δ
Assets	165,315	154,073	11,242
Interest-bearing net debt	29,851	23,615	6,236
Equity	56,088	57,740	(1,652)

The balance sheet total increased by DKK 11.2 billion from the end of 2011 to DKK 165.3 billion at 30 June 2012. The increase primarily reflected DONG Energy's continued investment activities in wind farms and oil and gas fields as well as an increase in funds tied up in working capital.

Interest-bearing net debt increased by DKK 6.2 billion from the end of 2011 to DKK 29.9 billion at 30 June 2012 as cash inflow from operating activities and disposals was lower than gross investments.

Return on capital employed (ROCE)

DKK million	2012	2011
Operating profit (EBIT)[1]	1,411	7,674
Share of profit (loss) of associates[1]	(38)	56
Hydrocarbon tax[1]	(164)	(212)
Interest element of decommissioning obligations[1]	(1,804)	(1,391)
Adjusted operating profit (loss)[1]	**(595)**	**6,127**
Non-interest-bearing assets	143,507	123,221
Non-interest-bearing liabilities	57,568	48,606
Capital employed	**85,939**	**74,615**
Property, plant and equipment under construction	(22,796)	(17,105)
Exploration assets	(1,562)	(1,128)
Production assets transferred from property, plant and equipment under construction in the past six months	(9,077)	(7,238)
Adjusted capital employed	**52,504**	**49,144**
Return on capital employed (ROCE)[2], %	(0.7%)	8.2%
Adjusted return on capital employed (ROCE adj.)[2], %	(1.2%)	12.1%

[1] Last 12 months' figures.

[2] Return calculated as earnings as a percentage of average capital employed.

The first-half 2012 return on total capital employed (based on 12 months' rolling adjusted operating profit) was (0.7%) against 8.2% in the first half of 2011, while the first-half 2012 adjusted return on capital employed was (1.2%) against 12.1% in the first half of 2011.

The decline in the 12-month rolling return in the first half of 2012 compared with the previous 12-month period primarily reflected the lower EBIT, which was adversely affected by declining earnings in Energy Markets and Thermal Power, costs for the repair work to the Siri platform and impairment losses.

Difference in first-half 2012 EBITDA between business performance and IFRS

As described in further detail on pages 33 and 34 of the annual report for 2011, DONG Energy introduced an alternative performance measure as a supplement to IFRS in 2011. The business performance results have been adjusted for temporary fluctuations in the market value of contracts, including hedging transactions, relating to other periods and therefore reflect the underlying financial performance of the Group in the reporting period.

The difference between the business performance and IFRS results affects revenue and cost of sales. In the first half of 2012, the difference in EBITDA was DKK (0.6) billion.

EBITDA, DKK million	2012
Business performance	**6,630**
Market value adjustments for the period of financial and physical hedging contracts relating to other periods	191
Deferred losses/gains relating to financial and physical hedging contracts where the hedged production or trading is recognised in the period under review	(819)
Total adjustments	**(628)**
Of which recognised in revenue	(532)
IFRS	**6,002**

Market value adjustments relating to other periods amounted to DKK 0.2 billion in the IFRS results. The positive market value adjustment primarily related to hedging of electricity and USD entered into at lower electricity prices and a higher exchange rate respectively than the market prices at 30 June 2012. This was partly offset by a negative effect from hedging of oil, coal and gas.

Deferred losses/gains (relating to this period) amounted to a negative effect of DKK 0.8 billion in the adjustments column, reflecting a net gain in the IFRS results in previous periods that is to be recognised as a gain in the business performance results in the period under review. The gain to be recognised in the business performance results primarily related to hedging of gas and electricity.

Working conditions

per 1 million hours worked	2012	2011	Δ
Lost time injury frequency (LTIF)	3.5	5.1	(1.6)

There were 35 lost time injuries in the first half of 2012, including 21 among suppliers. Converted to lost time injuries per one million hours worked (LTIF), the total number of injuries at DONG Energy and the Group's suppliers fell from 5.1 in the first half of 2011 to 3.5 in the first half of 2012, showing a positive trend.

Market prices and price hedging

DONG Energy's financial performance is affected by the movements in a variety of market prices, including oil, gas, electricity, coal and CO_2, and the exchange rates for, for example, USD and GBP. The profit outlook for 2012 is based on the average market prices in the table.

(average)		Current estimate, 2012 (rest of year)	Estimate, annual report 2011, 9 March 2012	Actual, 6M 2012
Oil, Brent	USD/bbl	97	105	113
Gas, TTF	EUR/MWh	25	23	24
Gas, NBP	EUR/MWh	25	23	24
Electricity, Nord Pool system	EUR/MWh	31	37	33
Electricity, Nord Pool, DK[1]	EUR/MWh	41	46	38
Electricity, EEX	EUR/MWh	44	52	43
Electricity, UK	EUR/MWh	54	53	54
Coal, API 2	USD/tonne	88	112	95
CO_2, EUA	EUR/tonne	6.8	7.1	7.5
Green dark spread, DK[1]	EUR/MWh	8.7	8.2	4.6
Green spark spread, UK	EUR/MWh	2.7	4.6	5.2
Green spark spread, NL	EUR/MWh	(3.9)	2.5	(1.5)
USD exchange rate	DKK/USD	5.9	5.7	5.7

Source: Platts, Argus, Nord Pool, LEBA, ECX.
[1] Based on average prices in DK1 and DK2.

A large proportion of market price exposure in 2012 has been hedged, which means that any deviations from assumed prices will not filter through in full to financial performance. However, time lag in gas contracts may lead to some time lag between the recognition of the effect on profit of price changes in commercial contracts and the corresponding price hedging contracts. Furthermore, price hedging of oil and gas is carried out after adjustment for hydrocarbon taxation (primarily in Norway) to achieve the desired cash flow effect after tax.

Further information on DONG Energy's market risks and risk-mitigating initiatives is provided on page 44 of the annual report for 2011.

Assumptions

The assumptions for the EBITDA outlook for Energy Markets in 2012 have deteriorated since the beginning of the year due to a series of factors all of which depress EBITDA.

The electricity price has fallen by relatively more than the gas price, leading to very low green spark spreads and consequent low output and earnings from the gas-fired power stations.

Infrastructure costs for handling gas have increased, primarily the German transmission tariffs.

The expected gas price trend during the year, with seasonal fluctuations between winter and summer prices (summer/winter spread) was lower than expected, diminishing the opportunities for utilising gas inventories to boost earnings through buying and selling on gas hubs.

The widened oil/gas spread had a negative effect.

In addition, DONG Energy has a portfolio of gas contracts (both purchase and sale) that are renegotiated with the counterparties on an ongoing basis. The timing of these renegotiations, including when they commence and are concluded, can have a major impact on EBITDA, cf. the positive effect of around DKK 1 billion in the first half of 2011.

As described in our company announcement in April, the timing of the repair work to the Siri platform is subject to some uncertainty. Due to delays in the completion of some of the equipment and to avoid periods with severe weather, a pause in the installation work is expected in the winter of 2012/2013. The installation work is therefore now expected to be completed in 2014 rather than 2013, and costs will be deferred from 2012 to 2013 and 2014 respectively. The size of the overall repair costs remains unchanged. The deferral is not expected to affect production.

EBITDA outlook for 2012

Based on the market prices and price hedging outlined above and the expectations described concerning other assumptions, business performance EBITDA in 2012 is expected to be around 10% lower than in 2011. This is a downwards adjustment compared with the outlook in the annual report for 2011, when EBITDA in 2012 was expected to be in line with 2011.

EBITDA target

The changed outlook for EBITDA in 2012 does not alter the target to double EBITDA in the period up to 2015 compared with 2009, when EBITDA was DKK 8.8 billion.

EBITDA in 2013 is still expected to be significantly ahead of both 2011 and 2012 due to new assets in operation and the full-year effect of new assets in operation in 2012. This is in accordance with the outlook in the annual report for 2011.

Outlook for net investments

Net investments for the period 2011-2013 are expected to be around DKK 45 billion. This is in accordance with the outlook in the interim financial report for the first quarter of 2012.

Target for capital structure

As a consequence of the lower EBITDA outlook and the level of net investments, the key ratio adjusted net debt/EBITDA is expected to exceed 2.5 at the end of 2012. The key ratio stood at 2.8 at 30 June 2012. In 2013, it is expected that adjusted net debt/EBITDA will again be less than 2.5.

Forward-looking statements

The interim financial report contains forward-looking statements, which include projections of financial performance in 2012. These statements are not guarantees of future performance and involve certain risks and uncertainties. Therefore, actual future results and trends may differ materially from what is forecast in this report due to a variety of factors, including, but not limited to, changes in temperature and precipitation levels; the development in oil, gas, electricity, coal, CO_2, currency and interest rate markets; changes in legislation, regulation or standards; changes in the competitive environment in DONG Energy's markets; and security of supply.

REVENUE DKK 5.8BN	EBITDA DKK 3.4BN	EMPLOYEES (FTE) 718
13%	**52%**	**11%**

Exploration & Production explores for and produces oil and gas. At the end of 2011, Exploration & Production had 65 licences: 13 in Denmark, 21 in the UK (West of Shetland), 27 in Norway, 2 in Greenland and 2 on the Faroe Islands. Constant exploration for oil and gas is part of the foundation of the Group's growth strategy. The objective is solid growth in production to enhance security of supply and earnings.

