

INTERIM FINANCIAL REPORT

Q1 2007

Revenue

10,673 DKK million

EBIT

1,991 DKK million

Profit after tax

1,302 DKK million

HIGHLIGHTS

- First-quarter revenue was DKK 10,673 million compared with DKK 8,184 million in 2006
- EBITDA amounted to DKK 3,228 million compared with DKK 3,348 million. EBIT was DKK 1,991 million compared with DKK 2,831 million
- Profit after tax was DKK 1,302 million compared with DKK 2,083 million. Profit from acquired companies was DKK 888 million compared with DKK 197 million
- Operating cash inflow was DKK 2,961 million versus DKK 2,281 million. Investing activities absorbed DKK 1,241 million versus DKK 4,724 million. The principal investments in the first quarter were the Ormen Lange project, underground installation of power cables in North Zealand, international wind power activities and the initial payment on the acquisition of ConocoPhillips in Denmark. Capital expenditure in 2006 related primarily to the acquisition of Elsam shares
- In March, DONG Energy reached an agreement on DONG Energy's acquisition of ConocoPhillips' Danish exploration and production activities for USD 300 million
- The full-year profit outlook for 2007 is adjusted downwards compared with the profit outlook in the 2006 annual report. EBITDA is now expected to be somewhat lower due to the sustained fall in electricity prices. The outlook concerning profit after tax is on a par with the announcement in the 2006 annual report, as the non-recurring income resulting from the reduction in the income tax rate from 28% to 25% makes up for the effect of the lower electricity prices

Interim financial report – Q1 2007

DONG Energy
Investor Relations

Kraftværksvej 53
Skærbæk
7000 Fredericia
Denmark

Telephone: +45 9955 1111
Web: www.dongenergy.com
Reg. No. 36 21 37 28

CONSOLIDATED FINANCIAL HIGHLIGHTS

DKK million	Q1 2007	Q1 2006	2006
Revenue	10,673	8,184	35,661
EBITDA¹	3,228	3,348	8,793
EBITDA margin (%)	30	41	25
EBIT	1,991	2,831	5,534
EBIT margin (operating margin) (%)	19	35	16
Financial items, net	(180)	(130)	(592)
Profit for the period	1,302	2,083	4,917
Free cash flow to equity (with acquisitions) ²	1,720	(2,443)	45
Free cash flow to equity (without acquisitions) ³	1,888	1,868	13,987
EBITDA restated to reflect special hydrocarbon tax ⁴	3,229	3,263	8,570
Assets	100,538	48,510	105,586
Additions to property, plant and equipment	1,628	456	5,281
Interest-bearing assets ⁵	11,223	4,636	9,981
Interest-bearing debt ⁶	27,321	6,928	27,760
Net interest-bearing debt	16,098	2,292	17,779
Equity	43,665	28,526	42,268
Capital employed ⁷	58,967	31,241	59,237
Financial gearing ⁸	0.37	0.08	0.42

Note 1 : Earnings before interest, tax, depreciation and amortisation

Note 2 : Cash flows from operating activities and investing activities

Note 3 : Cash flows from operating activities and investing activities, excluding cash flows from acquisitions/disposals of enterprises

Note 4 : EBITDA restated to reflect the special hydrocarbon taxes that follow from the Group's oil and gas exploration and production

Note 5 : Interest-bearing assets include bank overdrafts

Note 6 : Interest-bearing debt is exclusive of bank overdrafts

Note 7 : Equity +/- losses/gains in respect of hedging instruments on equity + net interest-bearing debt

Note 8 : Net interest-bearing debt divided by equity

GROUP RESULTS AND OUTLOOK

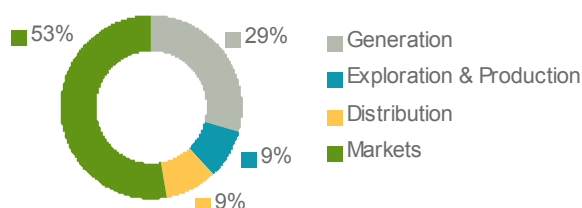
The acquired companies Elsam, Energi E2, Nesa and the electricity activities from the City of Copenhagen and the Municipality of Frederiksberg did not feature as subsidiaries in DONG Energy's group financial statements for the first quarter of 2006. However, the profit shares from Elsam and Nesa were included in profit from associates.

GROUP RESULTS

Revenue

First-quarter revenue was DKK 10,673 million versus DKK 8,184 million in 2006. Excluding the acquired electricity companies, revenue was down DKK 2,138 million, reflecting lower oil and gas prices, and lower oil production and gas sales than in 2006. The oil price (Brent) averaged USD 57.8/bbl versus USD 61.8/bbl in 2006, down 6%.

Breakdown of revenue
3 months



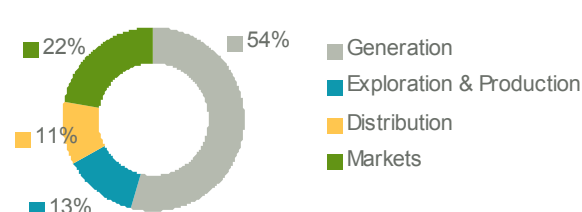
EBIT

EBIT was DKK 1,991 million compared with DKK 2,831 million in 2006. The acquired electricity companies contributed EBIT of DKK 1,291 million.

