

PARENT COMPANY FINANCIAL STATEMENTS

Note		Page
	Income statement and statement of compre- hensive income Balance sheet Statement of changes in equity Statement of cash flows	106 107 108 109
1 2 3 4 5 6 7 8	Basis of reporting Revenue Staff costs Income tax expense Deferred tax Subsidiaries Cash and cash equivalents and securities Loans and borrowings	110 110 110 111 111 112 112 112

Note		Page
9	Derivative financial instruments	113
10	Operating lease obligations	115
11	Finance income and costs	115
12	Market risks	116
13	Contingent liabilities	118
14	Related party transactions	118
14 15	Events after the reporting period	118

Income statement

DKK million	Note	2013	2012
Revenue	2	131	141
Other external expenses		(209)	(325)
Staff costs	3	(45)	(32)
Operating profit (loss) before depreciation, amortisation and impairment losses (EBITDA)		(123)	(216)
Other operating income		-	38
Other operating expenses		(7)	-
Depreciation, amortisation and impairment losses on property, plant and equipment		(5)	(5)
Operating profit (loss) (EBIT)		(135)	(183)
Gain on disposal of enterprises		(19)	-
Finance income	11	9,729	16,792
Finance costs	11	(12,223)	(15,719)
Profit (loss) before tax		(2,648)	890
Income tax expense	4	714	190
Profit (loss) for the year		(1,934)	1,080
Profit (loss) for the year is attributable to:			
Equity holders of DONG Energy A/S		(2,699)	531
Coupon payments and bond discount after tax, hybrid capital holders of DONG Energy A/S		765	549
Profit (loss) for the year		(1,934)	1,080

Statement of comprehensive income

Profit (loss) for the year	(1,934)	1,080
Other comprehensive income ¹ :		
Hedging instruments:		
Value adjustments for the year	35	(673)
Value adjustments transferred to finance income and costs	764	229
Tax on value adjustments of hedging instruments	(176)	111
Change in tax rate	(48)	-
Other comprehensive income	575	(333)
Total comprehensive income	(1,359)	747
Total comprehensive income for the year is attributable to:		
Equity holders of DONG Energy A/S	(2,114)	198
Coupon payments and bond discount after tax, hybrid capital holders of DONG Energy A/S	755	549
Total comprehensive income	(1,359)	747

 $^{1}\,\mathrm{All}$ items in other comprehensive income may be reclassified to the income statement.

Assets

DKK million	Note	2013	2012
Investment property	·	28	34
Fixtures and fittings, tools and equipment		-	7
Property, plant and equipment		28	41
Investments in subsidiaries	6	42,133	35,706
Receivables from subsidiaries		59,917	58,205
Other non-current assets		102,050	93,911
Non-current assets		102,078	93,952
Receivables from subsidiaries		6,143	7,886
Derivative financial instruments	9	5,059	7,165
Other receivables		325	124
Income tax		714	615
Securities	7	15,708	14,659
Cash	7	301	0
Current assets		28,250	30,449
Assets		130,328	124,401

Equity and liabilities

DKK million	Note	2013	2012
Share capital		2,937	2,937
Reserves		8,862	8,277
Retained earnings		19,345	22,044
Equity attributable to equity holders of DONG Energy A/S		31,144	33,258
Hybrid capital		13,236	9,538
Equity		44,380	42,796
Deferred tax	5	2,517	2,632
Bank loans and issued bonds	8	35,185	45,969
Other payables	8	1,357	1,315
Non-current liabilities		39,059	49,916
Bank loans and issued bonds	8	21,797	7,063
Trade payables	8	80	68
Payables to subsidiaries	8	17,586	14,133
Derivative financial instruments	9	6,517	9,480
Other payables	8	909	945
Current liabilities		46,889	31,689
Liabilities		85,948	81,605
Equity and liabilities		130,328	124,401

