



Orsted

# Interim financial report

First half year 2022



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### Management's statement

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## Earnings call

In connection with the presentation of the interim financial report, an earnings call for investors and analysts will be held on Thursday, 11 August 2022 at 15:00 CEST:

Denmark: +45 78 72 32 50

International: +44 333 300 9032

USA: +1 646 722 4903

The earnings call can be followed live here:

<https://edge.media-server.com/mmc/p/ejsw6ke4>

Presentation slides will be available prior to the earnings call and can be downloaded here:

<https://orsted.com/financial-reports>

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ESG performance report, H1 2022

# CEO's review

Our Hornsea 3 project in the UK was successfully awarded a CFD and Onshore expanded into Continental Europe. Full-year EBITDA guidance increased.

## Highlights

### Financials

Our operating profit (EBITDA) for the first half of the year amounted to DKK 13.0 billion (including new partnerships), in line with the same period last year. EBITDA excluding new partnerships increased by 48 % to DKK 11.4 billion.

We have increased our full-year EBITDA guidance excluding new partnerships by DKK 1 billion to DKK 20-22 billion.

### Construction and operational progress

At Hornsea 2, all wind turbines have been fully commissioned and are commercially operational. We expect the wind farm to be fully commissioned later this month.

At Greater Changhua 1 & 2a, we continue to make good progress on construction. Due to COVID-19 related delays, we now expect to commission the last wind turbines in 2023.

The wind part of Helena Energy Center, the US, and Kennoxhead 1, Scotland, were successfully commissioned in June.

Our green share of heat and power generation amounted to 92 %.

### Business development

We were awarded a contract for difference (CFD) for building our Hornsea 3 Offshore Wind Farm in UK's Offshore Leasing Round 4. Hornsea 3 will be the world's single biggest wind farm with a capacity of 2,852 MW.

We acquired Ford County Wind in Illinois, the US. The 121 MW onshore wind farm further strengthens our presence in the MISO region.

We marked our entry into the Spanish onshore market with four partnerships to pursue early-stage solar and onshore wind projects.

We signed an agreement to acquire the German and French onshore wind platform Ostwind.

Our 'Green Fuels for Denmark' project received IPCEI status.

We took several steps to improve biodiversity in the areas where we build and operate offshore wind farms.

### Financials

Operating profit (EBITDA) for the first half of the year amounted to DKK 13.0 billion in line with the same period last year. EBITDA excluding new partnerships increased by 3.7 billion.

Earnings from our wind and solar assets in operation amounted to DKK 8.0 billion, which was an increase of DKK 0.2 billion compared to the same period last year, mainly due to ramp-up of generation from new assets and higher wind speeds. However, this was partly offset by a DKK 2.0 billion negative effect from overhedging and ineffective hedges due to later than expected commissioning of Hornsea 2.

We continued to see strong results from our CHP plants in the first half of the year, as the high power prices continued, and the business successfully managed to keep the plants running with high availability. Earnings from our gas business were higher than in the same period last year and was mainly related to optimising our north-western European gas activities in a very volatile market. Our decision to unwind gas hedges during spring related to the Gazprom Export contract to balance our risk if gas supplies from Russia were to cease led to a net loss on the Gazprom Export sourcing contract during H1 2022.

We have increased our full-year EBITDA guidance with DKK 1 billion to DKK 20-22 billion excluding earnings from new partnerships, i.e. excluding the gain from the 50 % farm-down

of Borkum Riffgrund 3 in Q1 2022 and the upcoming farm-down of Hornsea 2. The increase is primarily due to higher earnings in Bioenergy & Other and Onshore as described in the outlook section.

### Construction and operational progress

We are currently constructing two of the largest offshore wind farms in the world, Hornsea 2 and Greater Changhua 1 & 2a. In addition, our early stage projects South Fork, Borkum Riffgrund 3, and Gode Wind 3 are all progressing according to plan.

At Hornsea 2, all wind turbines have been fully commissioned and are commercially operational. Remaining reliability runs are planned to be concluded shortly, and we expect the wind farm to be fully commissioned later this month.

At Greater Changhua 1 & 2a, we have successfully installed 95 jacket foundations and 48 wind turbines. We continue to make good progress in all areas of the construction, had first power in April, and will continue the installation in the coming months. However, due to COVID-19 related delays, we now expect to commission the last wind turbines in 2023.

In our US Onshore business, the wind part of Helena Energy Center was commissioned in June, and we had good progress on the construction of our 201 MW Sunflower Wind project in Kansas.



Construction of the solar PV farm Old 300 and the solar part of Helena Energy Center have been delayed due to continued challenges in the solar supply chain. We still expect to commission Old 300 in H1 2023 and the solar part of Helena Energy Center in 2023.