The percentages indicate the proportion of the Group that each business area accounted for in 2012.

Performance highlights		2012	2011
Volumes			
Oil and gas production	million boe	14.6	12.6
- oil	million boe	5.2	4.8
- gas	million boe	9.4	7.8
Financial performance			
Revenue	DKK million	5,848	4,861
EBITDA	DKK million	3,378	3,067
EBITDA adjusted for hydrocarbon tax	DKK million	2,328	2,304
EBIT	DKK million	1,881	1,888
Adjusted operating profit[1]	DKK million	1,334	2,066
Gross investments	DKK million	(2,252)	(2,519)
Capital employed			
Capital employed	DKK million	18,353	15,219
PPE under construction	DKK million	(6,293)	(6,537)
Exploration assets	DKK million	(1,562)	(1,128)
Production assets transferred from property, plant and equipment under construction in the past six months	DKK million	(4,302)	(1,494)
Adjusted capital employed	DKK million	6,196	6,060
Working conditions			
Full time equivalents (FTE)	number	718	625
Lost time injury frequency (LTIF)	per 1 million hours worked	1.2	1.9

[1] Last 12 months' figures.

Volumes

Oil and gas production increased by 17% to 14.6 million boe in the first half of 2012.

Oil production amounted to 5.2 million boe, 8% ahead of the first half of 2011. The increase primarily reflected a doubling of production at Siri due to the increase in the ownership interest from 50% to 100%, higher output from the Trym oil and gas field due to full production in the first half of 2012 (start-up of production in February 2011) and start-up of production in the second quarter of 2012 at the Norwegian oil and gas fields Oselvar and Marulk, partly offset by lower output from the Danish fields Syd Arne and Nini.

Gas output, which came primarily from the Ormen Lange field in Norway, increased by 22% to 9.4 million boe in the first half of 2012, representing 65% of total output. The main contributors to the increase were Ormen Lange, Trym and Marulk.

The Danish fields accounted for 17% of production and the Norwegian fields for 83%.

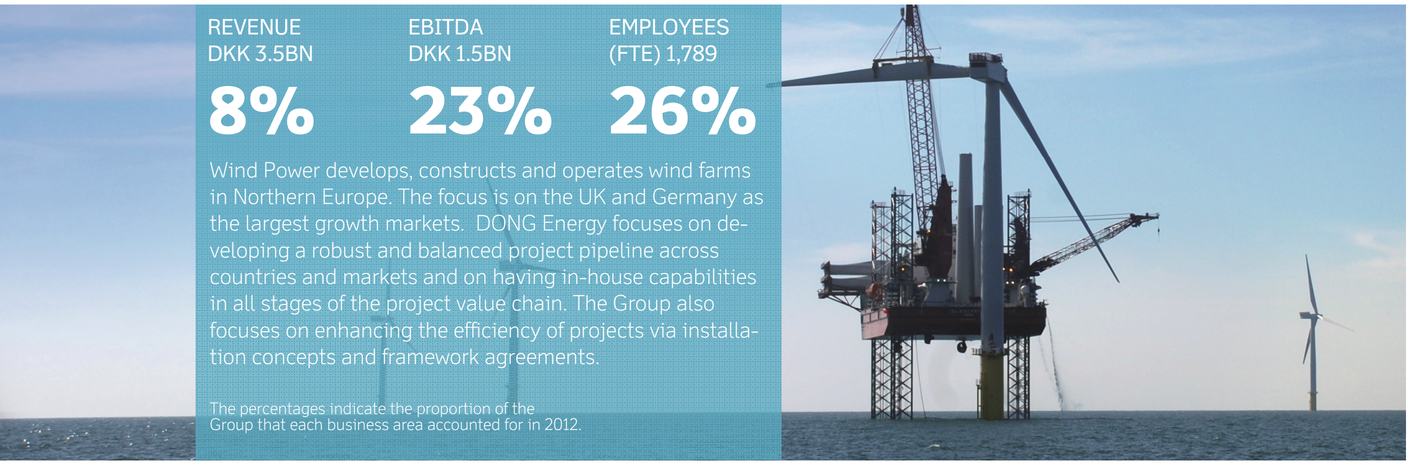
Financial performance

Revenue was DKK 5.8 billion, DKK 1.0 billion ahead of the first half of 2011 due to higher oil and gas production and higher oil and gas prices.

EBITDA rose by DKK 0.3 billion to DKK 3.4 billion in the first half of 2012. The increase primarily reflected Ormen Lange and Trym and the higher revenue from the new fields Oselvar and Marulk, which became operational in the second quarter of 2012. This was partly offset by higher exploration costs (two wells expensed in the first half of 2012) and costs for the repair work to the subsea structure at the Siri platform, which amounted to DKK 0.6 billion in the first half of 2012.

EBIT remained unchanged at DKK 1.9 billion as the higher EBITDA was offset by higher depreciation in Norway, primarily due to Ormen Lange and full production from the Trym field in the first half of 2012 (start-up of production in February 2011) as well as the new fields Oselvar and Marulk.

WIND POWER



REVENUE
DKK 3.5BN
8%

EBITDA
DKK 1.5BN
23%

EMPLOYEES
(FTE) 1,789
26%

Wind Power develops, constructs and operates wind farms in Northern Europe. The focus is on the UK and Germany as the largest growth markets. DONG Energy focuses on developing a robust and balanced project pipeline across countries and markets and on having in-house capabilities in all stages of the project value chain. The Group also focuses on enhancing the efficiency of projects via installation concepts and framework agreements.

The percentages indicate the proportion of the Group that each business area accounted for in 2012.

Performance highlights		**2012**	2011
Volumes			
Electricity generation, wind and hydro	TWh	2.3	2.1
Financial performance			
Revenue	DKK million	3,535	1,815
EBITDA	DKK million	1,483	807
EBIT	DKK million	844	375
Adjusted operating profit[1]	DKK million	1,342	912
Gross investments	DKK million	(6,449)	(3,723)
Capital employed			
Capital employed	DKK million	38,350	24,570
PPE under construction	DKK million	(15,546)	(6,196)
Production assets transferred from property, plant and equipment under construction in the past six months	DKK million	(4,605)	(4,351)
Adjusted capital employed	DKK million	18,199	14,023
Working conditions			
Full time equivalents (FTE)	number	1,789	988
Lost time injury frequency (LTIF)	per 1 million hours worked	3.8	8.7

[1] Last 12 months' figures.

Volumes

Output from wind and hydro power rose by 10% to 2.3 TWh in the first half of 2012. The main drivers behind the increase in output from the offshore wind farms were Walney 1 due to full production in the first half of 2012 (start-up of production in the second quarter of 2011) and Walney 2, which became operational in the second quarter of 2012. Output from onshore wind farms in Poland and Denmark also increased. This was partly offset by lower output from Gunfleet Sands due to the divestment of 50% of the wind farm at the end of 2011.

Output from wind and hydro power accounted for 27% of the Group's total electricity output in the first half of 2012 compared with 17% in the first half of 2011.

Financial performance

Revenue increased by DKK 1.7 billion to DKK 3.5 billion in the first half of 2012, of which DKK 1.1 billion related to income from the construction of 50% of the wind farms Anholt (DKK 1.0 billion) and Borkum Riffgrund 1 (DKK 0.1 billion) for co-investors.

Around two-thirds of revenue (excluding the construction of Anholt and Borkum Riffgrund 1) in the first half of 2012 came from government revenue schemes, the key elements of which were fixed tariffs (primarily Denmark) and guaranteed minimum prices for green certificates (primarily the UK). The rest of revenue was sold at market prices, but as a large proportion had been hedged at fixed prices, the development in electricity prices only had limited effect on revenue.

EBITDA was up DKK 0.7 billion at DKK 1.5 billion in the first half of 2012, primarily due to the higher electricity output and earnings from the construction of 50% of the Anholt wind farm for co-investors. EBITDA also benefited from the gain on the sale of 50% of the Borkum Riffgrund 1 project to co-investors, while higher costs due to the increase in operating activities and the building-up of the business area detracted from EBITDA.

EBIT was DKK 0.8 billion compared with DKK 0.4 billion in the first half of 2011 and increased by less than EBITDA due to depreciation of new wind farms.

THERMAL POWER

REVENUE
DKK 4.9BN

11%

EBITDA
DKK 0.8BN

12%

EMPLOYEES
(FTE) 1,164

17%

Thermal Power generates electricity and heat from thermal power stations. Most of the electricity and heat is generated at central coal-fired, gas-fired and biomass-fired CHP plants in Denmark. Biomass is an important resource in the energy system of the future. Innovative solutions are being developed for efficient and flexible utilisation of waste and biomass for both energy and other resources, for example nutrients.

The percentages indicate the proportion of the Group that each business area accounted for in 2012.

Performance highlights		2012	2011
Volumes			
Electricity generation, thermal	TWh	5.1	7.5
Heat generation	PJ	25.4	26.3
Financial performance			
Revenue	DKK million	4,866	6,264
EBITDA	DKK million	800	1,657
EBIT	DKK million	(2,202)	949
Adjusted operating profit (loss)[1]	DKK million	(2,418)	260
Gross investments	DKK million	(141)	(276)
Capital employed			
Capital employed	DKK million	14,198	18,038
PPE under construction	DKK million	(351)	(3,720)
Production assets transferred from property, plant and equipment under construction in the past six months	DKK million	(24)	(60)
Adjusted capital employed	DKK million	13,823	14,258
Working conditions			
Full time equivalents (FTE)	number	1,164	1,402
Lost time injury frequency (LTIF)	per 1 million hours worked	4.2	3.9

[1] Last 12 months' figures.