DKK million	Share capital	Hedging reserve	Share premium	Retained earnings	Equity attributable to equity holders of DONG Energy A/S	Hybrid capital	Total
Equity at 1 January 2013	2,937	(971)	9,248	22,044	33,258	9,538	42,796
Comprehensive income for the year							
Profit (loss) for the year	-	-	-	(2,699)	(2,699)	765	(1,934)
Other comprehensive income:							
Value adjustments of hedging instruments	-	35	-	-	35	-	35
Value adjustments transferred to finance							
income and costs	-	764	-	-	764	-	764
Tax on other comprehensive income	-	(176)	-	-	(176)	-	(176)
Change in tax rate	-	(38)	-	-	(38)	(10)	(48)
Total comprehensive income	-	585	-	(2,699)	(2,114)	755	(1,359)
Transactions with owners:							
Coupon payments, hybrid capital	-	-	-	-	-	(675)	(675)
Bond discount and costs, hybrid capital	-	-	-	-	-	(304)	(304)
Tax on coupon and costs, hybrid capital	-	-	-	-	-	224	224
Additions, hybrid capital	-	-	-	-	-	8,825	8,825
Disposals, hybrid capital	-	-	-	-	-	(5,127)	(5,127)
Total changes in equity in 2013	-	585	-	(2,699)	(2,114)	3,698	1,584
Equity at 31 December 2013	2,937	(386)	9,248	19,345	31,144	13,236	44,380
Equity at 1 January 2012	2,937	(638)	9,248	22,970	34,517	9,538	44,055
Comprehensive income for the year							
Profit for the year	-	-	-	531	531	549	1,080
Other comprehensive income:							
Value adjustments of hedging instruments	-	(673)	-	-	(673)	-	(673)
Value adjustments transferred to finance							
income and costs	-	229	-	-	229	-	229
Tax on other comprehensive income	-	111	-	-	111	-	111
Total comprehensive income	-	(333)	-	531	198	549	747
Transactions with owners:							
Coupon payments, hybrid capital	-	-	-	-	-	(648)	(648)
Tax on coupon and costs, hybrid capital	-	-	-	-	-	99	99
Dividends paid	-	-	-	(1,457)	(1,457)	-	(1,457)
Total changes in equity in 2012	-	(333)	-	(926)	(1,259)		(1,259)
Equity at 31 December 2012	2,937	(971)	9,248	22,044	33,258	9,538	42,796

Share capital composition and dividends are disclosed in note $7.3\ to$ the consolidated financial statements.

Statement of cash flows

DKK million Note	e 2013	2012
Operating profit (loss) before depreciation, amortisation and impairment losses (EBITDA)	(123)	(216)
Other items	(1,789)	110
Interest income and similar items	8,747	11,374
Interest expense and similar items	(10,047)	(11,394)
Income tax paid	500	1,305
Cash flows from operating activities before change in net working capital	(2,712)	1,179
Change in trade receivables	68	(122)
Change in other receivables	3	(3)
Change in trade payables	203	(98)
Change in other payables	57	1,341
Change in net working capital	331	1,118
Cash flows from operating activities	(2,381)	2,297
Financial transactions with subsidiaries	(63)	(2,888)
Capital contributions to subsidiaries	(8,356)	(10,023)
Disposal of subsidiaries	1,900	-
Purchase of securities	(13,158)	(9,667)
Sale of securities	12,109	4,672
Dividends received and capital reduction	211	1,689
Cash flows from investing activities	(7,357)	(16,217)
Proceeds from raising of loans	4,673	23,823
Instalments on loans	(7,827)	(8,000)
Coupon payments on hybrid capital	(675)	(648)
Repurchase of hybrid capital	(695)	-
Proceeds from issuance of hybrid capital	4,094	-
Other items	(89)	-
Dividends paid	-	(1,457)
Receivables from Group trading partner	-	1,713
Cash flows from financing activities	(519)	15,431
Net increase (decrease) in cash and cash equivalents	(10,257)	1,511
Cash and cash equivalents at 1 January	(2,405)	(3,916)
Net increase (decrease) in cash and cash equivalents	(10,257)	1,511
Cash and cash equivalents at 31 December 7	7 (12,662)	(2,405)

1 Basis of reporting

Parent company accounting policies

The parent company financial statements are prepared pursuant to the requirements of the Danish Financial Statements Act concerning preparation of separate parent company financial statements for companies reporting under IFRS.

The parent company financial statements have been prepared in accordance with International Financial Reporting Standards (IFRSs) as adopted by the EU and also comply with IFRSs issued by the IASB.

The financial statements have been prepared in accordance with Danish disclosure requirements for annual reports of listed and stateowned public limited companies, see the statutory order on adoption of IFRS issued pursuant to the Danish Financial Statements Act.