In Europe, our 62 MW onshore wind farm Kennoxhead 1 in Scotland was commissioned in June.

Due to Ørsted refusing to pay in roubles, Gazprom Export suspended its deliveries under the sourcing contract on 1 June 2022. We had prepared for such a scenario and have been able to continue to supply gas to our customers through the European market. We currently have no hedges related to the Gazprom Export supply contract.

The green share of heat and power generation amounted to 92 %, an increase of 3 percentage points compared to the same period last year. The development was primarily due to more wind and solar farms in operation and higher wind speeds, partly offset by higher CHP generation on coal due to the scarcity of sustainable biomass following the Russian invasion of Ukraine.

## Business development

### Offshore

We were awarded a CFD for building our Hornsea 3 Offshore Wind Farm in the UK's Offshore Leasing Round 4. Hornsea 3 will be the world's single biggest wind farm with a capacity of 2,852 MW and will be located adjacent to our Hornsea 1 and Hornsea 2 wind farms. The wind farm will provide power to more than 3.2 million households in the UK and is expected to be operational by 2027. This

award is the single biggest award to date, and we look very much forward to expanding our footprint in our biggest market, the UK.

BOEM released its draft environmental impact statement (DEIS) for Ocean Wind 1 in the US with content as expected, one week ahead of schedule. We are making good progress maturing the project. We also received our environmental impact assessment (EIA) for Xu Feng 1 & 2 in Taiwan (with a total capacity of 1,200 MW), which means that the projects are now eligible for the upcoming auctions.

With the Hornsea 3 win and maturation of other offshore projects, we are building a strong substantiated pipeline and have been outpacing our ambition the last couple of years. We are well on our way to achieve our ambition of 30 GW installed offshore wind by 2030.

We joined forces with TotalEnergies to jointly submit bids for the two Dutch offshore wind tenders 'Holland Coast West'. Our aim is to achieve net-positive impact on biodiversity and the Dutch energy system. The Holland Coast West wind farms are located approx. 53 km off the Dutch coast and have a combined capacity of nearly 1.5 GW. We expect an outcome of the tenders later this year.

### Power-to-X

Green Fuels for Denmark, which aims to produce large quantities of sustainable green fuels for road, maritime and air transport in the Copenhagen area, has received IPCEI status from the European Commission. This was an important step to get access to part of the DKK 850 million, which the Danish government has earmarked as funding for two



## We were awarded CFD for building our Hornsea 3 offshore wind farm in the UK round 4. Hornsea 3 will be the world's single biggest wind farm with a capacity of 2,852 MW.

shortlisted projects. When fully developed, the project aims to reach a total electrolysis capacity of 1,300 MW.

We entered into a letter of intent with Danish district heating transmission companies to take the first formal step to utilise surplus heat from carbon capture and Power-to-X at Avedøre Power Station for district heating and thus use fewer wood pellets in the long term.

### Onshore

We signed an agreement to acquire the German and French onshore wind platform Ostwind. The agreement is based on an enterprise valuation of Ostwind of EUR 689 million. The final price will be subject to customary adjustments. The acquisition further strengthens our European onshore platform and adds 152 MW in operation and under construction, 526 MW of advanced development projects to be built by 2026, and approx. a further 1 GW develop-

ment pipeline. We expect to complete the acquisition in H2 2022.

We acquired Ford County Wind in Illinois, the US. The 121 MW onshore wind farm further strengthens our presence in the MISO region, where we acquired Lincoln Land last year.

We marked our entry into the Spanish market with four partnerships to pursue early-stage solar and onshore wind projects. The new partners (Glide Energy, Rolwind, ARBA Energías Renovables, and Ereda) all have extensive experience in greenfield development and together form a complementary geographic footprint. The aim of the partnerships is to develop onshore wind and solar PV projects in Spain that allow Ørsted to participate in the upcoming Spanish grid auctions expected later in 2022 and put in bids for rights to develop a multi-GW pipeline of solar and wind energy across Spain.

### Sustainability and reputation

At Ørsted, we have set the strong ambition to deliver a net-positive biodiversity impact in all new renewable energy projects that we take investment decision on in 2030 at the latest. Over the last quarter, we have announced several initiatives to improve biodiversity at our wind farms.

In Taiwan, we are planning a world-first attempt to support coral reefs by growing corals on offshore wind turbine foundations. Together with Taiwanese partners, we will test the concept in the tropical waters of Taiwan this summer. The aims are to determine whether corals can be successfully grown on offshore wind turbine foundations and to evaluate the potential positive biodiversity impact of scaling up the initiative. We also announced a partnership with ARK Nature where we will test the potential of rewilding principles to restore vital ocean biodiversity as we speed up the global transition to renewable energy.