In 2006, EBIT benefited from non-recurring income of DKK 177 million on disposal of activities.

Excluding acquired companies and non-recurring items, EBIT was down DKK 1,954 million, reflecting the lower oil and gas prices, which affected both Exploration & Production and Markets. Moreover, oil production decreased by 1.3 million boe (barrels of oil equivalent), partly reflecting technical difficulties related to production, and partly the fact that large parts of production come from mature fields, where production is naturally diminishing. Gas sales were 359 million m³ down on 2006, mainly as a consequence of the mild weather.

Breakdown of EBIT
3 months



Markets' results were adversely affected by the so-called time lag effect. The time lag effect arises as a result of the price of oil and the USD exchange rate featuring with different time lags in DONG Energy's main natural gas purchase and sales contracts. Oil price changes consequently impact on selling prices relatively quickly, whereas purchase prices are adjusted with a time lag effect of up to 17 months. The falling prices depressed EBIT by approx. DKK 100 million in 2007, whereas, in 2006, EBIT benefited from a significant increase in oil prices.

Markets' results were also depressed by the fact that, in the first quarter of 2007, gas was purchased under purchase contracts with relatively less favourable price indexing than in 2006. DONG Energy buys gas under several types of contracts with different price indexing. The purchases under the individual contracts are made within the gas year, which runs from 1 October to 30 September, but there is some flexibility as to the contracts from which purchases can be made in the individual months of the gas year. Accordingly, the allocation of gas purchases may have a positive effect in some quarters/calendar years, and a negative effect in others. In the first quarter of 2007, the negative impact was approx. DKK 60 million.

Financial items

Financial items amounted to a net charge of DKK 180 million versus DKK 130 million in 2006, including interest expense of DKK 174 million compared with DKK 24 million in 2006. Interest expense increased as a result of an increase in average interest-bearing debt in 2007 due to the electricity acquisitions in mid-2006. Average net

interest-bearing debt was DKK 17 billion compared with net cash and cash equivalents of just under DKK 1 billion in 2006.

Financial items			
	Q1	Q1	
DKK million	2007	2006	Difference
Interest income (expense), net	(174)	(24)	(150)
Interest element of abandonment costs	(26)	(13)	(13)
Other	20	(93)	113
Financial items, net	(180)	(130)	(50)

Income tax

First-quarter income tax expense was DKK 536 million compared with DKK 824 million in 2006. The tax rate, corrected for the fact that associates are recognised after tax and tax-free non-recurring items (2006), was 30% in both 2007 and 2006. The tax rate exceeds 28% as a result of the fact that hydrocarbon tax in Norway results in a total tax rate of 78%.

Profit after tax

First-quarter profit after tax was DKK 1,302 million versus DKK 2,083 million in 2006.

Acquired electricity companies contributed DKK 888 million versus DKK 197 million in 2006, when the profit share from Elsam and Nesa was recognised under associates. In 2006, profit after tax included non-recurring items of DKK 165 million (DKK 177 million before tax).

Excluding the above, profit after tax was DKK 1,307 million down on 2006, due primarily to the lower EBIT, as described above, and higher financial expenses as a result of higher net interest-bearing debt.

Cash flows

First-quarter operating cash inflow was DKK 2,961 million, up from DKK 2,281 million in 2006 due primarily to a DKK 1,043 million reduction in funds tied up in working capital in 2007 versus an increase of DKK 1,133 million in 2006 and lower tax payments. The increase was partially offset by higher interest expense, slightly lower EBITDA, and an EBITDA adjustment of DKK (1,117) million compared with DKK 411 million in 2006, primarily relating to a reversal of value adjustments of unrealised hedging instruments. The reduction in funds tied up in working capital in 2007 was due primarily to inventory reductions, while the increase in funds tied up in working capital in 2006 related mainly to an increase in trade receivables due to the cold winter.

Investing activities absorbed DKK 1,241 million versus DKK 4,724 million in 2006. The principal investments in the first quarter were the Ormen Lange project and drilling activity on producing oil and gas fields, underground installation of power cables in North Zealand, international wind power activities, the initial payment on the acquisition of ConocoPhillips in Denmark, partly offset by the disposal of property facilities in Copenhagen and the final payment from Vattenfall relating to the acquisition of activities from Elsam and Energi E2. Capital expenditure in 2006 related primarily to the acquisition of Elsam shares.

Equity

Equity stood at DKK 43,665 million at the end of the first quarter compared with DKK 42,268 million at the end of 2006. The increase in equity related primarily to profit for the period.

Balance sheet

The balance sheet total increased from DKK 48,510 million at the end of the first quarter of 2006 to DKK 100,538 million at the end of the first quarter of 2007, mainly as a consequence of the recognition of the acquired electricity companies.

Net interest-bearing debt was DKK 16,098 million compared with DKK 2,292 million at the end of the first quarter of 2006.

OUTLOOK FOR 2007

The full-year profit outlook for 2007 is adjusted downwards compared with the profit outlook in the 2006 annual report. EBITDA is now expected to be somewhat lower due to the sustained fall in electricity prices. The outlook concerning profit after tax is on a par with the announcement in the 2006 annual report, as the non-recurring income resulting from the reduction in the income tax rate from 28% to 25% makes up for the effect of the lower electricity prices.