The annual report is presented in million Danish kroner (DKK), unless otherwise stated.

Parent company financial statements

The parent company accounting policies are consistent with the accounting policies described for the consolidated financial statements, with the following exceptions:

Foreign currency translation

Foreign exchange adjustments of balances accounted for as part of the total net investment in enterprises that have a functional currency other than DKK are recognised in profit for the year as finance income and costs in the parent company financial statements. Likewise, foreign exchange gains and losses on the portion of loans and derivative financial instruments that has been entered into to hedge the net investment in these enterprises are recognised directly in profit for the year as finance income and costs.

Revenue

Rental income comprises income from commercial leases and is recognised over the term of the lease. Income from services is recognised when delivery has taken place.

Dividends from investments in subsidiaries

Dividends from investments in subsidiaries are credited to profit for the year in the financial year in which they are declared. If distributions exceed the subsidiary's comprehensive income for the period, an impairment test is carried out.

2 Revenue

Revenue comprises rental income and sales of services.

3 Employee costs

DKK million

	2013	2012
Wages, salaries and remuneration	44	31
Pensions	1	1
Employee costs	45	32

DONG Energy A/S had an average of 6 employees in 2013 (2012: 9 employees).

Property, plant and equipment

Investment property is property that is held to earn rental income and is used for own purposes to an insignificant extent only.

Investment property is measured at cost less accumulated depreciation and impairment losses. Investment property is depreciated over 20 years.

Fixtures and fittings, tools and equipment are depreciated over 3-5 years.

Investments in subsidiaries

Investments in subsidiaries are measured at cost in the parent company financial statements. Impairment testing is carried out if there is any indication of impairment, as described in the consolidated financial statements. The carrying amount is written down to the recoverable amount whenever the carrying amount exceeds the recoverable amount. The impairment loss is recognised as a finance cost in profit for the year.

If the parent company has a legal or constructive obligation to cover a deficit in subsidiaries, a provision for this is recognised.

Critical accounting estimates and judgements

In the process of preparing the parent company financial statements, a number of accounting estimates and judgements have been made that affect assets and liabilities at the balance sheet date and income and expenses for the reporting period. Management regularly reassesses these estimates and judgements, partly on the basis of historical experience and a number of other factors in the given circumstances.

Management is of the opinion that no accounting estimates or judgements are made in connection with the presentation of the parent company financial statements applying the parent company accounting policies that are material to the financial reporting, other than those disclosed in notes 3.1 to the consolidated financial statements concerning impairment testing.

New standards and interpretations

Reference is made to the description in note 1 to the consolidated financial statements.

2012

3 Employee costs – continued

REMUNERATION OF THE EXECUTIVE BOARD

	Henrik F	Poulsen	Marianne (appointed 202	in October	```	rogsgaard departed in r 2013)	Anders (departed in	Eldrup March 2012)	То	tal
DKK '000	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012
Fixed salary	8,614	2,863	1,152	-	4,004	5,113	-	1,244	13,770	9,220
Variable salary	2,131	600	253	-	714	1,202	-	292	3,098	2,094
Pension	2	1	1	-	1	2	-	2	4	5
Salary during notice period ¹	-	-	-	-	9,084	-	-	6,083	9,084	6,083
Termination										
payment	-	-	-	-	4,680	-	8,710	-	13,390	-
Total	10,747	3,464	1,406	-	18,483	6,317	8,710	7,621	39,346	17,402

 $^{\rm 1}\,{\rm Comprises}$ salaries, bonus and pension and is recognised at the departure date.

Reference is made to note 2.5 to the consolidated financial statements for a description of the parent company's remuneration of the Executive

Board, termination and bonus scheme for the Executive Board and details on remuneration to the Board of Directors.