Volumes

Both electricity and heat output were lower in the first half of 2012 than in the first half of 2011 due to milder weather. On top of this, heavy precipitation and the high hydrological balance in Norway and Sweden contributed to the very low electricity prices, adversely impacting electricity output in the first half of 2012. Electricity output totalled 5.1 TWh, a decline of 32% on the first half of 2011, while heat output was down 3% at 25.4 PJ.

Financial performance

Revenue was down DKK 1.4 billion at DKK 4.9 billion in the first half of 2012 due to the lower electricity and heat output and lower settlement prices for electricity in Denmark.

EBITDA was DKK 0.8 billion in the first half of 2012, down DKK 0.9 billion on the first half of 2011. The decline primarily reflected the lower electricity and heat output and significantly lower spreads.

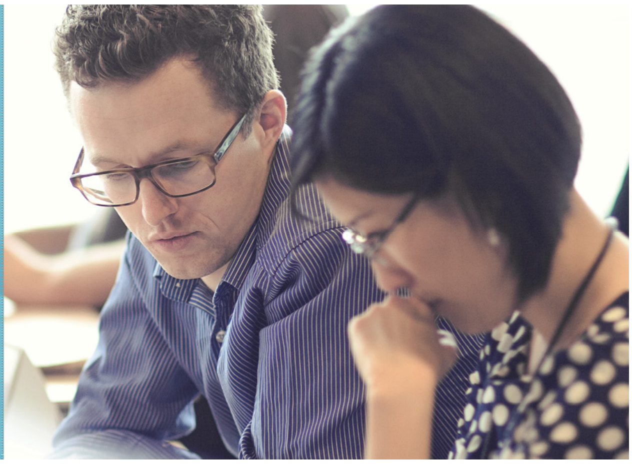
EBIT was down DKK 3.2 billion, amounting to a loss of DKK 2.2 billion in the first half of 2012, reflecting a DKK 2.0 billion impairment loss on the gas-fired power stations and higher depreciation due to a changed depreciation profile for the stand-by CHP plants in Denmark.

REVENUE DKK 22.3BN | EBITDA DKK (0.3)BN | EMPLOYEES (FTE) 325

50% **(4%)** **5%**

Energy Markets connects the energy production from wind turbines, power stations and gas fields with wholesale customers in North West Europe in the most optimum way. With strong market insight from its experienced employees, Energy Markets adds value to energy flows and secures stable, long-term earnings for the Group by levelling out fluctuations in energy prices.

The percentages indicate the proportion of the Group that each business area accounted for in 2012.



Performance highlights		2012	2011
Volumes			
Gas sales	TWh	60.9	54.7
Electricity sales	TWh	6.3	5.2
Electricity generation, thermal	TWh	1.2	2.6
Financial performance			
Revenue	DKK million	22,252	17,578
EBITDA	DKK million	(279)	2,360
EBIT	DKK million	(554)	1,433
Adjusted operating profit (loss)[1]	DKK million	(1,312)	1,767
Gross investments	DKK million	(178)	(153)
Capital employed			
Capital employed	DKK million	6,963	3,190
PPE under construction	DKK million	(152)	(105)
Adjusted capital employed	DKK million	6,811	3,085
Working conditions			
Full time equivalents (FTE)	number	325	305
Lost time injury frequency (LTIF)	per 1 million hours worked	0.0	1.9

[1] Last 12 months' figures.

Volumes

Gas sales (including sales to own power stations) rose by 11% to 60.9 TWh due to higher hub sales and significantly higher wholesale sales. The increase in wholesale sales reflected higher sales in the UK due to the acquisition of the UK gas trading company DONG Energy Sales UK (acquired by Sales & Distribution in early May 2012) and higher sales in the Netherlands through the business partner NLE, with sales activity beginning in September 2011. This was partly offset by lower wholesale sales in Denmark and Germany and to own power stations, primarily due to milder weather in the first half of 2012 than in the same period last year.

Electricity sales were 6.3 TWh, up 21% on the first half of 2011 due to higher electricity sales in the UK, where some of the wind farm-generated electricity is sold. Electricity output from the gas-fired Severn power station amounted to 1.0 TWh in the first half of 2012, which was significantly less than in the same period last year due to the breakdown of turbines in July 2011. The two units were brought back online in October 2011 and March 2012 respectively. Both units are running at reduced output until the repairs have been completed. The gas-fired Enecogen power station in the Netherlands became operational at the end of 2011 and generated 0.2 TWh in the first half of 2012. The low output reflected the continuation of very low spreads in the first half of 2012.

Financial performance

Revenue rose by DKK 4.7 billion to DKK 22.3 billion due to higher electricity and gas sales than in the first half of 2011, partly offset by lower electricity prices.

EBITDA amounted to a loss of DKK 0.3 billion, down DKK 2.6 billion on the first half of 2011. The decline was mainly driven by a negative effect from oil-indexed gas contracts due to the wider spread between oil and gas prices in the first half of 2012, despite a large proportion of this exposure having been hedged. This was due to time lag in the contracts. Furthermore, in 2011, EBITDA benefited from non-recurring income of around DKK 1 billion from the renegotiation of gas contracts. The gas-fired power stations in the UK and the Netherlands had a negative impact on EBITDA due to the low green spark spreads.

EBIT decreased by DKK 2.0 billion to a loss of DKK 0.6 billion in the first half of 2012, primarily reflecting the lower EBITDA. The first half of 2011 included a DKK 0.6 billion impairment loss on the offshore gas pipelines from the North Sea to Denmark.

REVENUE DKK 8.0BN **18%**

EBITDA DKK 1.1BN **17%**

EMPLOYEES (FTE) 1,501 **22%**

Sales & Distribution is Denmark's largest energy supplier and is responsible for efficient and reliable supply to more than 1.2 million customers in Denmark, the Netherlands and Sweden. Value is created primarily via the sale of electricity and gas and via operation of distribution networks. To this should be added development of products and climate-friendly solutions for customers. Intelligent consumption and production methods of the future (Smart Energy) is an important focus area.

The percentages indicate the proportion of the Group that each business area accounted for in 2012.

Performance highlights		2012	2011
Volumes			
Gas sales	TWh	15.3	11.4
Gas distribution	TWh	5.1	5.9
Electricity sales	TWh	3.8	3.9
Electricity distribution	TWh	4.4	4.5
Oil transportation, Denmark	million bbl	34	36
Financial performance			
Revenue	DKK million	8,023	6,998
EBITDA	DKK million	1,103	1,105
EBIT	DKK million	538	620
Adjusted operating profit[1]	DKK million	491	1,018
Gross investments	DKK million	(604)	(303)
Capital employed			
Capital employed	DKK million	10,516	12,399
PPE under construction	DKK million	(762)	(561)
Production assets transferred from property, plant and equipment under construction in the past six months	DKK million	(147)	(172)
Adjusted capital employed	DKK million	9,607	11,666
Working conditions			
Full time equivalents (FTE)	number	1,501	1,435
Lost time injury frequency (LTIF)	per 1 million hours worked	4.3	8.1

[1] Last 12 months' figures.

Volumes

Gas sales were 15.3 TWh in the first half of 2012, up 34% on the same period last year. This was primarily due to the acquisition of the UK gas trading company DONG Energy Sales UK, which was recognised from May 2012. This was partly offset by lower sales in Denmark due to milder weather.

Gas distribution was also affected by the milder weather and amounted to 5.1 TWh in the first half of 2012, down 14% on the same period last year.

Sales and distribution of electricity and transportation in the oil pipeline also showed a small decline on the first half of 2011.

Financial performance

Revenue was up DKK 1.0 billion, amounting to DKK 8.0 billion in the first half of 2012. The increase primarily reflected the recognition of DONG Energy Sales UK and an increase in payments recovered from consumers on behalf of Energinet.dk. These collected payments have no effect on EBITDA.

EBITDA was unchanged at DKK 1.1 billion in the first half of 2012 due to higher tariffs for electricity distribution and lower costs than in the first half of 2011, offset by lower earnings from gas sales due to a lower margin.

EBIT was down DKK 0.1 billion at DKK 0.5 billion.

STATEMENT BY THE EXECUTIVE BOARD AND BOARD OF DIRECTORS

The Board of Directors and the Executive Board have today considered and approved the interim financial report of DONG Energy A/S for the period 1 January - 30 June 2012.

The interim financial report, which is unaudited and has not been reviewed by the Group's auditor, has been prepared in accordance with IAS 34 Interim Financial Reporting as adopted by the EU and Danish disclosure requirements for listed and state-owned public limited companies.

In our opinion, the interim financial statements give a true and fair view of the financial position of the Group at 30 June 2012 and of the results of the operations and cash flows of the Group for the period 1 January - 30 June 2012.

In our opinion, Management's review includes a true and fair account of the development in the operations and financial circumstances of the Group, of the results for the period and of the financial position of the Group as well as a description of the significant risks and elements of uncertainty facing the Group.