Forward-looking statements

The interim financial report contains forward-looking statements, which include projections of financial performance in 2007. These statements are not guarantees of future performance and involve certain risks and uncertainties. Therefore, actual future results and trends may differ materially from what is forecast in this report due to a variety of factors, including, but not limited to, the development in the oil, gas, electricity, coal, CO₂, currency and interest rate markets; changes in legislation, regulation or standards; changes in the competitive situation in DONG Energy's markets; security of supply; and integration of acquired activities.

SPECIAL EVENTS IN THE FIRST QUARTER

■ Acquisition of ConocoPhillips in Denmark

On 19 March, DONG Energy and Phillips Petroleum International Corporation reached an agreement on DONG Energy's acquisition of ConocoPhillips Petroleum International Corporation Denmark (COP Denmark).

With the acquisition of COP Denmark, DONG Energy will acquire control of a company holding equity in three Danish licences, which supports DONG Energy's strategy to increase its production of oil and gas and to strengthen its Danish gas supply position. Particularly, the Hejre licence will contribute considerably to the business. DONG Energy estimates that COP Denmark's share in said licence represents between 35 and 40 million barrels of oil equivalent. Of these, 2.5 to 3 billion m³ are gas. COP Denmark is the operator of all three licences.

Following the acquisition of COP Denmark (which holds a 30 per cent share of the Hejre licence), DONG Energy will hold 50 per cent of the licence as DONG Energy already holds a 20 per cent share. COP Denmark also holds interests in two other licences: Svane and Hejre Extension, which include discoveries and further exploration potential.

DONG Energy acquires COP Denmark from Phillips Petroleum International Corporation for USD 300 million. The acquisition includes the value of reserves and exploration potential, the value of other assets in the company acquired, synergies with DONG Energy's downstream gas business, and other strategic advantages.

The agreement is subject to approval by the Danish Energy Authority. Subject to this approval, DONG Energy intends, in cooperation with the other licence partners, to initiate the preparation of a development plan.

EVENTS AFTER THE BALANCE SHEET DATE

■ Contract for delivery of wind turbines for Gunfleet Sands Offshore Wind Farm

On 19 April, DONG Energy and Siemens Wind Power signed a contract for the delivery of 30 wind turbines for Gunfleet Sands in the UK.

The 30 wind turbines, which will be erected seven kilometres off the east coast of the UK in the Thames Estuary, are Siemens 3.6 MW turbines. With these new turbines, the total capacity of the offshore wind farm will be 108 MW. Construction is expected to start at the beginning of 2009.

Gunfleet Sands is DONG Energy's third UK offshore project after Barrow, which is already in operation, and Burbo Banks, which is under construction and is expected to be completed during 2007.

The investment costs for constructing the offshore wind farm, including the 30 Siemens wind turbines, are approx. DKK 2 billion.

■ Gas Release

On 26 April, DONG Energy completed the auction of 400 million m³ of natural gas at the annual Gas Release auction - corresponding to 10% of the Danish gas market. The auction was a success as all available volumes of natural gas were auctioned.

The auction was part of DONG Energy's commitment to the European Commission following the approval of the merger of the Danish energy companies DONG, Energi E2, Elsam, Nesa, Frederiksberg Forsyning (electricity division) and Copenhagen Energy (electricity division).

The auction was performed using the "Two-Way Gas Release" concept developed by DONG Energy, whereby DONG Energy delivers natural gas in Denmark and receives corresponding gas volumes at the gas markets in the UK, Belgium, the Netherlands and Germany.

Nine bidders participated in the auction in which 10 lots of 40 million m³ of natural gas were being offered. The web-based auction was held by a third party administrator.

The auction ran over three rounds, and the result was that the ten lots to be delivered in Denmark will be exchanged against five lots in the Netherlands and five lots in Germany.

The next auction in the Gas Release programme is scheduled to take place in spring 2008.

■ Horns Rev 2

DONG Energy has decided to proceed with the development of the Horns Rev 2 offshore wind farm. The wind farm will be constructed in the North Sea off Esbjerg, which is north of the existing Horns Rev offshore wind farm. The construction will require an investment of approx. DKK 3.5 billion.

The decision to proceed with Horns Rev 2 is in line with DONG Energy's strategy of ensuring a balanced portfolio of generation assets. The anticipated installed capacity of approx. 200 MW is expected to have an annual production of more than 800 GWh, which corresponds to the electricity consumed by approx. 200,000 Danish homes. Once generating, the wind farm will increase DONG Energy's proportion of CO₂ neutral electricity generation. The construction of the wind farm is expected to begin in 2008, and it is expected to be commissioned in 2009.

DONG ENERGY'S SEGMENTS

GENERATION

Financial highlights, Generation			
DKK million	Q1 2007	Q1 2006	Difference
Power generation (GWh)	5,575	28	5,547
Heat generation (TJ)	10,007	0	10,007
Revenue	3,699	31	3,668
- including heat revenue	682	0	682
EBITDA	1,810	13	1,797
EBIT	1,108	1	1,107
Investments	559	0	559

Besides DONG's existing renewable energy activities, Generation includes thermal and renewable power generation from the acquired companies Energi E2 and Elsam. Some of the power stations, along with the renewable energy activities, were sold to Vattenfall immediately before the companies were recognised as subsidiaries of DONG Energy. The acquired companies are recognised from 1 July 2006 and thus did not feature in the first quarter of 2006.