4 Income tax expense

DKK million	2013	2012
Income tax expense	714	190
Tax on other comprehensive income	(224)	111
Tax for the year	490	301
Tax for the year can be broken down as follows:		
Current tax for the year	756	86
Adjustments to deferred tax for the year	81	128
Adjustments to deferred tax in respect of prior years	116	(1,046)
Adjustments to current tax in respect of prior years	(115)	1,022
Effect of change in tax rate	(124)	-
Income tax expense	714	190

	2013		2012	
	DKK million	%	DKK million	%
Income tax expense can be explained as follows:				
Calculated 25% tax on profit before tax	662	25	(223)	25
Tax effect of:				
Non-taxable income	190	7	460	(52)
Non-deductible expenses	(15)	-	(23)	3
Adjustments to tax in respect of prior years, net	1	-	(24)	3
Effect of change in tax rate	(124)	(5)	-	-
Effective tax for the year	714	27	190	(21)

5 Deferred tax

		2013		2012		
DKK million	Balance sheet at 1 January	Recognised in profit for the year	Balance sheet at 31 December	Balance sheet at 1 January	Recognised in profit for the year	Balance sheet at 31 December
Property, plant and equipment	34	(18)	16	18	16	34
Current assets	-	-	-	(65)	65	-
Non-current liabilities	(141)	66	(75)	17	(158)	(141)
Current liabilities	(6)	5	(1)	128	(134)	(6)
Retaxation	2,911	(148)	2,763	2,548	363	2,911
Tax loss carryforwards	(166)	(20)	(186)	(932)	766	(166)
Deferred tax	2,632	(115)	2,517	1,714	918	2,632

6 Subsidiaries

		Investments in subsidiaries			
DKK million	2013	2012			
Cost at 1 January	35,725	25,702			
Additions	8,355	10,023			
Disposals	(1,928)	-			
Cost at 31 December	42,152	35,725			
Value adjustments at 1 January	(19)	(19)			
Value adjustments at 31 December	(19)	(19)			
Carrying amount at 31 December	42,133	35,706			

An overview of subsidiaries, joint ventures and associates is set out in note 7.13 to the consolidated financial statements.

Investments in subsidiaries were tested for impairment in 2013. No impairment losses were recognised, as the recoverable amount exceeded the cost.

In 2013, debt of DKK 1,128 million in DONG Energy Vangede A/S was converted to share capital.

7 Cash and cash equivalents and securities

DKK million	2013	2012
Cash, available	301	-
Bank overdrafts that are part of the ongoing cash management, see note 8	(12,963)	(2,405)
Cash and cash equivalents at 31 December, see statement of cash flows	(12,662)	(2,405)
Securities can be broken down into the following balance sheet items:		
Securities, available	15,425	11,907
Securities, not available for use, interest-bearing	283	2,752
Securities at 31 December	15,708	14,659

up.

Securities are primarily highly liquid AAA-rated Danish mortgage bonds that qualify for repos in the Danish Central Bank.

Securities are part of the ongoing cash management. In accordance with IAS 7, cash flows from securities are recognised in cash flows from investing activities.

Securities not available for use comprise securities that form part of genuine sale and repurchase transactions (repo transactions), and securities used as collateral in respect of trading in financial instruments.

In 2013, the following capital increases were implemented: DKK

A/S and DKK 197 million to DONG Oil Pipe A/S.

7,000 million to DONG Naturgas A/S, DKK 30 million to DONG E&P DK

DONG Energy Vangede A/S was divested in 2013. DONG Energy

Ayrshire Holding Ltd. and DONG Sverige Distribution AB were wound

8 Loans and borrowings

MATURITY ANALYSIS OF LOANS AND BORROWINGS

The parent company's financial payment obligations fall due as follows:

		2013				2012				
	Payment obligation	2014	2015	2016 & 2017	After 2017	Payment obligation	2013	2014	2015 & 2016	After 2016
Bank loans and issued										
bonds	63,739	10,8741	1,799	9,371	41,695	75,051	8,803	5,974	8,141	52,133
Trade payables	80	80	-	-	-	68	68	-	-	-
Payables to subsidiaries	17,586	17,586	-	-	-	14,133	14,133	-	-	-
Derivative financial										
instruments	7,138	2,903	1,426	1,931	878	9,505	3,575	2,071	1,684	2,175
Other payables	2,266	909	-	-	1,357	2,260	945	-	-	1,315
Total	90,809	32,352	3,225	11,302	43,930	101,017	27,524	8,045	9,825	55,623

¹ This includes expected early repayment of DKK 4.5 billion.

8 Loans and borrowings - continued

The maturity analysis is based on undiscounted cash flows, including estimated interest payments. Interest payments are based on market conditions and interest rate hedging entered into at 31 December.