Skærbæk, 10 August 2012

Executive Board

Carsten Krogsgaard Thomsen
Acting CEO

Board of Directors

Fritz H. Schur *Chairman*	Lars Nørby Johansen *Deputy Chairman*	Hanne Steen Andersen*	Jakob Brogaard
Pia Gjellerup	Benny Gøbel*	Jørn Peter Jensen	Benny D. Loft
Jytte Koed Madsen*	Poul Arne Nielsen	Jens Nybo Sørensen*	Mogens Vinther

* Employee representative

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

		6M 2012			6M 2011		
DKK million	Note	**Business perfor-mance**	**Adjust-ments**	**IFRS**	**Business perfor-mance**	**Adjust-ments**	**IFRS**
Revenue		35,304	(532)	34,772	29,342	(3,093)	26,249
Fuel and energy		(23,464)	(96)	(23,560)	(15,286)	313	(14,973)
Other external expenses		(3,680)	-	(3,680)	(3,220)	-	(3,220)
Staff costs		(1,754)	-	(1,754)	(1,796)	-	(1,796)
Other operating income		259	-	259	72	-	72
Other operating expenses		(35)	-	(35)	(39)	-	(39)
Operating profit (loss) before depreciation, amortisation and impairment losses (EBITDA)		6,630	(628)	6,002	9,073	(2,780)	6,293
Depreciation, amortisation and impairment losses on intangible assets and property, plant and equipment	5	(6,026)	-	(6,026)	(3,780)	-	(3,780)
Operating profit (loss) (EBIT)		604	(628)	(24)	5,293	(2,780)	2,513
Gain (loss) on disposal of enterprises	13	2,680	-	2,680	(2)	-	(2)
Share of profit (loss) of associates		(45)	-	(45)	28	-	28
Finance income		2,446	-	2,446	2,326	-	2,326
Finance costs		(3,049)	-	(3,049)	(2,864)	-	(2,864)
Profit (loss) before tax		2,636	(628)	2,008	4,781	(2,780)	2,001
Income tax expense	4	(1,881)	156	(1,725)	(2,010)	695	(1,315)
Profit (loss) for the period		755	(472)	283	2,771	(2,085)	686
Other comprehensive income							
Value adjustments for the quarter				91			(77)
Value adjustments transferred to revenue				134			427
Value adjustments transferred to fuel and energy				(22)			(49)
Value adjustments transferred to net finance costs				(129)			-
Tax on value adjustments of hedging instruments				(22)			(86)
Foreign exchange adjustments, foreign enterprises				627			(536)
Foreign exchange adjustments, equity-like-loans, etc.				(478)			491
Tax on foreign exchange adjustments, equity-like-loans, etc.				131			(153)
Other comprehensive income				332			17
Total comprehensive income				615			703
Profit (loss) for the period is attributable to:							
Equity holders of DONG Energy A/S		331	(472)	(141)	2,303	(2,085)	218
Hybrid capital holders of DONG Energy A/S (adjusted for tax effect)		567	-	567	481	-	481
Non-controlling interests		(143)	-	(143)	(13)	-	(13)
Profit (loss) for the period		755	(472)	283	2,771	(2,085)	686
Total comprehensive income for the period is attributable to:							
Equity holders of DONG Energy A/S				(57)			401
Hybrid capital holders of DONG Energy A/S (adjusted for tax effect)				567			481
Non-controlling interests				105			(179)
Total comprehensive income				615			703
Earnings per share (EPS) and diluted earnings per share (DEPS) of 10 DKK, in DKK				(0.48)			0.74

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

DKK million	Note	Q2 2012 Business performance	Q2 2012 Adjustments	Q2 2012 IFRS	Q2 2011 Business performance	Q2 2011 Adjustments	Q2 2011 IFRS
Revenue		15,377	1,711	17,088	13,385	1,591	14,976
Fuel and energy		(9,724)	(68)	(9,792)	(6,500)	(96)	(6,596)
Other external expenses		(1,920)	-	(1,920)	(1,620)	-	(1,620)
Staff costs		(908)	-	(908)	(989)	-	(989)
Other operating income		249	-	249	57	-	57
Other operating expenses		(27)	-	(27)	(19)	-	(19)
Operating profit (loss) before depreciation, amortisation and impairment losses (EBITDA)		**3,047**	**1,643**	**4,690**	**4,314**	**1,495**	**5,809**
Depreciation, amortisation and impairment losses on intangible assets and property, plant and equipment		(4,052)	-	(4,052)	(2,193)	-	(2,193)
Operating profit (loss) (EBIT)		**(1,005)**	**1,643**	**638**	**2,121**	**1,495**	**3,616**
Gain (loss) on disposal of enterprises		(7)	-	(7)	1	-	1
Share of profit (loss) of associates		(7)	-	(7)	19	-	19
Finance income		1,613	-	1,613	1,310	-	1,310
Finance costs		(1,788)	-	(1,788)	(1,260)	-	(1,260)
Profit (loss) before tax		**(1,194)**	**1,643**	**449**	**2,191**	**1,495**	**3,686**
Income tax expense	4	(308)	(411)	(719)	(869)	(374)	(1,243)
Profit (loss) for the period		**(1,502)**	**1,232**	**(270)**	**1,322**	**1,121**	**2,443**
Other comprehensive income							
Value adjustments for the quarter				(151)			(205)
Value adjustments transferred to revenue				53			183
Value adjustments transferred to fuel and energy				(15)			(4)
Value adjustments transferred to net finance costs				(54)			-
Tax on value adjustments of hedging instruments				43			5
Foreign exchange adjustments, foreign enterprises				485			(283)
Foreign exchange adjustments, equity-like-loans, etc.				(345)			209
Tax on foreign exchange adjustments, equity-like-loans, etc.				87			(83)
Other comprehensive income				**103**			**(178)**
Total comprehensive income				**(167)**			**2,265**
Profit (loss) for the period is attributable to:							
Equity holders of DONG Energy A/S		(2,171)	1,232	(939)	1,062	1,121	2,183
Hybrid capital holders of DONG Energy A/S (adjusted for tax effect)		608	-	608	271	-	271
Non-controlling interests		61	-	61	(11)	-	(11)
Profit (loss) for the period		**(1,502)**	**1,232**	**(270)**	**1,322**	**1,121**	**2,443**
Total comprehensive income for the period is attributable to:							
Equity holders of DONG Energy A/S				(1,090)			2,085
Hybrid capital holders of DONG Energy A/S (adjusted for tax effect)				608			271
Non-controlling interests				315			(91)
Total comprehensive income				**(167)**			**2,265**
Earnings per share (EPS) and diluted earnings per share (DEPS) of 10 DKK, in DKK				(3.20)			7.43

Assets

DKK million	Note	30.6 2012	31.12 2011	30.6 2011
Goodwill		572	373	652
Rights		1,108	1,221	1,427
CO_2 emissions allowances		914	834	285
Completed development projects		227	279	312
In-process development projects		19	22	24
Intangible assets		2,840	2,729	2,700
Land and buildings		4,057	4,142	3,993
Production assets		70,232	65,438	59,887
Exploration assets		1,562	1,611	1,128
Fixtures and fittings, tools and equipment		294	282	180
Property, plant and equipment under construction		22,795	23,037	17,104
Property, plant and equipment	5	98,940	94,510	82,292
Investments in associates		3,366	3,226	3,007
Other securities and equity investments		421	418	415
Deferred tax		606	181	365
Receivables		3,621	3,314	2,883
Other non-current assets		8,014	7,139	6,670
Non-current assets		109,794	104,378	91,662
Inventories		4,298	4,244	3,662
Receivables		32,006	32,492	31,339
Income tax		132	19	22
Securities	6	15,548	9,914	10,755
Cash	6	2,566	2,342	1,578
Current assets		54,550	49,011	47,356
Assets classified as held for sale	7	971	684	1,478
Assets		165,315	154,073	140,496

Equity and liabilities

DKK million	Note	30.6 2012	31.12 2011	30.6 2011
Share capital		2,937	2,937	2,937
Reserves		7,996	7,913	8,498
Retained earnings		27,634	27,943	25,667
Proposed dividends		-	1,457	-
Equity attributable to equity holders of DONG Energy A/S		38,567	40,250	37,102
Hybrid capital		9,538	9,538	9,538
Non-controlling interests		7,983	7,952	4,383
Equity		56,088	57,740	51,023
Deferred tax		9,473	9,336	8,489
Pension obligations		15	15	22
Provisions	8	12,080	11,936	9,136
Bond loans		25,868	18,961	18,837
Bank loans		18,295	15,754	14,782
Other payables		2,124	2,329	1,683
Non-current liabilities		67,855	58,331	52,949
Provisions	8	783	517	319
Bond loans		-	3,717	3,729
Bank loans		7,098	1,795	3,037
Other payables		31,328	30,825	28,328
Income tax		2,116	763	1,076
Current liabilities		41,325	37,617	36,489
Liabilities		109,180	95,948	89,438
Liabilities associated with assets classified as held for sale	7	47	385	35
Equity and liabilities		165,315	154,073	140,496