Production

First-quarter power generation was 5,575 GWh versus 28 GWh in 2006. The increase was due to the fact that the acquired companies, Elsam and Energi E2, did not feature in the first quarter of 2006. Renewable energy accounted for 15% of power generation in 2007, and thermal energy for 85%. Heat generation amounted to 10,007 TJ.

Revenue

First-quarter revenue was DKK 3,699 million compared with DKK 31 million in 2006. The acquired companies contributed DKK 3,641 million.

EBIT

First-quarter EBIT was DKK 1,108 million and was attributable almost exclusively to the acquired companies. In 2006, EBIT was DKK 1 million.

Generation's first-quarter 2007 EBIT was eroded by the very low electricity prices. However, this was partially offset by the positive effect of hedging.

Capital expenditure

First-quarter capital expenditure totalled DKK 559 million and related primarily to the development of wind turbine projects in Spain, the offshore wind farm at Burbo Banks, plant life extension and maintenance investments at the Danish power stations and the construction of a gas-fired power station near Mongstad in Norway.

Disposal of activity

Five local CHP plants with a total power generating capacity of approx. 30 MW were sold, with 1 January 2007 as the completion date.

EXPLORATION & PRODUCTION

Financial highlights, Exploration & Production			
	Q1	Q1	
DKK million	2007	2006	Difference
Oil & gas production (million boe)	2.7	4.0	(1.3)
Oil transportation, DK (million bbl)	24.0	27.0	(3.0)
Revenue	1,067	1,619	(552)
EBITDA	472	1,201	(729)
EBIT	270	894	(624)
Investments	825	465	360

Production

First-quarter production was 2.7 million boe (barrels of oil equivalent), down from 4.0 million boe in the first quarter of 2006 due primarily to technical difficulties related to production in the Danish and Norwegian fields and lower production as a result of the natural decline in production from mature fields.

Danish fields accounted for 57% of first-quarter production and the Norwegian fields for the remaining 43%.

Revenue

First-quarter revenue totalled DKK 1,067 million compared with DKK 1,619 million in the same period in 2006. Besides the decline in production referred to above, the fall reflects a lower oil price and USD exchange rate than in 2006, and the fact that non-recurring income relating to the sale of licence stakes was recognised in the first quarter of 2006.

EBIT

EBIT was DKK 270 million versus DKK 894 million in 2006. Besides the decline in revenue referred to above, the lower EBIT was due to costs in connection with technical difficulties related to production and to the expensing of the exploration well Cygnus on the Norwegian shelf, which did not yield sufficient volumes of hydrocarbon for commercial production.

Capital expenditure/Exploration

First-quarter capital expenditure was DKK 825 million versus DKK 465 million in 2006. The higher level of capital expenditure in 2007 is due primarily to drilling activity on producing fields in Denmark and Norway.

Capital expenditure on the Norwegian Ormen Lange gas field amounted to DKK 147 million. At 31 March 2007, the Ormen Lange and Langeded projects were 94% complete, and they are scheduled to go on stream in the fourth quarter.

In March, DONG Energy reached an agreement on acquisition of ConocoPhillips' activities in Denmark. A small proportion of the purchase price was paid in advance in the first quarter.

DISTRIBUTION

Financial highlights, Distribution			
DKK million	Q1 2007	Q1 2006	Difference
Power distribution (GWh)	2,517	0	2,517
Natural gas distribution (million m ³)	289	377	(88)
Revenue	1,164	286	878
EBITDA	444	273	171
EBIT	229	174	55
Investments	280	22	258

Besides DONG's existing gas storage and gas distribution activities, Distribution includes electricity distribution activities from the City of Copenhagen and the Municipality of Frederiksberg, which are recognised from 1 May 2006. Corresponding activities from Nesa are recognised from 1 July. The activities from the acquired companies consequently do not feature in the first quarter of 2006. The gas storage facility near LI. Torup does not feature in the first quarter of 2007 as a result of the disposal thereof in 2006.

Sales

In the first quarter of 2007, 2,517 GWh of electricity and 289 million m³ of gas were distributed. The gas volume distributed was 88 million m³ down on 2006 due to milder weather. Measured in degree days, the first quarter of 2007 was 38% warmer than the same period in 2006.

Revenue

First-quarter revenue amounted to DKK 1,164 million compared with DKK 286 million in 2006. The acquired companies contributed DKK 949 million. Revenue from the gas activities was DKK 71 million down on 2006 due to lower distributed volumes and the disposal of the gas storage facility near LI. Torup.

EBIT

First-quarter EBIT was DKK 229 million compared with DKK 174 million in 2006. The acquired companies contributed DKK 143 million in 2007, and non-recurring income from the sale of cushion gas amounted to DKK 43 million in 2006. Excluding the non-recurring income, EBIT from the gas activities was DKK 43 million down on 2006, reflecting the lower revenue, partly offset by lower costs for maintenance, among other things.

Capital expenditure

First-quarter capital expenditure amounted to DKK 280 million and related primarily to underground installation of power cables in North Zealand and other investments in the electricity distribution network.