The company's financing agreements are not subject to any unusual terms or conditions, apart from those disclosed in note 4.2 to the consolidated financial statements.

At 31 December 2013, DONG Energy A/S had issued hybrid capital with a principal amount totalling DKK 13,428 million due in 3005 (DKK 4,476 million) and 3013 (DKK 8,952 million).

DKK million	2013	2012
Bank loans and issued bonds:		
Issued bonds	31,330	31,567
Bank loans	12,689	19,060
Bank overdrafts	12,963	2,405
Carrying amount	56,982	53,032
Bank loans and issued bonds are recognised in the balance sheet as follows:		
Non-current liabilities	35,185	45,969
Current liabilities	21,797	7,063
Carrying amount	56,982	53,032

9 Derivative financial instruments

CATEGORIES OF FINANCIAL INSTRUMENTS

	2013	2012
DKK million	Carrying amount	Carrying amount
Financial assets measured at fair value through profit or loss (Derivative financial instruments)	4,827	6,906
Financial assets measured at fair value through profit or loss (Securities)	15,708	14,659
Financial assets used as hedging instruments	232	259
Loans and receivables	66,594	66,241
Financial liabilities measured at fair value through profit or loss	5,761	8,055
Financial liabilities used as hedging instruments	756	1,425
Financial liabilities measured at amortised cost	75,594	68,180

The carrying amount of the financial instruments above corresponds to the fair value, with the exception of issued bonds and bank loans. The fair value of issued bonds and bank loans was DKK 34,018 million (2012: DKK 35,574 million) and DKK 12,910 million respectively (2012: DKK 19,867 million).

FAIR VALUE HIERARCHY OF FINANCIAL INSTRUMENTS

		20	013			2	2012	
DKK million	Quoted prices (Level 1)	Observ- able inputs (Level 2)	Non- observ- able inputs (Level 3)	Total	Quoted prices (Level 1)	Observ- able inputs (Level 2)	Non- observ- able inputs (Level 3)	Total
Securities	15,708	-	-	15,708	14,659	-	-	14,659
Total securities	15,708	-	-	15,708	14,659	-	-	14,659
Commodities	28	1,703	240	1,971	46	2,498	286	2,830
Currency	-	2,913	-	2,913	-	4,022	-	4,022
Interest rate	-	175	-	175	-	313	-	313
Total derivative fi-								
nancial instruments	28	4,791	240	5,059	46	6,833	286	7,165
Total assets	15,736	4,791	240	20,767	14,705	6,833	286	21,824
Commodities	28	2,774	750	3,552	46	3,558	206	3,810
Currency	-	2,466	-	2,466	-	4,289	-	4,289
Interest rate	-	499	-	499	-	1,381	-	1,381
Total derivative fi-								
nancial instruments	28	5,739	750	6,517	46	9,228	206	9,480
Total liabilities	28	5,739	750	6,517	46	9,228	206	9,480

All assets and liabilities measured at fair value are measured on a recurring basis.

Level 1 comprises quoted securities and derivative financial instruments that are traded in active markets.

Level 2 comprises derivative financial instruments, where valuation models with observable inputs are used to measure fair value, but with discounting to present value applying one of the discount rates set by the Group.

Level 3 comprises primarily long-term contracts on purchase/sale of, in particular, electricity and gas, and oil options. The fair values are based on assumptions concerning the long-term prices of, in particular, electricity, gas, coal, USD, EUR, volatilities as well as risk premiums in respect of liquidity and market risks and are determined by discounting of expected cash flows. Level 3 also includes other financial instruments in which primarily electricity, oil and gas prices have been estimated, and where the sum of these estimated, non-observable inputs may have a significant effect on fair value.

RECONCILIATION OF FINANCIAL INSTRUMENTS BASED ON NON-OBSERVABLE INPUTS

	20	13	2012		
DKK million	Derivative financial instruments (assets)	Derivative financial instruments (liabilities)	Derivative finan- cial instruments (assets)	Derivative finan- cial instruments (liabilities)	
Fair value at 1 January	285	(206)	1,076	(720)	
Gains and losses recognised in profit for the year in finance income and costs Purchases	(3)	(606)	(669) 64	(88) (38)	
Actual	(36)	-	-	-	
Transfers to Level 2	(6)	62	(186)	640	
Fair value at 31 December	240	(750)	285	(206)	
Gain/loss recognised in profit for the period relating to as- sets/liabilities that are still recognised in the balance sheet at 31 December	33	(606)	(669)	(88)	

The fair value of financial instruments based on non-observable inputs is significantly affected by the non-observable inputs used. As a result of the long-term and illiquid nature of the contracts, the fair value may change significantly in the event of a change in the Group's reasonable expectations relating to the non-observable inputs used.