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

DKK million	Share capital	Hedging reserve	Translation reserve	Share premium	Retained earnings	Proposed dividends	Equity attributable to equity holders of DONG Energy A/S	Hybrid capital	Non-controlling interests	Total
Equity at 1 January 2012	2,937	(1,523)	188	9,248	27,943	1,457	40,250	9,538	7,952	57,740
Comprehensive income for the period										
Profit (loss) for the period	-	-	-	-	(141)	-	(141)	567	(143)	283
Other comprehensive income										
Value adjustments for the period	-	73	-	-	-	-	73	-	18	91
Value adjustments transferred to revenue	-	134	-	-	-	-	134	-	-	134
Value adjustments transferred to fuel and energy	-	(22)	-	-	-	-	(22)	-	-	(22)
Value adjustments transferred to net finance costs	-	(129)	-	-	-	-	(129)	-	-	(129)
Tax on value adjustments of hedging instruments	-	(17)	-	-	-	-	(17)	-	(5)	(22)
Foreign exchange adjustments, foreign enterprises	-	(7)	399	-	-	-	392	-	235	627
Foreign exchange adjustments, equity-like-loans etc.	-	-	(478)	-	-	-	(478)	-	-	(478)
Tax on foreign exchange adjustments, equity-like-loans etc.	-	-	131	-	-	-	131	-	-	131
Total comprehensive income	0	32	52	0	(141)	0	(57)	567	105	615
Transactions with owners										
Coupon payments, hybrid capital	-	-	-	-	-	-	0	(648)	-	(648)
Tax on coupon, hybrid capital	-	-	-	-	-	-	0	81	-	81
Dividends paid	-	-	-	-	-	(1,457)	(1,457)	-	(325)	(1,782)
Addition, non-controlling interests	-	-	-	-	(169)	-	(169)	-	251	82
Changes in equity in the period	0	32	52	0	(310)	(1,457)	(1,683)	0	31	(1,652)
Equity at 30 June 2012	2,937	(1,492)	240	9,248	27,634	0	38,567	9,538	7,983	56,088

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

DKK million	Share capital	Hedging reserve	Translation reserve	Share premium	Retained earnings	Proposed dividends	**Equity attributable to equity holders of DONG Energy A/S**	Hybrid capital	Non-controlling interests	**Total**
Equity at 1 January 2011	2,937	(1,108)	147	9,248	26,278	2,203	39,705	8,088	3,515	51,308
Comprehensive income for the period										
Profit (loss) for the period	-	-	-	-	218	-	218	481	(13)	686
Other comprehensive income										
Value adjustments for the period	-	(67)	-	-	-	-	(67)	-	(10)	(77)
Value adjustments transferred to revenue	-	427	-	-	-	-	427	-	-	427
Value adjustments transferred to fuel and energy	-	(49)	-	-	-	-	(49)	-	-	(49)
Tax on value adjustments of hedging instruments	-	(88)	-	-	-	-	(88)	-	2	(86)
Foreign exchange adjustments, foreign enterprises	-	-	(378)	-	-	-	(378)	-	(158)	(536)
Foreign exchange adjustments, equity-like-loans etc.	-	-	491	-	-	-	491	-	-	491
Tax on foreign exchange adjustments, equity-like-loans etc.	-	-	(125)	-	(28)	-	(153)	-	-	(153)
Total comprehensive income	0	223	(12)	0	190	0	401	481	(179)	703
Transactions with owners										
Coupon payments, costs etc. relating to issuing and repurchase of hybrid capital	-	-	-	-	-	-	0	(515)	-	(515)
Tax on coupon and costs, hybrid capital	-	-	-	-	-	-	-	159	-	159
Addition, hybrid capital	-	-	-	-	-	-	0	5,127	-	5,127
Disposal, hybrid capital	-	-	-	-	-	-	0	(3,802)	-	(3,802)
Dividends paid	-	-	-	-	-	(2,203)	(2,203)	-	(15)	(2,218)
Addition, non-controlling interests	-	-	-	-	(121)	-	(121)	-	1,062	941
Adjustment disposals	-	-	-	-	(680)	-	(680)	-	-	(680)
Total changes in equity for the period	0	223	(12)	0	(611)	(2,203)	(2,603)	1,450	868	(285)
Equity at 30 June 2011	2,937	(885)	135	9,248	25,667	0	37,102	9,538	4,383	51,023

CONSOLIDATED STATEMENT OF CASH FLOWS

DKK million	Note	6M 2012	6M 2011	Q2 2012	Q2 2011
Operating profit before depreciation, amortisation and impairment losses (EBITDA)		6,002	6,293	4,690	5,809
Other adjustments		958	1,505	(770)	(2,014)
Interest income and similar items		1,863	1,783	1,050	665
Interest expense and similar items		(2,400)	(2,493)	(1,802)	(1,252)
Income tax paid		(829)	(590)	(214)	(184)
Cash flows from operating activities before change in net working capital (FFO)		**5,594**	**6,498**	**2,954**	**3,024**
Change in inventories		(26)	(582)	(1,260)	(876)
Change in trade receivables		1,112	2,256	1,906	1,893
Change in other receivables		(676)	(386)	(751)	357
Change in trade payables		(1,903)	(1,312)	(505)	(1,192)
Change in other payables		(1,505)	(147)	(844)	(1,093)
Change in net working capital (NWC)		**(2,998)**	**(171)**	**(1,454)**	**(911)**
Cash flows from operating activities		**2,596**	**6,327**	**1,500**	**2,113**
Purchase of intangible assets and property, plant and equipment		(8,604)	(6,802)	(3,842)	(4,278)
Sale of intangible assets and property, plant and equipment		9	2	8	2
Acquisition of enterprises	12	(482)	-	(239)	-
Disposal of enterprises	13	2,905	43	31	33
Acquisition of other equity investments		(5)	(40)	(4)	(19)
Purchase and sale of securities		(5,634)	(3,111)	2,081	935
Change in other non-current assets		(6)	(18)	10	(11)
Financial transactions with associates		(265)	(438)	(75)	(78)
Dividends received and capital reduction		2	9	-	6
Cash flows from investing activities		**(12,080)**	**(10,355)**	**(2,030)**	**(3,410)**
Proceeds from raising of loans		15,541	7,129	6,589	6,801
Instalments on loans		(4,315)	(4,109)	(4,094)	(3,335)
Coupon payments on hybrid capital		(648)	(515)	(648)	(262)
Repurchase of hybrid capital		-	(3,802)	-	(36)
Proceeds from issuing of hybrid capital		-	5,127	-	(90)
Dividends paid		(1,457)	(2,203)	(1,457)	(2,203)
Transactions with non-controlling interests		938	(118)	1,020	(103)
Changes in other non-current liabilities		2	248	(54)	(384)
Cash flows from financing activities		**10,061**	**1,757**	**1,356**	**388**
Net increase (decrease) in cash and cash equivalents		**577**	**(2,271)**	**826**	**(909)**
Cash and cash equivalents at start of period		1,440	3,625	1,489	2,181
Net increase (decrease) in cash and cash equivalents		577	(2,271)	826	(909)
Cash classified as held for sale, etc.		277	(75)	3	-
Foreign exchange adjustments of cash and cash equivalents		70	2	46	9
Cash and cash equivalents at 30 June	6	**2,364**	**1,281**	**2,364**	**1,281**

DKK million	Note	6M 2012	6M 2011	Q2 2012	Q2 2011
Additional information					
Cash flows from investing activities		(12,080)	(10,355)	(2,030)	(3,410)
Dividends received and capital reduction		(2)	(9)	-	(6)
Purchase and sale of securities		5,634	3,111	(2,081)	(935)
Loans to jointly controlled entities		88	298	25	4
Sale of property, plant and equipment and intangible assets as well as enterprises		(2,914)	(45)	(39)	(35)
Gross investments		(9,274)	(7,000)	(4,125)	(4,382)
Transactions with non-controlling interests, changes in interest-bearing balances		(958)	362	(1,021)	1,056
Transactions with non-controlling interests, other		938	(118)	1,019	(103)
Interest-bearing balances on acquisitions of enterprises		(101)	-	-	-
Sale of property, plant and equipment and intangible assets as well as enterprises		2,914	45	39	35
Net investments		(6,481)	(6,711)	(4,088)	(3,394)
Dividends, net		(1,455)	(2,194)	(1,456)	(2,197)
Coupon payments on hybrid capital		(648)	(515)	(648)	(262)
Dividends and coupon payments on hybrid capital		(2,103)	(2,709)	(2,104)	(2,459)
Breakdown of change in interest-bearing net debt					
Interest-bearing net debt at start of period		23,615	22,139	25,099	19,860
Cash flows from operating activities		(2,596)	(6,327)	(1,500)	(2,113)
Net investments		6,481	6,711	4,088	3,394
Dividends and hybrid capital coupon		2,103	2,709	2,104	2,459
Repurchase and issuing of hybrid capital		-	(1,325)	-	126
Foreign exchange adjustments of interest-bearing net debt		248	(315)	60	(134)
Interest-bearing net debt at 30 June		29,851	23,592	29,851	23,592
50% of hybrid capital due in 3005		2,206	2,206	2,206	2,206
Adjusted interest-bearing net debt at 30 June		32,057	25,798	32,057	25,798

01 Accounting policies

DONG Energy A/S (the Company) is a public limited company with its registered office in Denmark. This interim financial report comprises the Company and its consolidated subsidiaries (the Group).

The interim financial report has been prepared in accordance with IAS 34 Interim Financial Reporting as adopted by the EU and Danish disclosure requirements for interim financial reports of listed and state-owned public limited companies.

Interim financial statements have not been prepared for the parent company.

With effect from 1 January 2012, DONG Energy A/S has implemented the following standards and interpretations that have not had any material effect on recognition or measurement:
- amended IFRS 7, Financial Instruments
- amended IAS 12, Income Taxes.