MARKETS

Financial highlights, Markets			
DKK million	Q1 2007	Q1 2006	Difference
Power sales (GWh)	3,037	463	2,574
Natural gas sales (million m ³)	2,538	2,897	(359)
Revenue	6,615	6,515	100
EBITDA	565	1,854	(1,289)
EBIT	453	1,776	(1,323)
Investments	165	11	154

In addition to DONG's existing gas sales activities, Markets comprises electricity sales activities from the City of Copenhagen and the Municipality of Frederiksberg from 1 May 2006 and from Nesa from 1 July 2006. The activities from the acquired companies thus do not feature in the first quarter of 2006.

Sales

First-quarter sales of natural gas were 2,538 million m³ compared with 2,897 million m³ in 2006. The fall was due predominantly to the mild weather, which resulted in lower sales to end customers in both the Danish and the Swedish, German and Dutch markets. Moreover, fewer volumes were sold to German wholesale customers and on the Dutch gas hub, TTF. The lower sales were due to the very low gas prices in the European hubs resulting from the mild weather coupled with full gas stores. Consequently, the large wholesale customers reduced their purchases under their wholesale contracts with DONG Energy, instead purchasing gas from hubs, and DONG Energy elected to sell lower volumes on TTF.

Electricity sales totalled 3,037 GWh and came mainly from the acquired companies.

Revenue

First-quarter revenue was DKK 6,615 million versus DKK 6,515 million in 2006. Excluding revenue from acquired companies, revenue was down DKK 1,575 million, primarily due to lower gas selling prices and lower gas volumes sold.

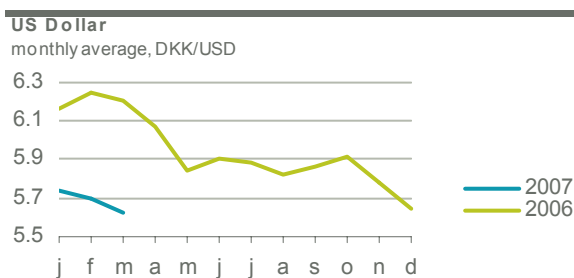
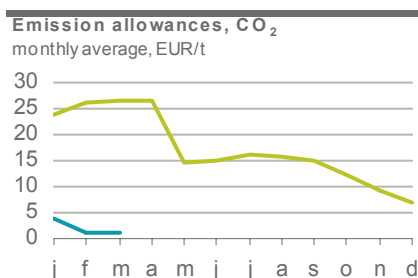
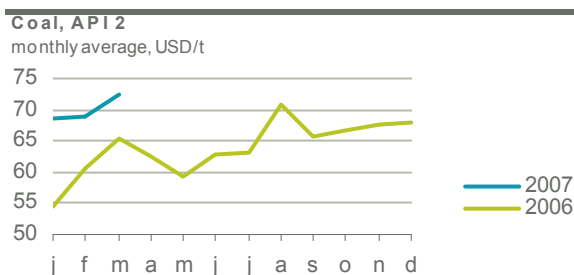
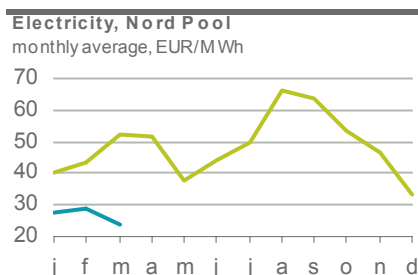
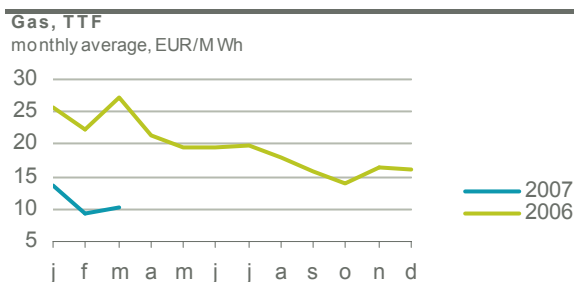
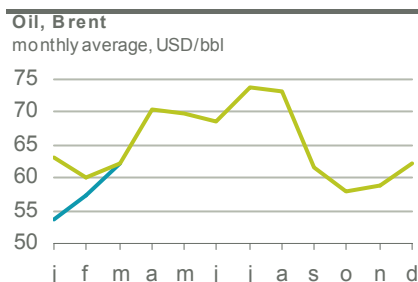
EBIT

First-quarter EBIT was DKK 453 million compared with DKK 1,776 million in 2006. Excluding acquired companies, EBIT was down DKK 1,379 million, primarily due to lower gas selling prices, negative time lag in gas contracts, adverse effect of gas purchase allocation, and lower gas volumes sold.

Capital expenditure

First-quarter capital expenditure was DKK 165 million and related primarily to the establishment of fibre network in North Zealand and the metropolitan area. In addition, the property facilities were expanded.