Valuation principles and material assumptions

In order to keep modifications of parameters, calculation models or the use of subjective estimates to a minimum, it is the Group's policy to determine fair values on the basis of external information that most accurately reflects the values of assets or liabilities.

Valuation principles and relevant assumptions for material assets or liabilities at Level 3 can be summarised as follows:

At 31 December 2013

9

Fair value of derivative financial instruments	Assets DKK million	Liabilities DKK million	Valuation principle	Non-observable inputs	Range
Oil swaps	75	545	Cash flow	Oil price	USD 86-99/bbl

Market values are determined by the Risk Management function, which reports to the CFO. Changes in market values are monitored on a continuous basis and reported on to the Executive Board.

10 Operating lease obligations

	2013			2012			
DKK million	Minimum lease payments	Subleasing	Net	Minimum lease payments	Subleasing	Net	
0-1 year	(174)	155	(19)	(148)	133	(15)	
1-5 years	(616)	613	(3)	(256)	243	(13)	
Over 5 years	(1,564)	1,564	-	(239)	239	-	
Minimum lease payments	(2,354)	2,332	(22)	(643)	615	(28)	

DONG Energy A/S has entered into operating leases that include leasing of office premises until 2030. There are no significant restrictions in the leases. In 2013, an amount of DKK 109 million (2012: DKK 132 million) was recognised in profit for the year in respect of operating lease payments. DONG Energy A/S has entered into operating leases with subsidiaries for subleasing of office premises and leasing of investment property. There are no significant restrictions in the leases. In 2013, an amount of DKK 118 million (2012: DKK 121 million) was recognised in profit for the year in respect of rental income.

11 Finance income and costs

DKK million	2013	2012
Interest income from cash, etc.	59	272
Interest income from subsidiaries	1,626	1,669
Interest income from securities at fair value	290	335
Capital gains on securities at fair value	19	21
Foreign exchange gains	1,577	2,727
Value adjustments of derivative financial instruments	5,948	9,892
Dividends received	200	1,689
Other finance income	10	187
Finance income	9,729	16,792
Interest expense relating to payables	(2,130)	(1,993)
Interest expense to subsidiaries	(32)	(37)
Capital losses on securities at fair value	(208)	(95)
Foreign exchange losses	(2,614)	(2,072)
Value adjustments of derivative financial instruments	(6,935)	(11,461)
Other finance costs	(304)	(61)
Finance costs	(12,223)	(15,719)
Net finance costs	(2,494)	1,073

12 Market risks

Risk management policy

DONG Energy A/S acts as the Group's internal banker in relation to funding, currency, interest rate and cash management and the conclusion of some commodity-related contracts.

As part of its financial management, DONG Energy A/S hedges currency risks and interest rate risks. Full or partial hedging of recognised assets and liabilities (hedging of fair value) and of future transactions (hedging of cash flows) is carried out in accordance with the framework laid down in the financial risk policy implemented by DONG Energy. Both primary financial instruments, primarily loans (only currency risks) and derivative financial instruments such as forwards, swaps and options, are used as hedges. In some cases, the company has also entered into contracts to hedge risks in subsidiaries.

The financial risks to which DONG Energy A/S is exposed are described in the following. Reference is also made to the Risk and risk management section in Management's review on pages 35-43.