The interim financial report is presented in Danish kroner (DKK), rounded to the nearest million (DKK).

The accounting policies are consistent with those applied in the 2011 annual report, to which reference is made.

02 Accounting estimates and judgements

Determining the carrying amounts of certain assets and liabilities requires judgements, estimates and assumptions regarding future events. The estimates and assumptions made are based on historical experience and other factors that are believed by management to be reasonable under the circumstances, but that, by their nature, are uncertain and unpredictable. The assumptions may be incomplete or inaccurate, and unforeseen events or circumstances may occur.

Moreover, the DONG Energy Group is subject to risks and uncertainties that may cause actual results to differ from these estimates. An overview of estimates and associated judgements that are important for the financial reporting, in the opinion of the management of DONG Energy, is set out in note 2 to the 2011 annual report.

The Group has reviewed the estimated useful lives of CHP plants. In the first quarter of 2012, the useful lives of CHP plants were changed so that these assets will have been written off in full by the date on which it has been decided they should be operated as stand-by plants. Stand-by CHP plants are no longer part of day-to-day production, but are kept on stand-by in case they are needed to meet DONG Energy's delivery obligations.

03 Segment information

Management has defined the Group's operating segments based on the reporting that is regularly presented to the Group Executive Management and forms the basis for management's strategic decisions. The Group Executive Management applies a product-driven approach to the management of activities, managing each segment differently from a commercial point of view.

Reportable segments comprise the following products and services:

Exploration & Production
Oil and gas exploration and production in Denmark, Norway, the UK, the Faroe Islands and Greenland as well as an ownership interest in the Gassled natural gas pipeline network connecting the Norwegian fields with Continental Europe and the UK.

Wind Power
Development, construction and operation of wind farms in Denmark, the UK, Poland, Norway, Sweden and Germany as well as an ownership interest in a hydro electric station in Sweden.

Thermal Power
Generation and sale of electricity and heat from thermal power stations in Denmark as well as ownership of gas-fired power stations in the UK and the Netherlands and a demonstration plant for production of second-generation bioethanol in Denmark.

Energy Markets
Optimisation and risk management of DONG Energy's energy portfolio, including trading in natural gas and electricity with energy producers and wholesale customers and on European energy hubs and exchanges.

Sales & Distribution
Sales and distribution of electricity and gas to wholesale and end customers in Denmark, Germany, the Netherlands and Sweden.

DKK million	6M 2012	6M 2011
EBITDA for reportable segments	6,485	8,996
Depreciation, amortisation and impairment losses for reportable segments	(5,978)	(3,731)
EBIT for reportable segments	507	5,265
EBIT other activities	97	28
EBIT business performance	604	5,293
Adjustments (from business performance to IFRS)	(628)	(2,780)
EBIT IFRS, see consolidated statement of comprehensive income	(24)	2,513
Gain (loss) on disposal of enterprises	2,680	(2)
Share of profit (loss) of associates	(45)	28
Net finance costs	(603)	(538)
Profit before tax, see consolidated statement of comprehensive income	2,008	2,001

NOTES

03 Segment information (continued)

Activities first half of 2012

DKK million	Exploration & Production	Wind Power	Thermal Power	Energy Markets	Sales & Distribution	Reportable segments
External revenue	3,074	3,108	4,325	16,937	7,823	35,267
Intragroup revenue	2,774	427	541	5,315	200	9,257
Revenue	5,848	3,535	4,866	22,252	8,023	44,524
EBITDA	3,378	1,483	800	(279)	1,103	6,485
Depreciation and amortisation	(1,497)	(639)	(1,103)	(275)	(565)	(4,079)
Impairment loss	-	-	(1,899)	-	-	(1,899)
Operating profit (loss) (EBIT)	1,881	844	(2,202)	(554)	538	507
Adjusted operating profit (loss)	782	841	(2,221)	(630)	543	(685)

DKK million	Reportable segments	Other activities	Eliminations	Business performance	Adjustments	IFRS
External revenue	35,267	37	-	35,304	(532)	34,772
Intragroup revenue	9,257	1,094	(10,351)	0	-	0
Revenue	44,524	1,131	(10,351)	35,304	(532)	34,772
EBITDA	6,485	145	-	6,630	(628)	6,002
Depreciation and amortisation	(4,079)	(48)	-	(4,127)	-	(4,127)
Impairment loss	(1,899)	-	-	(1,899)	-	(1,899)
Operating profit (loss) (EBIT)	507	97	0	604	(628)	(24)
Adjusted operating profit (loss)	(685)	96	-	(589)	(628)	(1,217)

DKK million	Exploration & Production	Wind Power	Thermal Power	Energy Markets	Sales & Distribution	Reportable segments	Other activities	Eliminations	IFRS
Net working capital, external transactions	(603)	(1,022)	284	2,975	1,032	2,666	(409)	183	2,440
Net working capital, intragroup transactions	793	298	(403)	781	(1,069)	400	(217)	(183)	0
Net working capital	190	(724)	(119)	3,756	(37)	3,066	(626)	0	2,440
Gross investments	(2,252)	(6,449)	(141)	(178)	(604)	(9,624)	350	-	(9,274)
Segment assets	36,635	55,047	37,656	33,010	27,946	190,294	85,752	(111,470)	164,576
Capital employed	18,353	38,350	14,198	6,963	10,516	88,380	(2,346)	(95)	85,939
Adjusted capital employed	6,196	18,199	13,823	6,811	9,607	54,636	(2,037)	(95)	52,504

Activities first half of 2011

DKK million	Exploration & Production	Wind Power	Thermal Power	Energy Markets	Sales & Distribution	Reportable segments
External revenue	2,731	1,257	5,861	12,827	6,731	29,407
Intragroup revenue	2,130	558	403	4,751	267	8,109
Revenue	4,861	1,815	6,264	17,578	6,998	37,516
EBITDA	3,067	807	1,657	2,360	1,105	8,996
Depreciation and amortisation	(1,179)	(432)	(708)	(327)	(485)	(3,131)
Impairment loss	-	-	-	(600)	-	(600)
Operating profit (EBIT)	1,888	375	949	1,433	620	5,265
Adjusted operating profit	1,076	361	916	1,433	636	4,422

DKK million	Reportable segments	Other activities	Eliminations	Business performance	Adjustments	IFRS
External revenue	29,407	(65)	-	29,342	(3,093)	26,249
Intragroup revenue	8,109	1,095	(9,204)	0	-	0
Revenue	37,516	1,030	(9,204)	29,342	(3,093)	26,249
EBITDA	8,996	77	-	9,073	(2,780)	6,293
Depreciation and amortisation	(3,131)	(49)	-	(3,180)	-	(3,180)
Impairment loss	(600)	-	-	(600)	-	(600)
Operating profit (loss) (EBIT)	5,265	28	0	5,293	(2,780)	2,513
Adjusted operating profit (loss)	4,422	27	-	4,449	(2,780)	1,669

DKK million	Exploration & Production	Wind Power	Thermal Power	Energy Markets	Sales & Distribution	Reportable segments	Other activities	Eliminations	IFRS
Net working capital, external transactions	(837)	(770)	407	2,321	1,717	2,838	(107)	9	2,740
Net working capital, intragroup transactions	686	448	(157)	(1,108)	(207)	(338)	347	(9)	0
Net working capital	(151)	(322)	250	1,213	1,510	2,500	240	0	2,740
Gross investments	(2,519)	(3,723)	(276)	(153)	(303)	(6,974)	(26)	-	(7,000)
Segment assets	30,799	38,142	31,425	33,970	22,509	156,845	64,643	(81,378)	140,110
Capital employed	15,219	24,570	18,038	3,190	12,399	73,416	1,199	-	74,615
Adjusted capital employed	6,060	14,023	14,258	3,085	11,666	49,092	52	-	49,144

04 Income tax expense

DKK million	6M 2012	6M 2011	Q2 2012	Q2 2011
Income tax expense can be explained as follows:				
Calculated 25% tax on profit before tax	(502)	(500)	(112)	(922)
Adjustment of calculated income tax in foreign subsidiaries in relation to 25%	24	(56)	6	(23)
Hydrocarbon tax	(1,050)	(762)	(490)	(299)
Tax effect of:				
Non-taxable income	26	7	(49)	1
Capitalisation of tax assets not previously capitalised	-	(2)	-	(2)
Non-deductible expenses	(35)	(68)	15	(31)
Utilisation of previously unrecognised tax assets	(182)	(39)	(91)	(20)
Effect of reduction of income tax rate	-	(5)	-	(5)
Share of profit (loss) of associates	(11)	7	(2)	5
Adjustments to tax in respect of prior years	5	103	4	53
Effective tax for the period	(1,725)	(1,315)	(719)	(1,243)
Effective tax rate	86%	66%	160%	34%

Income tax expense for the first half of 2012 was DKK 1,725 million compared with DKK 1,315 million in the same period in 2011. The effective tax rate was 86% in the first half of 2012 compared with 66% in the same period in 2011.

Earnings in Norway, where hydrocarbon tax is 50% on top of income tax of 28%, affected the consolidated tax rate by 52% in the first half of 2012 compared with 38% in the same period in 2011.