MARKET PRICES



Market prices	Q1		
	2007	2006	Δ%
Oil, Brent (USD/bbl)	57.8	61.8	-6%
Gas, TTF (EUR/MWh)	11.1	25.1	-56%
Electricity, Nord Pool (EUR/MWh)	26.7	45.4	-41%
Coal, API 2 (USD/t)	69.9	60.2	16%
Emission allowances, CO ₂ , (EUR/t)	2.0	25.5	-92%
US Dollar, (DKK/USD)	5.7	6.2	-8%

Abbreviations:

TTF: Title Transfer Facility, gas hub in the Netherlands
API2: Coal price CIF ARA (Amsterdam, Rotterdam and Antwerp)

DONG Energy is one of the leading energy groups in the Nordic region. Our headquarter is in Denmark. Our business is based on procuring, producing, distributing, trading and selling energy and related products in Northern Europe. We employ approx. 4,500 people and generate DKK 36 billion in revenue.

Further information:

Louise Münter
Media Relations
Telephone: +45 6155 8771

CONDENSED INTERIM FINANCIAL STATEMENTS FOR THE PERIOD 1 JANUARY TO 31 MARCH 2007

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These interim financial statements have been prepared in Danish and English. In the event of discrepancies, the Danish version shall prevail.

These interim financial statements have not been audited or reviewed.

STATEMENT BY THE EXECUTIVE AND SUPERVISORY BOARDS

The Executive and Supervisory Boards have today considered and approved the interim financial statements of the DONG Energy Group for the period 1 January – 31 March 2007.

The interim financial statements have been prepared in accordance with IAS 34, *Interim Financial Reporting*, and additional Danish disclosure requirements for interim financial reports of listed and State-owned public limited companies.

We consider the accounting policies applied to be appropriate. Accordingly, the interim financial statements give a true and fair view of the Group's financial position at 31 March 2007 and of the results of the Group's operations and cash flows for the period 1 January – 31 March 2007.

Skærbæk, 16 May 2007

Executive Board:

Anders Eldrup
CEO

Carsten Krogsgaard Thomsen
CFO

Supervisory Board:

Fritz H. Schur
Chairman

Lars Nørby Johansen
Deputy Chairman

Asbjørn Larsen

Lars Rebien Sørensen

Jakob Brogaard

Jens Kampmann

Kresten Philipsen

Poul Arne Nielsen

Hanne Steen Andersen
Employee representative

Poul Dreyer
Employee representative

Jørgen Peter Jensen
Employee representative

Jens Nybo Stilling Sørensen
Employee representative

CONSOLIDATED INCOME STATEMENT

DKK million	Q1 2007	Q1 2006	2006
Revenue	10,673	8,184	35,661
Production costs	(7,833)	(5,298)	(26,448)
Gross profit	2,840	2,886	9,213
Sales and marketing	(154)	(66)	(595)
Management and administration	(718)	(26)	(1,107)
Other operating income	34	44	286
Other operating expenses	(11)	(7)	(2,263)
Operating profit (EBIT)	1,991	2,831	5,534
Gain on disposal of enterprises	0	0	1,023
Share of profit after tax of associates	27	206	470
Financial income	255	312	872
Financial expenses	(435)	(442)	(1,464)
Profit before tax	1,838	2,907	6,435
Income tax expense	(536)	(824)	(1,518)
Profit for the period	1,302	2,083	4,917
Attributable to:			
Equity holders of DONG Energy A/S	1,314	2,082	4,918
Minority interests	(12)	1	(1)
Earnings per share (EPS) and diluted earnings per share (DEPS) of DKK 1,000, in whole DKK	443	972	1,700

BALANCE SHEET

Assets	31.03	31.12	31.03
DKK million	2007	2006	2006
Goodwill	322	322	277
Rights	3,299	3,628	1,635
Completed development projects	123	99	127
In-process development projects and prepayments for intangible assets	239	154	29
Intangible assets	3,983	4,203	2,068
Land and buildings	2,947	2,968	236
Production assets	31,481	32,097	13,242
Exploration and evaluation assets	366	372	341
Fixtures and fittings, tools and equipment	282	334	8
Property, plant and equipment in the course of construction and prepayments	12,230	11,190	8,712
Property, plant and equipment	47,306	46,961	22,539
Investments in associates	4,037	4,073	9,881
Other equity investments	5	5	1,372
Deferred tax	40	36	4
Receivables from associates	422	432	0
Other non-current assets	577	503	67
Prepayments	118	145	0
Other non-current assets	5,199	5,194	11,324
Non-current assets	56,488	56,358	35,931
Inventories	1,677	2,583	10
Trade receivables	7,011	6,775	3,786
Receivables from associates	109	50	0
Income tax receivable	33	241	0
Other receivables	16,381	21,055	3,756
Construction contracts	33	23	0
Prepayments	416	446	290
Securities	115	132	88
Cash and cash equivalents	10,152	9,521	4,616
Assets classified as held for sale	8,123	8,402	33
Current assets	44,050	49,228	12,579
Assets	100,538	105,586	48,510

BALANCE SHEET (CONTINUED)