Currency risks

A substantial proportion of DONG Energy A/S's operations and investments is conducted in currencies other than Danish kroner. The company's net position in individual currencies at 31 December is shown below:

	2013				2012			
DKK million	Cash and cash equivalents and receivables	Payables	Hedged using hed- ging instruments	Net position	Cash and cash equivalents and receivables	Payables	Hedged using hed- ging instruments	Net position
EUR	5,744	(34,401)	21,828	(6,829)	7,001	(36,390)	2,776	(26,613)
USD	235	(1,939)	4,672	2,968	2,151	(4,129)	12,793	10,815
GBP	26,187	(13,892)	(25,094)	(12,799)	24,353	(12,506)	(21,036)	(9,189)
SEK	4	(402)	(188)	(586)	-	(64)	(674)	(738)
NOK	6,474	(300)	(6,122)	52	7,392	(428)	847	7,811
Other	-	(2)	-	(2)	970	-	-	970
Total	38,644	(50,936)	(4,904)	(17,196)	41,867	(53,517)	(5,294)	(16,944)

As part of its financial management, DONG Energy A/S enters into a number of hedging instruments to hedge currency risks. At 31 December 2013, unrealised value adjustments of derivative financial instruments for currency hedging of recognised assets and liabilities amounted to a total gain of DKK 1,079 million (2011: loss of DKK 530 million).

Sensitivity analysis for currency risks

DONG Energy A/S's principal currency risks relate to USD, GBP, SEK and NOK. The company also calculates and manages the currency risk vis-à-vis EUR. However, as price fluctuations between DKK and EUR are small, the risk is considered to be insignificant.

		At 31 Dece	mber 2013	At 31 December 2012	
Risk	Price change	Effect on profit before tax	Effect on equity before tax	Effect on profit before tax	Effect on equity before tax
USD	+10%	96	-	1,357	-
	-10%	(64)	-	(1,123)	-
GBP	+10%	(1,280)	-	(919)	-
	-10%	1,280	-	919	-
SEK	+10%	(59)	-	(74)	-
	-10%	59	-	74	-
NOK	+10%	5	-	781	-
	-10%	(5)	-	(781)	-

Interest rate risks

The parent company is exposed to interest rate changes in connection with its liquid portfolio, primarily floating-rate bank balances. For an analysis of the company's interest rate sensitivity, reference is made to note 6.2 to the consolidated financial statements.

As part of its financial management, DONG Energy A/S swaps the interest basis on loans from a floating rate to a fixed rate or vice versa using interest rate swaps. For interest rate swaps converting floating-rate loans to fixed-rate loans, value adjustments recognised directly in equity amounted to a net gain of DKK 431 million (2012: DKK 1,287 million loss).

Liquidity risks

DONG Energy A/S endeavours to mitigate its liquidity risk via a diversified loan portfolio and maturity profile and by making sure it has available committed borrowings and facilities.

Credit risks

DONG Energy A/S's credit risk relates to loans to subsidiaries, placing of surplus liquidity in securities and positive market value of derivative financial instruments. Credit risk related to securities is reduced by investing in securities with high credit ratings, primarily Danish mort-gage bonds.

12 Market risks - continued

In the company's opinion, there are no special concentrations of counterparty risks. The company's counterparty risk in connection with derivative financial instruments entered into is limited as such instruments have primarily been entered into with major international banks or other counterparties with high credit ratings.

Offsetting of financial assets and liabilities DONG Energy's counterparty risks are largely concentrated on large international energy companies and banks. Such trading is regulated under standard agreements, such as EFET and ISDA agreements, which

feature credit rating and netting provisions. The table below shows financial assets and liabilities that are subject to netting agreements, and associated security:

OFFSETTING OF FINANCIAL ASSETS				Amounts n in the balar		
At 31 December 2013 DKK million	Financial as- sets, net	Financial lia- bilities, offset	Financial as- sets in the ba- lance sheet	Liabilities with right of set-off	Security recei- ved in the form of bonds	Net
Derivative financial instruments	19,656	(17,989)	1,667	(115)	(192)	1,360
Total	19,656	(17,989)	1,667	(115)	(192)	1,360
At 31 December 2012 DKK million						
Derivative financial instruments Total	1,085 1,085	-	1,085 1,085	-	(5) (5)	1,080 1,080
OFFSETTING OF FINANCIAL LIABILITIES	lia- et	as- t	lia- the neet	in the balar	rcei-	
At 31 December 2013	Financial lia- bilities, net	Financial as- sets, offset	Financial lia- bilities in the balance sheet	Assets with right of set-off	Security recei- ved in the form of bonds	
DKK million	Final	Final sets,	Final biliti bala	Asse right	Secu ved i form	Net
Derivative financial instruments	18,789	(17,989)	800	(115)	(283)	402
Repo loans	-	-	-	-	-	-
Total	18,789	(17,989)	800	(115)	(283)	402
At 31 December 2012 DKK million						
Derivative financial instruments	945	-	945		(191)	754
Repo loans	2,561	-	2,561	-	(2,561)	-
Total	3,506	-	3,506	-	(2,752)	754

Accounting policies

Positive and negative fair values are only offset if the enterprise is entitled to and intends to settle several financial instruments net.