05 Property, plant and equipment

DKK million	Land and buildings	Production assets	Exploration assets	Fixtures, fittings, tools and equipment	Property, plant and equipment under construction	Total
Cost at 1 January 2012	5,076	100,169	1,611	698	23,054	130,608
Foreign exchange adjustments	2	1,440	51	3	544	2,040
Additions on acquisition of enterprises	-	406	-	-	-	406
Additions	12	951	145	32	8,404	9,544
Disposals	(17)	(10)	(245)	-	(112)	(384)
Transferred to assets classified as held for sale	-	(1,085)	-	-	-	(1,085)
Transfers	9	9,049	-	20	(9,078)	0
Reclassifications	-	(27)	-	-	-	(27)
Cost at 30 June 2012	5,082	110,893	1,562	753	22,812	141,102
Depreciation and impairment losses 1 January 2012	(934)	(34,731)	-	(416)	(17)	(36,098)
Foreign exchange adjustments	(1)	(302)	-	1	-	(302)
Depreciations on disposals	9	4	-	2	-	15
Depreciation charge	(99)	(3,792)	-	(46)	-	(3,937)
Impairment charge	-	(2,015)	-	-	-	(2,015)
Impairment losses reversed	-	116	-	-	-	116
Transferred to assets classified as held for sale	-	32	-	-	-	32
Reclassifications	-	27	-	-	-	27
Depreciation and impairment losses at 30 June 2012	(1,025)	(40,661)	0	(459)	(17)	(42,162)
Carrying amount at 30 June 2012	4,057	70,232	1,562	294	22,795	98,940

Impairment loss on gas-fired power stations
Impairment testing of the Group's gas-fired power stations has shown that their recoverable amounts are lower than their carrying amounts. This has led to an impairment charge totalling DKK 2.0 billion on the gas-fired power stations in the second quarter of 2012.

The reason for the impairment loss was that green spark spreads (contribution margin on electricity generation at gas-fired power stations) deteriorated significantly through the first half of 2012. The Group expects green spark spreads to remain at a low level in the coming years, but to improve in the years after 2016. The impairment loss is based on these expectations.

DKK million	Land and buildings	Production assets	Exploration assets	Fixtures, fittings, tools and equipment	Property, plant and equipment under construction	**Total**
Cost at 1 January 2011	3,507	86,249	975	482	19,161	110,374
Foreign exchange adjustments	1	(569)	(46)	(1)	(281)	(896)
Additions	26	527	327	2	6,401	7,283
Disposals	-	(126)	(132)	(2)	-	(260)
Transfers to assets classified as held for sale	-	(126)	-	-	(922)	(1,048)
Transfers	1,272	6,035	4	17	(7,238)	90
Cost at 30 June 2011	4,806	91,990	1,128	498	17,121	115,543
Depreciation and impairment losses 1 January 2011	(648)	(28,747)	-	(277)	(17)	(29,689)
Foreign exchange adjustments	-	11	-	-	-	11
Depreciation and impairment losses on disposals	-	93	-	-	-	93
Depreciation charge	(79)	(2,890)	-	(41)	-	(3,010)
Impairment charges	-	(600)	-	-	-	(600)
Transfers to assets classified as held for sale	-	31	-	-	-	31
Transfers	(86)	(1)	0	0	0	(87)
Depreciation and impairment losses at 30 June 2011	(813)	(32,103)	0	(318)	(17)	(33,251)
Carrying amount at 30 June 2011	3,993	59,887	1,128	180	17,104	82,292

06 Cash and cash equivalents and securities

DKK million	30.6 2012	30.6 2011
Available cash	2,377	1,477
Bank overdrafts that are part of the ongoing cash management	(13)	(196)
Cash and cash equivalents, see the consolidated statement of cash flows	2,364	1,281
Cash can be broken down into the following balance sheet items:		
Available cash	2,377	1,477
Cash not available for use	189	101
Cash at 30 June	2,566	1,578
Securities can be broken down into the following balance sheet items:		
Available securities	8,507	7,903
Securities not available for use	7,041	2,852
Securities at 30 June	15,548	10,755

Cash not available for use primarily comprises cash and cash equivalents tied up for use in jointly controlled wind turbine projects, cash and cash equivalents pledged as collateral for trading in financial instruments, cash and cash equivalents to cover insurance-related provisions, and cash and cash equivalents received from the users of the North Sea oil pipeline for use for pipeline maintenance.

The securities are part of DONG Energy's ongoing cash management. In accordance with IAS 7, cash flows from securities are recognised in cash flows from investing activities.

The securities are primarily highly liquid AAA-rated Danish mortgage bonds that qualify for repos in the Danish Central Bank.

Securities not available for use comprise securities that form part of genuine sale and repurchase transactions (repo transactions) amounting to DKK 6,912 million (2011: DKK 2,725 million) and securities used to cover insurance-related provisions.

07 Assets classified as held for sale

DKK million	30.6 2012	30.6 2011
Property, plant and equipment	972	1,478
Other non-current assets	-	-
Non-current assets	972	1,478
Current assets	(1)	-
Assets classified as held for sale at 30 June	971	1,478
Non-current liabilities	47	35
Current liabilities	-	-
Liabilities classified as held for sale at 30 June	47	35

Assets classified as held for sale at 30 June 2012 comprise the offshore electricity transmission network in the Walney 2 offshore wind farm, which is expected to be sold in the second half of 2012, and Køge Biopellet Factory, which was sold in July.

Assets classified as held for sale at 30 June 2011 comprise the Group's oil terminals as well as offshore electricity transmission networks in the offshore wind farms Gunfleet Sands, Barrow Offshore Wind and Walney 1.

08 Provisions

DKK million	30.6.2012 Decom-missioning obligations	30.6.2012 Other	30.6.2012 Total	30.6.2011 Decom-missioning obligations	30.6.2011 Other	30.6.2011 Total
Provisions at 1 January	9,386	3,067	12,453	7,123	2,739	9,862
Foreign exchange adjustments	119	10	129	(21)	-	(21)
Provisions used during the year	(2)	(340)	(342)	(2)	(124)	(126)
Provisions reversed during the year	(2)	(113)	(115)	-	(97)	(97)
Provisions made during the year	449	201	650	183	(241)	(58)
Change in interest rate estimates	170	-	170	(216)	-	(216)
Change in estimates of other factors	(145)	-	(145)	9	-	9
Transfers to/form assets classified as held for sale	(35)	-	(35)	(6)	-	(6)
Reclassification	-	-	0	(2)	-	(2)
Interest element of decommissioning obligations	98	-	98	110	-	110
Provisions at 30 June	10,038	2,825	12,863	7,178	2,277	9,455

Of the total provisions, DKK 783 million (2011: DKK 319 million) fall due within a year, while the balance, DKK 12,080 million (2011: DKK 9,136 million), are long-term provisions.

09 Loan arrangements

In June 2012, DONG Energy raised bank loans of EUR 90 million maturing in 2019 and EUR 100 million maturing in 2022 respectively. The proceeds received amounted to DKK 1,413 million. Both loans are floating-rate loans, and interest-rate swaps have been entered into that will swap the loans to fixed-interest loans.

In June 2012, DONG Energy repaid a maturing EUR 500 million bond loan, equivalent to DKK 3,719 million.

10 Interest-bearing net debt and capital employed

DKK million	30.6 2012	30.6 2011
Interest-bearing net debt can be broken down as follows		
Interest-bearing debt		
Bond loans	25,868	22,566
Bank loans	25,393	17,819
Payables to associates and jointly controlled entities	341	298
Other interest-bearing liabilities	57	184
Interest-bearing debt	51,659	40,867
Interest-bearing assets		
Securities	15,548	10,755
Cash	2,566	1,578
Of which non-interest-bearing	(45)	(60)
Receivables from associates and jointly controlled entities	1,519	849
Of which non-interest-bearing	(2)	(13)
Receivables from the disposal of equity investmennts to non-controlling interests	1,409	1,052
Capital contribution receivable from non-controlling interests	813	3,138
Interest-bearing assets classified as held for sale	-	(24)
Interest-bearing assets	21,808	17,275
Interest-bearing net debt	29,851	23,592
Capital employed can be broken down as follows:		
Operating assets		
Total assets	165,315	140,496
Interest-bearing assets	(21,808)	(17,275)
Non-interest-bearing assets	143,507	123,221
Operating liabilities		
Total liabilities	109,227	89,473
Interest-bearing debt	(51,659)	(40,867)
Non-interest-bearing debt	57,568	48,606
Non-interest-bearing net assets	85,939	74,615
Reconciliation		
Non-interest-bearing net assets	85,938	74,615
Interest-bearing net debt	(29,850)	(23,592)
Equity	56,088	51,023

11 Contractual obligations

DKK million	30.6 2012	30.6 2011
Investment obligations relating to jointly controlled entities:		
Share of jointly controlled entities' investment obligations	2,304	813
Investment obligations relating to participation in jointly controlled entities	2,304	813
Obligations relating to natural gas and oil exploration and production licences:		
Share of licences' investment obligations	10,987	8,033
Other investment obligations:		
Investment obligations relating to property, plant and equipment	18,556	27,068

Investment obligations in respect of jointly controlled entities and other investment obligations primarily relate to wind farms.
The Group is a party to a number of long-term purchase and sales contracts entered into in the course of the Group's ordinary operations. Apart from the liabilities already recognised in the balance sheet, the Group does not expect to incur any losses as a result of the performance of these contracts.

12 Acqusitions of enterprises

CT Offshore A/S
In January 2012, DONG Energy obtained control of CT Offshore A/S when it exercised a purchase option. The ownership interest was previously classified as an associate and accounted for applying the equity method.