Equity and liabilities	31.03 2007	31.12 2006	31.03 2006
DKK million			
Share capital	2,937	2,937	2,144
Hedging reserve	796	809	(423)
Translation reserve	79	3	121
Reserve for shares available for sale	0	0	0
Retained earnings	29,673	28,359	18,420
Proposed dividends	1,967	1,967	35
Hybrid capital	8,186	8,154	8,187
Equity attributable to the equity holders of DONG Energy A/S	43,638	42,229	28,484
Minority interests	27	39	42
Equity	43,665	42,268	28,526
Deferred tax	4,631	4,666	3,377
Pensions	41	42	15
Provisions	4,247	4,192	1,826
Bond loans	7,929	7,938	0
Bank loans	6,375	7,169	6,532
Payables to associates	19	0	0
Other non-current liabilities	62	6,961	0
Deferred income	770	732	0
Non-current liabilities	24,074	31,700	11,750
Provisions	94	67	12
Bond loans	1,795	1,995	0
Bank loans	2,703	2,913	419
Trade payables	3,999	4,546	2,404
Payables to associates	8	8	0
Income tax payable	552	135	474
Other payables	20,078	18,485	4,758
Deferred income	531	498	167
Liabilities relating to assets classified as held for sale	3,039	2,971	0
Current liabilities	32,799	31,618	8,234
Liabilities	56,873	63,318	19,984
Equity and liabilities	100,538	105,586	48,510

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (CONDENSED)

	31.03	31.03
DKK million	2007	2006
Equity at start of period	42,268	26,278
Value adjustments of hedging instruments after tax	(13)	118
Value adjustments of equity-like loans after tax	74	22
Dividend payment on hybrid capital	0	0
Change in hybrid capital after tax	32	32
Foreign exchange and other adjustments	2	(7)
Net gains recognised directly in equity	95	165
Profit for the period	1,302	2,083
Total income and expense for the period	1,397	2,248
Dividends paid	0	0
Capital increase	0	0
Total changes in equity in the period	1,397	2,248
Equity at end of period	43,665	28,526

CONSOLIDATED CASH FLOW STATEMENT (CONDENSED)

DKK million	Q1 2007	Q1 2006
Operating profit before depreciation and amortisation (EBITDA)	3,228	3,348
Adjustments to EBITDA	(1,117)	411
Change in working capital	1,043	(1,133)
Interest income and expense and similar items	(232)	(65)
Income tax paid	39	(280)
Cash flows from operating activities	2,961	2,281
Purchase of intangible assets	(86)	(14)
Purchase of other plant, property and equipment	(1,583)	(474)
Sale of assets	373	87
Acquisition of enterprises	(168)	(4,310)
Disposal of enterprises	0	0
Other investments	223	(13)
Dividends received	0	1
Cash flows from investing activities	(1,241)	(4,724)
Proceeds from the issue of hybrid capital	0	0
Proceeds from the raising of other loans	833	0
Instalments on loans	(1,317)	(278)
Dividends paid to shareholders and hybrid capital	0	0
Capital increase	0	0
Changes in other non-current liabilities	(1)	0
Dividends paid and capital contributions, minority shareholders	0	0
Cash flows from financing activities	(485)	(278)
Net increase (decrease) in cash and cash equivalents	1,235	(2,721)
Cash and cash equivalents at start of period	9,106	7,356
Cash for assets held for sale	(144)	0
Foreign exchange adjustments of cash and cash equivalents	0	1
Cash and cash equivalents at end of period	10,197	4,636

NOTES

1. ACCOUNTING POLICIES

DONG Energy A/S (the company) is a public limited company with its registered office in Denmark. These interim financial statements comprise the company and its subsidiaries (the Group).

The condensed interim financial statements have been prepared in accordance with IAS 34, *Interim Financial Reporting*, and additional Danish disclosure requirements for interim financial reports of listed and State-owned public limited companies. The interim financial statements do not include all the information required from a full annual report and should therefore be read in conjunction with the Group's 2006 annual report.

The annual report for the period 1 January – 31 December 2006 can be requested from the company's website www.dongenergy.com.

The accounting policies applied in the interim financial statements are consistent with the accounting policies applied in the 2006 annual report. Reference is made to note 1 of the 2006 annual report for a detailed description for the accounting policies applied, including the definitions of financial ratios, which have been calculated in accordance with the definitions of the Danish Society of Financial Analysts' "Recommendations & Ratios 2005", unless otherwise stated.

The following new and changed standards and interpretations have become operative with effect for the 2007 financial year:

- IFRS 7, Financial Instruments: Disclosures
- IFRIC 9, Reassessment of Embedded Derivatives
- IFRIC 10, Interim Financial Reporting and Impairment (yet to be endorsed by the EU)

The application of these new and amended standards and interpretations has not led to any changes to the accounting policies as far as concerns recognition and measurement.

Compared with the 2006 annual report, the application of IFRS 7 to the 2007 annual report will lead to changes and additions to the disclosures relating to financial instruments in the notes. IFRS 7 is not relevant to the interim financial statements.

In accordance with the commencement provisions in IFRIC 9, DONG Energy has elected to apply IFRIC 9 from the 2006 financial year onwards.

The interim financial statements are presented in Danish kroner (DKK), rounded to the nearest million (DKK).

2. ACCOUNTING ESTIMATES AND JUDGEMENTS

Determining the carrying amounts of some assets and liabilities requires judgements, estimates and assumptions regarding future events. The estimates and assumptions made are based on historical experience and other factors that are believed by management to be reasonable under the circumstances, but that, by their nature, are uncertain and unpredictable. The assumptions may be incomplete or inaccurate, and unforeseen events or circumstances may occur. Moreover, the DONG Energy Group is subject to risks and uncertainties that may cause actual results to differ from these estimates. An overview of estimates and associated judgments that are important, in the opinion of the management of DONG Energy, for the financial reporting are set out in note 2 to the 2006 annual report, to which reference is made.