Contingent liabilities

Guarantees

DONG Energy A/S has furnished the Danish Ministry for Economic Affairs and the Interior with a guarantee for fulfilment of obligations and liability in damages towards the Danish State or third parties incurred by DONG E&P A/S in connection with the company's participation in exploration and production licences, irrespective of whether the obligations and liability rest on DONG E&P A/S alone or jointly and severally with others. The guarantees are not capped, but cannot exceed a sum corresponding to twice DONG E&P's share of each obligation or liability.

As a condition for approval of its participation in gas and oil exploration and production on the Norwegian, UK, Greenland and Faroese continental shelves, DONG Energy A/S has provided a guarantee under which it assumes primary liability as normally required by the local authorities. The guarantee covers obligations and liability incurred or assumed by the DONG E&P Group in connection with its exploration and production activities. The guarantees are not capped and the DONG E&P Group is jointly and severally liable with the other partners for obligations and liability.

DONG Energy A/S has also provided guarantees in connection with participation by subsidiaries and subsidiaries joint operations and joint ventures in gas and oil exploration and production, construction and operation of wind farms, and geothermal plants and gas installations, and has provided guarantees in respect of leases, decommissioning obligations, and purchase, sale and supply agreements, etc.

DONG Energy A/S also acts as guarantor with primary liability for bank balances in certain subsidiaries.

Indemnities

DONG Energy is a member of the reinsurance company Oil Insurance Ltd. In the event of a member's exit, an exit premium will be payable that has been calculated at USD 25.6 million (2012: USD 27.4 million) at 31 December 2013.

DONG Energy A/S is taxed jointly with other companies in the DONG Energy Group. As management company, the company has unlimited and several liability together with the other jointly taxed companies for Danish income taxes and withholding taxes on dividends, interest and royalties within the jointly taxed companies.

Litigation

DONG Energy A/S is not a party to any litigation proceedings or legal disputes that could have an effect on the company's financial position, either individually or collectively.

14 Related party transactions

TRADING WITH SUBSIDIARIES

DKK million	2013	2012
Rental income and services to subsidiaries	131	141
Purchases of goods and services from subsidiaries	(110)	(197)
Interest, subsidiaries (net income)	1,594	1,632

Capital transactions and balances with subsidiaries and joint ventures at 31 December

DKK million	2013	2012
Receivables from subsidiaries	66,060	66,091
Payables to subsidiaries	(17,586)	(14,133)
Dividends received from subsidiaries	200	1,689

For a description of related parties, reference is made to note 7.13 to the consolidated financial statements.

Remuneration of the Board of Directors and the Executive Board is disclosed in note 3.

Related party transactions are made on arm's length terms. There were no other related party transactions during the year.

15 Events after the reporting period

Subscription for new shares

The Danish State represented by the Ministry of Finance, DONG Energy A/S, the Danish pension fund Arbejdsmarkedets Tillægspension (ATP), funds managed by the Merchant Banking Division of Goldman Sachs through New Energy Investment S.a.r.l. (Goldman Sachs funds) and the Danish pension fund PFA Pension Forsikringsaktieselskab (PFA) have signed a legally binding investment agreement that sets out the terms and conditions for ATP's, Goldman Sachs funds' and PFA's investment of a total of DKK 11 billion in DONG Energy A/S by subscription for new shares.

The existing minority shareholders of DONG Energy A/S have been offered to participate in the capital increase on the same terms and conditions as the new investors to allow them to maintain their current ownership shares. Four of the existing five minority shareholders have opted to participate in DONG Energy's capital increase by subscribing for new shares.

The combined capital contribution from ATP, PFA, Goldman Sachs funds and the existing minority shareholders will consequently total DKK 13 billion. Completion of the transaction will take place in connection with an extraordinary general meeting in February 2014.