Furthermore, we are partnering with Lincolnshire and Yorkshire Wildlife Trusts to help restore the biodiversity around the Humber, a large tidal estuary on the east coast of Northern England. The flagship project will invest more than GBP 2.5 million to restore parts of the Humber on an ambitious scale not seen before through the planting of three hectares of salt marsh and four hectares of seagrass and the creation of a biogenic reef through the introduction of half a million native oysters.

In Denmark, we have partnered with WWF Denmark to test how 3D-printed reefs can

benefit biodiversity in the Kattegat strait. This is the first time 3D-printed reefs are used in Danish waters, and they will complement existing boulder reefs that Ørsted established when constructing the Anholt Offshore Wind Farm in 2012-13.

Lastly, we have invested in Spoor and will help test and commercialise a new technology to collect more and better birdlife data at our wind farms around the world. The new cost-effective and highly scalable bird monitoring tool will ultimately support our net-positive biodiversity ambition.

Since the launch of our new safety programme 'Be aware, take care', we have seen a positive impact on our safety numbers and our TRIR was down from 3.1 in H1 2021 to 2.8 in H1 2022.

Finally, we are honoured to be named as one of the 100 most influential companies for the second year running by TIME.



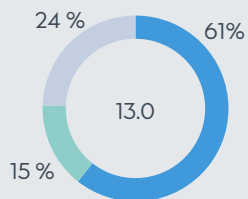
**Mads Nipper**  
Group President and CEO

# At a glance

## Ørsted

Number of employees: 7,292

EBITDA, DKKbn

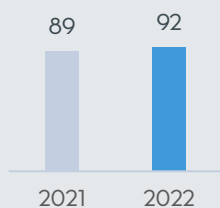


● Offshore ● Onshore ● Bioenergy & Other

### Key figures H1 2022

|                      |              |
|----------------------|--------------|
| Revenue              | DKK 60.1 bn  |
| Gross investments    | DKK 13.2 bn  |
| Capital employed     | DKK 102.7 bn |
| TRIR                 | 2.8          |
| ROCE, last 12 months | 14.8 %       |

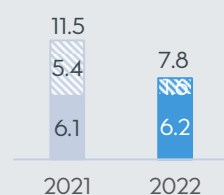
### Green share of energy generation, %



## Offshore

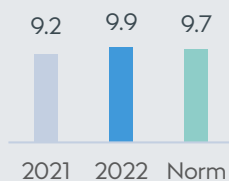
Number of employees: 3,686

EBITDA, DKKbn

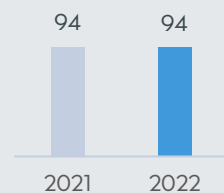


▨ New partnerships

### Wind speed, m/s



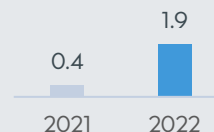
### Availability, %



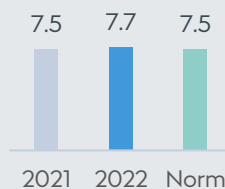
## Onshore

Number of employees: 286

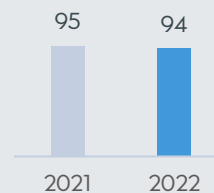
EBITDA, DKKbn



### Wind speed, the US, m/s



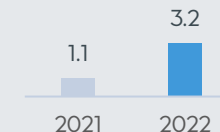
### Availability, wind, the US, %



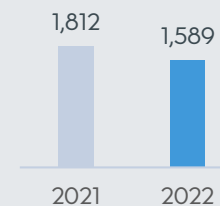
## Bioenergy & Other

Number of employees: 974

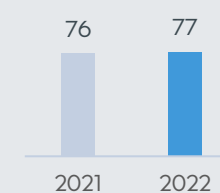
EBITDA, DKKbn



### Degree days, number



### Green share of energy generation, %



# Outlook 2022

## EBITDA

We have increased our EBITDA guidance excluding new partnership agreements by DKK 1.0 billion to DKK 20-22 billion. The increase is primarily due to the higher earnings in Bioenergy & Other and Onshore as described below.

Our directional guidance for Bioenergy & Other has changed from 'lower' to 'significantly higher', mainly due to:

- higher earnings from our CHP plants due to the higher power prices in Denmark. As we only hedge the power we co-generate with heat, we expect to continue to benefit from the high power prices
- we also expect higher full-year earnings from our 'Gas markets & Infrastructure' business, where we were able to optimise our north-western European gas activities and lock in gains from the offtake flexibility in some of our sourcing contracts and gas storages in a very volatile market leading to higher than expected locked-in earnings in H1 2022. We do not currently expect further impact from the Gazprom Export contract in H2 2022 (in addition to the net loss we realised in Q1 2022).