3. SEGMENT INFORMATION

DKK million	Q1 2007	Q1 2006	2006
Revenue			
Generation	3,699	31	7,620
Exploration & Production	1,067	1,619	5,556
Distribution	1,164	286	2,560
Markets	6,615	6,515	24,115
Other (including eliminations)	(1,872)	(267)	(4,190)
Total revenue	10,673	8,184	35,661
EBITDA			
Generation	1,810	13	2,695
Exploration & Production	472	1,201	3,499
Distribution	444	273	1,012
Markets	565	1,854	1,601
Other (including eliminations)	(63)	7	(14)
Total EBITDA	3,228	3,348	8,793
EBIT			
Generation	1,108	1	1,517
Exploration & Production	270	894	2,437
Distribution	229	174	467
Markets	453	1,776	1,217
Other (including eliminations)	(69)	(14)	(104)
Total EBIT	1,991	2,831	5,534

4. CHANGES TO THE GROUP'S COMPOSITION

In the course of 2006, DONG Energy acquired a number of significant subsidiaries. Reference is made to note 33 of the 2006 annual report.

There have been no changes to the Group's composition in the period 1 January – 31 March 2007.

5. NON-RECURRING INCOME

No non-recurring items were recognised during the period. In the first quarter of 2006 profit after tax was affected by non-recurring income of DKK 165 million relating to sale of cushion gas and licence stakes.

6. INCOME TAX EXPENSE

DKK million	Q1 2007	Q1 2006
Income tax expense	(536)	(824)
Income tax expense can be explained as follows:		
Calculated 28% tax on profit before tax	(515)	(814)
Adjustments of calculated tax in foreign subsidiaries in relation to 28%	(2)	(1)
Special tax, hydrocarbon tax	1	(85)
Tax effect of:		
Non-taxable income	3	36
Non-deductible costs	(35)	(18)
Share of profit after tax of associates	7	58
Adjustments of tax relating to prior years	5	0
Income tax expense	(536)	(824)
Effective tax rate	29	28

First-quarter income tax expense was DKK 536 million compared with DKK 824 million in 2006. The effective tax rates were 29% in 2007 and 28% 2006.

7. CONTINGENT LIABILITIES

There have been no significant changes in contingent liabilities since the annual report at 31 December 2006.

Reference is made to notes 40 and 41 of the 2006 annual report.

8. RELATED PARTY TRANSACTIONS

There were no significant transactions with related parties in the period.

Reference is made to note 42 of the 2006 annual report for information on related parties and related party transactions.

9. EVENTS AFTER THE BALANCE SHEET DATE

Contract for delivery of wind turbines for Gunfleet Sands Offshore Wind Farm

On 19 April, DONG Energy and Siemens Wind Power signed a contract for the delivery of 30 wind turbines for Gunfleet Sands in the UK.

The 30 wind turbines, which will be erected seven kilometres off the east coast of the UK in the Thames Estuary, are Siemens 3.6 MW turbines. With these new turbines, the total capacity of the offshore wind farm will be 108 MW. Construction is expected to start at the beginning of 2009.

Gunfleet Sands is DONG Energy's third UK offshore project after Barrow, which is already in operation, and Burbo Banks, which is under construction and is expected to be completed during 2007.

The investment costs for constructing the offshore wind farm, including the 30 Siemens wind turbines, are approx. DKK 2 billion.

Gas Release

On 26 April, DONG Energy completed the auction of 400 million m³ of natural gas at the annual Gas Release auction - corresponding to 10% of the Danish gas market. The auction was a success as all available volumes of natural gas were auctioned.

The auction was part of DONG Energy's commitment to the European Commission following the approval of the merger of the Danish energy companies DONG, Energi E2, Elsam, Nesa, Frederiksberg Forsyning (electricity division) and Copenhagen Energy (electricity division).

The auction was performed using the "Two-Way Gas Release" concept developed by DONG Energy, whereby DONG Energy delivers natural gas in Denmark and receives corresponding gas volumes at the gas markets in the UK, Belgium, the Netherlands and Germany.

Nine bidders participated in the auction in which 10 lots of 40 million m³ of natural gas were being offered. The web-based auction was held by a third party administrator.

The auction ran over three rounds, and the result was that the ten lots to be delivered in Denmark will be exchanged against five lots in the Netherlands and five lots in Germany.

The next auction in the Gas Release programme is scheduled to take place in spring 2008.

Horns Rev 2

DONG Energy has decided to proceed with the development of the Horns Rev 2 offshore wind farm. The wind farm will be constructed in the North Sea off Esbjerg, which is north of the existing Horns Rev offshore wind farm. The construction will require an investment of approx. DKK 3.5 billion.

The decision to proceed with Horns Rev 2 is in line with DONG Energy's strategy of ensuring a balanced portfolio of generation assets. The anticipated installed capacity of approx. 200 MW is expected to have an annual production of more than 800 GWh, which corresponds to the electricity consumed by approx. 200,000 Danish homes. Once generating, the wind farm will increase DONG Energy's proportion of CO₂ neutral electricity generation. The construction of the wind farm is expected to begin in 2008, and it is expected to be commissioned in 2009.