Existing ownership interests are valued at fair value, with recognition of the DKK 17 million fair value adjustment in gain on disposal of enterprises. Allocation of the cost of the identifiable assets acquired and the liabilities and contingent liabilities assumed had yet to be finalised at the time of publication of the interim financial report for the first half of 2012, and the items in the opening balance sheet may therefore subsequently be changed. The accounting treatment of the acquisition will be completed within one year in accordance with IFRS 3.

The step acquisition of CT Offshore is in keeping with DONG Energy's strategy in offshore wind. Goodwill relates to employee skills and expected cost synergies. The goodwill recognised in respect of the transaction is not deductible for tax purposes.

The fair value of non-controlling interests is based on the present value of the acquiree's expected future cash flows. The key assumptions applied are expected daily rates for vessels and the level of activity.
Assets acquired in stages include trade receivables of DKK 38 million. None of the trade receivables acquired was deemed to be uncollectible at the date of acquisition.

Revenue and profit for CT Offshore since the acquisition are DKK 151 million and DKK 5 million respectively.

Shell Gas Direct Ltd
DONG Energy obtained control of Shell Gas Direct Ltd in April 2012. The acquisition has been approved by the EU competition authorities. Allocation of the cost of the identifiable assets acquired and the liabilities and contingent liabilities assumed had yet to be finalised at the time of publication of the interim financial report for the first half of 2012, and the items in the opening balance sheet may therefore subsequently be changed. The accounting treatment of the acquisition will be completed within one year in accordance with IFRS 3.

Goodwill relates to access to the UK market by acquisition of a recognised market player and employee skills. The goodwill recognised in respect of the transaction is not deductible for tax purposes.

Assets acquired in stages include trade receivables of DKK 663 million. None of the trade receivables acquired was deemed to be uncollectible at the date of acquisition.

Revenue and profit for Shell Gas Direct Ltd since the acquisition are DKK 830 million and DKK 5 million respectively.

Consolidated revenue and profit would have been DKK 37,566 million and DKK 292 million if the two companies had been acquired on 1 January 2012.

Acquisitions of enterprises in 2011
No business combinations were effected in 2011.

NOTES

12 Acquisition of enterprises (continued)

DKK million	Existing ownership interest	Ownership interest acquired	DONG Energy ownership interest, total	Acquisition date	Core activity	Cost	Cash purchase price, net
CT Offshore A/S	29.00%	37.67%	66.67%	9 January 2012	Offshore cable installation	243	152
Shell Gas Direct Ltd	-	100.00%	100.00%	30 April 2012	Gas trading	382	171

DKK million	CT Offshore A/S	Shell Gas Direct Ltd	Total
Consideration for ownership interest acquired	152	382	534
Fair value of existing ownership interest	91	-	91
Consideration	243	382	625
Fair value of identifiable assets, liabilities and contingent liabilities	251	259	510
Non-controlling interests	(83)	-	(83)
Goodwill	75	123	198
Total	243	382	625
Determination of gain on value adjustment of existing ownership interest in enterprise acquired in stages:			
Fair value of existing ownership interest	91	-	91
Carrying amount of existing ownership interest	(74)	-	(74)
Gain recognised in gain on disposal of enterprises	17	-	17

	CT Offshore A/S		Shell Gas Direct Ltd		Total
DKK million	Carrying amount before acquisition date	Fair value at acquisition date	Carrying amount before acquisition date	Fair value at acquisition date	Fair value at acquisition date
Intangible assets	-	75	-	137	212
Property, plant and equipment	238	406	0	0	406
Receivables	45	45	663	663	708
Cash	-	-	211	211	211
Non-current liabilities	(97)	(139)	-	-	(139)
Current liabilities	(61)	(61)	(629)	(629)	(690)
Net assets	125	326	245	382	708
Non-controlling interests		(83)		-	(83)
DONG Energy's share of net assets		243		382	625
Intragroup debt acquired		-		-	0
Cash acquired		-		(211)	(211)
Consideration, net		243		171	414

13 Disposal of enterprises

DKK million	30.6 2012	30.6 2011
Other non-current assets	487	3
Other current assets	354	405
Non-current liabilities	(336)	-
Current liabilities	(47)	(394)
Gain (loss) on disposal of enterprises	2,680	(2)
Provisions	40	-
Selling price	3,178	12
Of which selling price receivable	-	31
Cash transferred	(273)	-
Cash selling price	2,905	43

DKK million	6M 2012	6M 2011
Oil Terminals (Thermal Power)	2,513	-
Small-scale CHP plants	159	-
Other	8	(2)
Gain (loss) on disposal of enterprises	2,680	(2)

14 Contingent assets and contingent liabilities

There have been no material changes to contingent assets or contingent liabilities since the 2011 annual report. Reference is made to note 37 to the 2011 annual report.

15 Related party transactions

There have been no material changes to related party transactions since the 2011 annual report. Reference is made to note 38 to the 2011 annual report.

16 Events after the reporting period

Framework agreement on 6 MW offshore wind turbines with Siemens Energy

On 19 July 2012, DONG Energy and Siemens Energy signed an agreement on the supply and servicing of 300 offshore wind turbines, equivalent to a total capacity of 1,800 MW. Whether the total capacity under the framework agreement will be utilised in full depends on official approvals and DONG Energy reaching positive investment decisions. The agreement commits DONG Energy to pay a cancellation fee in the event of the cancellation of projects comprised by the agreement.

DKK million		Q2 2012	Q1 2012	Q4 2011	Q3 2011	Q2 2011	Q1 2011	Q4 2010	Q3 2010
BUSINESS PERFORMANCE									
Statement of comprehensive income									
Revenue:		15,377	19,927	15,857	11,643	13,385	15,957	15,568	10,609
Exploration & Production		3,081	2,767	2,964	2,645	2,263	2,597	2,492	1,822
Wind Power		1,924	1,610	1,601	896	939	876	877	685
Thermal Power		1,832	3,034	2,562	1,839	2,263	4,001	3,541	1,583
Energy Markets		9,234	13,018	9,292	6,819	8,529	9,049	9,376	6,176
Sales & Distribution		3,568	4,455	3,383	2,628	2,791	4,207	3,914	2,643
Other activities/eliminations		(4,262)	(4,957)	(3,945)	(3,184)	(3,400)	(4,773)	(4,632)	(2,300)
EBITDA:		3,047	3,583	2,085	2,611	4,314	4,760	3,552	2,178
Exploration & Production		1,735	1,643	1,048	1,570	1,266	1,800	1,604	1,068
Wind Power		885	597	496	496	379	428	611	355
Thermal Power		124	676	314	283	588	1,070	506	(38)
Energy Markets		(131)	(148)	(270)	(128)	1,687	674	382	250
Sales & Distribution		334	769	524	397	400	706	509	394
Other activities/eliminations		100	46	(27)	(7)	(6)	82	(60)	149
EBITDA adjusted for hydrocarbon tax		2,557	3,022	1,801	2,141	4,015	4,297	3,096	2,006
EBIT		(1,005)	1,609	(170)	977	2,121	3,172	1,721	659
Adjusted operating profit (loss)		(1,550)	960	(454)	450	1,782	2,666	1,255	422
Profit (loss) for the period		(1,502)	2,257	(649)	760	1,322	1,449	993	(34)
Balance sheet									
Assets		165,315	164,072	154,073	142,418	140,496	143,274	137,339	126,224
Additions to property, plant and equipment		9,544	3,837	8,343	6,428	4,571	2,715	5,654	4,756
Net working capital		2,440	2,575	(181)	3,359	2,740	1,606	2,466	2,771
Interest-bearing debt		51,659	49,365	40,961	42,688	40,672	38,239	38,239	40,235
Interest-bearing net debt		29,851	25,099	23,615	27,348	23,592	19,860	22,139	27,617
Equity		56,088	58,394	57,740	52,152	51,023	50,267	51,308	46,871
Capital employed		85,939	83,493	81,355	79,500	74,615	70,127	73,448	74,488
Adjusted capital employed		52,504	50,119	50,190	50,799	49,144	42,497	46,306	50,961
Cash flows									
Funds from operation (FFO)		5,594	2,640	2,812	2,396	3,024	3,474	4,129	2,153
Cash flows from operating activities		2,596	1,096	4,400	1,897	2,113	4,214	4,467	3,360
Cash flows from investing activities		(12,080)	(10,050)	(4,708)	(4,271)	(3,412)	(6,947)	(1,270)	(4,606)
Gross investments		(9,274)	(5,149)	(5,123)	(6,325)	(4,385)	(2,618)	(5,175)	(4,655)
Net investments		(6,481)	(2,393)	(779)	(5,566)	(3,398)	(3,317)	1,044	(4,667)
Key ratios									
Financial gearing	x	0.53	0.43	0.41	0.52	0.46	0.40	0.43	0.59
Adjusted net debt / EBITDA[1]	x	2.8	2.2	1.9	1.9	1.7	1.6	1.9	2.4
Return on capital employed (ROCE)[1]	%	(0.7%)	3.6%	5.7%	8.0%	8.2%	9.0%	9.6%	9.5%
Adjusted return on capital employed (ROCE adj.)[1]	%	(1.2%)	5.9%	9.2%	12.1%	12.1%	14.1%	15.1%	14.1%

[1] Last 12 months' figures.