The directional guidance for Onshore is 'significantly higher', which is unchanged relative to the guidance in the annual report. However, earnings in the first half of the year have been higher than expected mainly due to higher achieved prices in both the US and Europe. Furthermore, the acquisition of the German and French onshore platform Ostwind and

Ford County Wind is expected to contribute with higher sites earnings in the last part of the year.

The directional guidance for Offshore is 'significantly higher', which is unchanged relative to the guidance in the annual report.

This guidance is based on an assumption of normal wind speeds in the remainder of the year. The current very high energy price levels and volatility in combination with the asymmetry in the accounting treatment of proxy hedges under IFRS 9, as described on page 9, have had a negative impact on EBITDA in H1 2022. If we see further increases in energy prices, volatility, and changes in price correlations, there is a risk of more of our proxy hedges being deemed as ineffective and that we consequently have to recognise them in EBITDA in 2022 instead of the future periods they relate to. As always, the guidance is subject to a number of uncertainties (see box below).

## Gross investments

We have increased our gross investments guidance by DKK 5.0 billion to DKK 43-47 billion. The increase is due to the expected closing of the EUR 689 million acquisition of Ostwind.

|                                    | 2021 realised | Guidance 2 Feb 2022  | Guidance 29 Apr 2022 | Guidance 11 Aug 2022 |
|------------------------------------|---------------|----------------------|----------------------|----------------------|
| <b>Outlook 2022, DKK billion</b>   |               |                      |                      |                      |
| EBITDA, without new partnerships   | 15.8          | 19-21                | 19-21                | 20-22                |
| Offshore, without new partnerships | 9.5           | Significantly higher | Significantly higher | Significantly higher |
| Onshore                            | 1.3           | Significantly higher | Significantly higher | Significantly higher |
| Bioenergy & Other                  | 4.7           | Significantly lower  | Lower                | Significantly higher |
| Gross investments                  | 39.3          | 38-42                | 38-42                | 43-47                |



Our EBITDA guidance for the Group is the prevailing guidance, whereas the directional earnings development per business unit serves as a means to support this. Higher/lower indicates the direction of the business unit's earnings relative to the results for 2021.

## Forward-looking statements

The interim financial report contains forward-looking statements which include projections of our short- and long-term financial performance and targets as well as our financial policies. These statements are by nature uncertain and associated with risk. Many factors may cause the actual development to differ materially from our expectations. These factors include, but are not limited to, changes in temperature, wind conditions, wake and blockage effects, precipitation levels, the development in power, coal, carbon, gas, oil, currency, inflation rates, and interest rate markets, the ability to uphold hedge accounting, changes in legislation, regulations, or standards, the renegotiation of contracts, changes in the competitive environment in our markets, reliability of supply, and market volatility and disruptions from geopolitical tensions. Read more about the risks in the annual report for 2021 in the chapter 'Our risks and risk management' and in note 6.

# Results H1

## Financial results

### Revenue

Power generation from offshore and onshore assets increased by 39 % and totalled 14.8 TWh in H1 2022. Ramp-up of generation from Hornsea 2, Western Trail, Haystack, Lincoln Land, Old 300, and the wind part of Helena Energy Center, full-year effect from assets commissioned in H1 2021, and higher wind speeds were partly offset by the 50 % farm-down of Borssele 1 & 2 in May 2021.

Heat generation amounted to 4.1 TWh, 19 % lower than in the same period last year mainly due to warmer weather. Thermal power generation decreased by 14 % and amounted to 3.2 TWh, primarily driven by lower CHP generation (warmer weather) and lower power condensing generation due to scarcity in the supply of sustainable biomass.

Our renewable share of generation was 92 %

in H1 2022, 3 percentage points higher than last year driven by higher share of generation from offshore and onshore renewables.

Revenue amounted to DKK 60.1 billion. The increase of 85 % relative to H1 2021 was primarily due to the significantly higher gas and power prices across all markets.

### EBITDA

Operating profit (EBITDA) totalled DKK 13.0 billion, of which the gain from the 50 % farm-down of Borkum Riffgrund 3 amounted to DKK 1.6 billion. Thus, EBITDA excluding new partnerships amounted to DKK 11.4 billion, an increase of DKK 3.7 billion compared to the same period last year.

Earnings from wind and solar assets in operation amounted to DKK 8.0 billion, an increase of DKK 0.2 billion compared to the same period last year. Ramp-up of generation from

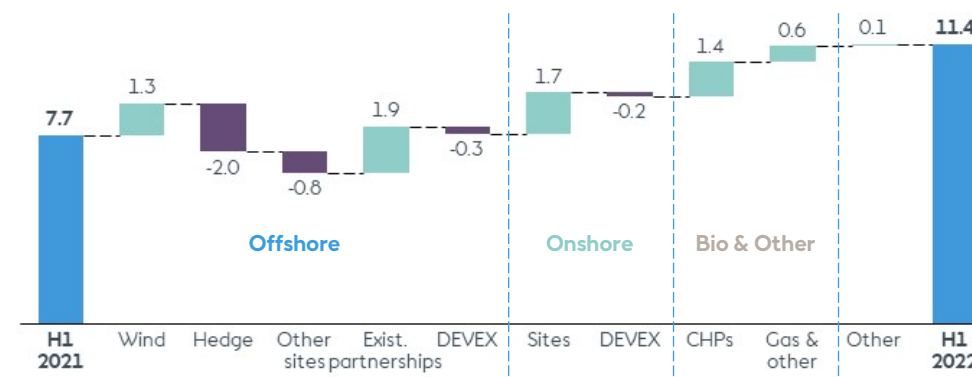
Hornsea 2 and our onshore assets contributed positively to our site earnings together with higher wind speeds (approx. DKK 1.3 billion compared to H1 2021 and DKK 0.2 billion compared to a normal wind year). This was partly offset by ineffective hedges, mainly as a consequence of later-than-expected commissioning of wind turbines at Hornsea 2 resulting in having hedged too large volumes (approx. effect in H1 2022 was DKK 2.0 billion). Furthermore, we saw negative effects from high prices and volatility (balancing costs, trading activities (incl. price-ineffective hedges—explained in the box on next page) and outages), from expanding our portfolio (higher OPEX, BSUoS and TNUoS tariffs) and from the farm-down of 50 % of Borssele.

EBITDA from partnerships amounted to DKK 3.2 billion and was mainly related to the DKK 1.6 billion gain on the 50 % farm-down of Borkum Riffgrund 3 (new partnership) in Q1 2022. Earnings from existing partnerships amounted to DKK 1.6 billion, an increase of DKK 1.9 billion compared to H1 2021. In H1 2022, we had positive earnings from finalised projects and construction work for partners at Greater Changhua 1. In addition, we reversed DKK 0.5 billion of the DKK 0.8 billion warranty provision towards our partners we recognised in Q1 2021 related to cable protection system issues at some of our offshore wind farms. We now expect lower costs to reinstate the integrity of the cables. As mentioned in our Q1 2022 report, our updated estimate for the total costs to be covered by us is DKK 1.3 billion, down from DKK 3.0 billion

### Financial results, DKKm

|  | H1 2022 | H1 2021 | %      |
|--|---------|---------|--------|
| Revenue                                  | 60,057  | 32,497  | 85 %   |
| EBITDA                                   | 13,044  | 13,059  | (0 %)  |
| - New partnerships                       | 1,610   | 5,355   | (70 %) |
| - EBITDA excl. new partnerships          | 11,434  | 7,704   | 48 %   |
| Depreciation and amortisation            | (4,432) | (3,889) | 14 %   |
| Operating profit (loss) (EBIT)           | 8,612   | 9,170   | (6 %)  |
| Gain (loss) on divestment of enterprises | 175     | (36)    | n.a.   |
| Financial items, net                     | (1,334) | (885)   | 51 %   |
| Profit before tax                        | 7,454   | 8,245   | (10 %) |
| Tax on profit (loss) for the period      | (1,484) | (1,103) | 35 %   |
| Tax rate                                 | 20 %    | 13 %    | 7 %p   |
| Profit (loss) for the period             | 5,970   | 7,142   | (16 %) |

### EBITDA excluding new partnerships, DKKbn





previously.

EBITDA from our CHP plants amounted to DKK 2.4 billion, an increase of DKK 1.4 billion compared to the same period last year. The increase was mainly due to higher realised power prices together with higher sales of ancillary services. As we initially only hedge the power we cogenerate with heat, we have been able to benefit from the high power prices on our condensing power generation. However, this was partly offset by a negative effect from price-ineffective hedges.

EBITDA from our gas business contributed with earnings of DKK 0.8 billion in H1 2022, an increase of DKK 0.5 billion compared to the same period last year. The increase was to a large extent driven by optimisation of our north-western European gas activities, where we were able to lock in gains from the offtake flexibility in some of our sourcing contracts and at gas storages. In contrast, our decision to unwind gas hedges related to the Gazprom Export contract during spring to balance our risk if gas supplies from Russia were ceased led to a net loss on the Gazprom Export sourcing contract in the first half of the year.

### EBIT

EBIT decreased by DKK 0.6 billion to DKK 8.6 billion in H1 2022, primarily as a result of higher depreciation driven by more assets in operation.

### Financial income and expenses

Net financial income and expenses amounted to DKK -1.3 billion compared to DKK -0.9 billion in H1 2021. The higher net expenses were main-

ly due to capital losses on the bond portfolio due to increasing interest rates and higher agreed returns on tax equity contributions due to more onshore assets in operation.

### Tax and tax rate

Tax on profit for the period amounted to DKK 1.5 billion, DKK 0.4 higher than in the same period last year. The effective tax rate was 20 % and was impacted by the tax-exempt gain of DKK 1.6 billion from the 50 % farm-down of Borkum Riffgrund 3, from the recognition of deferred taxes related to tax equity contribution for the wind part of Helena Energy Center in the US, and from prior year adjustments.

### Profit for the period

Profit for the period totalled DKK 6.0 billion, DKK 1.2 billion lower than in H1 2021. The decrease was mainly due to higher depreciation, financial expenses, and taxes as explained above.

## Cash flows and net debt

### Cash flows from operating activities

Cash flows from operating activities totalled DKK 2.3 billion in H1 2022 compared to DKK 11.2 billion in H1 2021. The decrease was mainly driven by a cash outflow from work in progress in H1 2022 versus a cash inflow in H1 2021. Furthermore, cash flow was negatively impacted by higher variation margin payments on unrealised hedges and higher gas, fuel, and ROC storage.

In H1 2022, we had a net cash outflow from work in progress of DKK 2.3 billion, mainly from construction work at Greater Changhua 1 and the Hornsea 2 offshore transmission asset. In H1 2021, we had a net cash inflow of DKK 3.8

| Cash flow and net debt, DKKm                     | H1 2022       | H1 2021       | %            |
|--|---------------|---------------|--------------|
| Cash flows from operating activities             | 2,318         | 11,234        | (79 %)       |
| EBITDA   | 13,044        | 13,059        | (0 %)        |
| Reversal of gain (loss) on divestments of assets | (1,884)       | (5,678)       | (67 %)       |
| Change in derivatives                            | (5,215)       | (475)         | 998 %        |
| Change in provisions                             | (955)         | 645           | n.a.         |
| Other items                                      | (154)         | (46)          | 235 %        |
| Interest expense, net                            | (254)         | (636)         | (60 %)       |
| Paid tax   | (519)         | (1,186)       | (56 %)       |
| Change in work in progress                       | (2,348)       | 3,754         | n.a.         |
| Change in tax equity partner liabilities         | (21)          | 619           | n.a.         |
| Change in other working capital                  | 624           | 1,178         | (47 %)       |
| Gross investments                                | (13,204)      | (18,798)      | (30 %)       |
| Divestments                                      | 2,194         | 10,560        | (79 %)       |
| Free cash flow                                   | (8,692)       | 2,996         | n.a.         |
| Net debt, beginning of period                    | 24,280        | 12,343        | 97 %         |
| Free cash flow                                   | 8,692         | (2,996)       | n.a.         |
| Dividends and hybrid coupon paid                 | 5,692         | 5,254         | 8 %          |
| Addition of lease obligations                    | 1,137         | 423           | 169 %        |
| Issuance of hybrid capital, net                  | -             | (4,356)       | n.a.         |
| Exchange rate adjustments, etc.                  | 1,648         | 1,399         | 18 %         |
| <b>Net debt, end of period</b>                   | <b>41,449</b> | <b>12,067</b> | <b>243 %</b> |

### Price-ineffective hedges under IFRS 9

In 2021, we started reporting according to IFRS 9 instead of the previous 'Business Performance' principle, as it had become easier to apply IFRS hedge accounting for our energy hedges. However, as we hedge up to five years ahead and within markets with low liquidity, we often use proxy hedging in addition to hedges that directly matches our exposures. In periods with 'normal' price levels and volatility, the impact of proxy hedging is insignificant. However, due to the very high energy prices and volatility in 2022, this has led to a larger part of our trades being deemed ineffective under IFRS 9 (if value of proxy hedge is larger than the change in the exposure), compared to the former business performance principle. Consequently, we have recognised the negative market value of these ineffective hedges in EBITDA in our Offshore and Bioenergy segments. Compared with the former business performance principle we have therefore included a higher loss on hedges in the current period at the benefit of a lower loss in future periods.

billion, mainly from the divestment of the Hornsea 1 offshore transmission asset, only partly offset by construction work regarding the offshore transmission asset at Hornsea 2.

During H1 2022, we tied up additional DKK 4.0 billion, net, in variation margin payments on unrealised hedges (part of 'Change in derivatives') and initial margin payments at clearing houses (part of 'change in trade receivables') due to the increasing and volatile power and gas prices:

- the variation margin payments were a cash outflow of DKK -8.0 billion, of which DKK -6.4 billion related to power hedges in Offshore and DKK -1.6 billion related, primarily, to gas hedges in our end-customer business activities in Bioenergy & Other.
- the initial margin payments were a cash inflow of DKK 4.0 billion.
- during the second quarter we issued parent company guarantees in total of EUR 1 billion to reduce our initial margin payments and, to some extent, variation margin payments.

### Investments and divestments

Gross investments amounted to DKK 13.2 billion against DKK 18.8 billion in H1 2021. The main investments in H1 2022 were:

- offshore wind farms (DKK 10.8 billion), including Greater Changhua 1 & 2a in Taiwan, Hornsea 2 in the UK, and our portfolio of US projects
- onshore wind and solar PV farms (DKK 2.2 billion), including the construction of Sunflower Wind, Old 300, Helena Energy Center, Haystack, and Kennoxhead 1.

Divestments amounted to DKK 2.2 billion in H1 2022 and were mainly related to the 50 % farm-down of Borkum Riffgrund 3 with proceeds (NIBD impact) of DKK 1.9 billion and payments from our 25 % partner in Ocean Wind 1. In H1 2021, divestments amounted to DKK 10.6 billion and were mainly related to the 50 % farm-down of Borssele 1 & 2.

### Interest-bearing net debt

Interest-bearing net debt totalled DKK 41.5 billion at the end of June 2022 against DKK 24.3 billion at the end of 2021. The increase was mainly due to a negative free cash flow of DKK 8.7 billion and dividend payments of DKK 5.7 billion.

### Equity

Equity was DKK 61.3 billion at the end of June 2022 against DKK 85.1 billion at the end of 2021. The reduction during H1 2022 was driven by unrealised losses on the hedge reserve for power hedges and, to some extent, gas hedges due to the significantly increasing prices. At the end of June 2022, the post-tax hedging and currency translation reserve amounted to DKK 49.2 billion. The reserve will be matched by higher future revenue from the underlying activities when the contracts fall into delivery. Approx. 60 % of the reserve will materialise before 31 December 2023, thus gradually increasing equity again.

### Capital employed

Capital employed was DKK 102.7 billion at the end of June 2022 against DKK 109.4 billion at the end of 2021, as the before-mentioned unrealised losses on power and gas hedges more than outweighed new investments.

### Key ratios, DKKm, %

|                       | H1 2022 | H1 2021 | %       |
|-----------------------|---------|---------|---------|
| ROCE                  | 14.8    | 12.5    | 2 %p    |
| Adjusted net debt     | 53,495  | 22,036  | 143 %   |
| FFO/adjusted net debt | 17.6    | 62.9    | (45 %p) |

ROCE and FFO/adjusted net debt is specified in notes 2 and 11.

## Financial ratios

### Return on capital employed (ROCE)

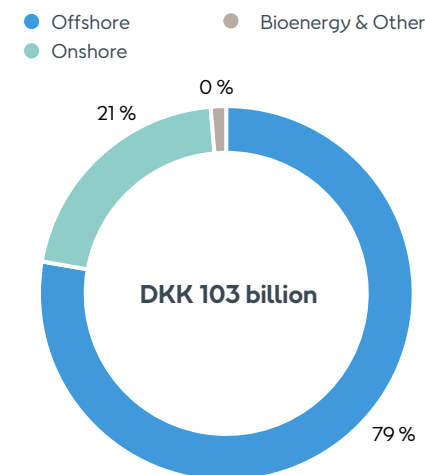
Return on capital employed (ROCE, last 12 months) was 14.8 % at the end of H1 2022. The increase of 2.3 percentage points compared to the same period last year was attributable to a higher EBIT over the 12-month period.

### Credit metric (FFO/adjusted net debt)

Since the energy crunch commenced at the end of Q3 last year, the increasing and highly volatile market prices have had a significant impact on the collateral posted for hedging and trading of our energy exposures. At the end of June, we had a total of approx. DKK 12.9 billion posted in collateral payments (variation margin, initial margin and treasury collateral). Consequently, our 12-month rolling FFO/NIBD stood at 18 %, down from 63 % a year ago. Although these collateral-postings are only temporary, we have taken several actions to further improve our financial resources, including a EUR 1 billion parent company guarantee issuance in Q2 to reduce initial margin and, to some extent, variation margin payments.

Adjusted for collateral postings (for margin payments) over the last 12-month period, FFO/NIBD would have been 46 % (all other things being equal).

### Capital employed



We remain committed to our goal of an FFO/NIBD level of 25 %, and expect to be around that level at the end of the year, if no further collateral needs to be posted.

## Non-financial results

### Green share of energy generation

The green share of heat and power generation amounted to 92 % in H1 2022 compared to 89 % in H1 2021. The 3 percentage points increase was driven by more wind and solar assets in operation and higher wind speeds

(+12 percentage points), partially offset by lower biomass-based heat and power generation (-9 percentage points).

### Greenhouse gas emissions

Our greenhouse gas emissions from heat and power generation (scope 1 and 2) were broadly on a level with H1 2021, but with a higher share from coal and oil and a lower share from gas. Greenhouse gas intensity from our heat and power generation and other operating activities decreased to 49 g CO<sub>2</sub>e/kWh in H1 2022 against 56 g CO<sub>2</sub>e/kWh in H1 2021. The decrease was mainly driven by the higher generation from our onshore and offshore assets.

Greenhouse gas emissions from our supply chain and sales activities (scope 3) decreased by 36 % to 6.3 million tonnes in H1 2022. This was primarily due to 36 % lower gas sales and a fall in emissions from COD of renewable assets.

### Safety

In H1 2022, we had 37 total recordable injuries (TRIs), of which 24 injuries were related to contractors' employees. This was an increase of 2 injuries compared to the same period last year. The number of hours worked was 13.3 million hours, an increase of 17 % compared to H1 2021. During H1 2022, the total recordable injury rate (TRIR) decreased from 3.1 in H1 2021 to 2.8 in H1 2022.



Code Wind 2, off the German coast in the North Sea.



### Taxonomy-eligible KPIs

The taxonomy-eligible share of revenue was 68 %, whereas the eligible share of EBITDA was 91 %, gross investments was 98 %, and OPEX was 80 %, in H1 2022. The non-eligible part of our revenue primarily concerned our long-term legacy activities related to sourcing and sale of gas (20 % of revenue in H1 2022) and non-eligible power sales (including end customer sales). We expect the share of taxonomy-eligible revenue to increase in the coming years.

Read more about our EU taxonomy-eligible KPIs in note 2.1 in the ESG Performance Report for H1 2022.

# Results Q2

## EBITDA

Operating profit (EBITDA) totalled DKK 3.6 billion compared to DKK 8.2 billion in Q2 2021. In May 2021, we divested 50 % of Borssele resulting in a farm-down gain of DKK 5.4 billion. Thus, EBITDA excluding new partnerships was DKK 0.8 billion higher than in Q2 2021.

Earnings from offshore and onshore assets in operation were DKK 0.6 billion higher than the same period last year and amounted to DKK 3.3 billion. The increase was mainly due to ramp-up of generation from Hornsea 2 and our onshore assets as well as from higher wind speeds (approx. DKK 0.8 billion). This was partly offset by overhedging and ineffective hedges across the offshore portfolio in Q2 2022 (approx. effect was DKK -0.4 billion), including later than expected commissioning of wind turbines at Hornsea 2, and slightly lower than normal wind speeds. Furthermore, we saw negative effects from high prices and volatility (balancing costs, trading activities (incl. price-ineffective hedges) and outages), from expanding our portfolio (higher OPEX, BSUoS and TNUoS tariffs) and from the farm-down of 50 % of Borssele.

EBITDA from our CHP plants almost doubled relative to the same period last year and amounted to DKK 0.6 billion. The increase was mainly due to higher achieved power prices. As we initially only hedge the power we cogenerate with heat, we have been able to benefit from the high power prices on our condensing

power generation. However, this was partly offset by a negative effect from price-ineffective hedges.

Earnings from our gas business were DKK 0.1 billion, a DKK 0.2 billion decrease compared to the same period last year, mainly due to lower earnings from our gas storage activities.

## Financial income and expenses

Net financial income and expenses amounted to DKK -0.5 billion in Q2 2022, in line with the same period last year.

## Tax and tax rate

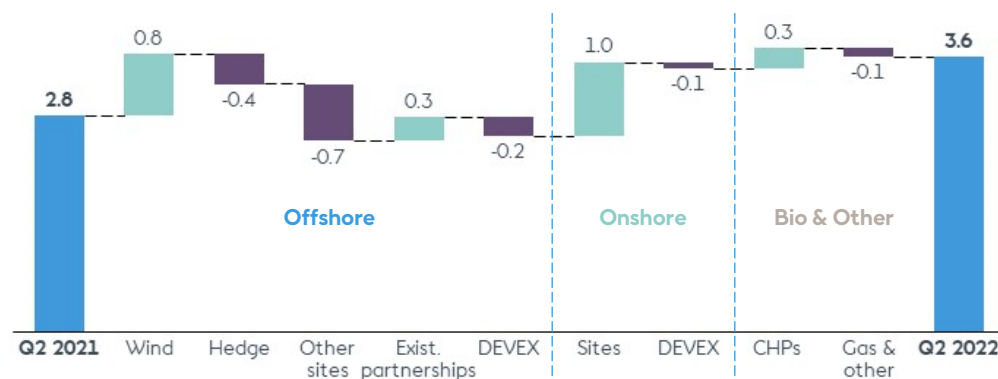
Tax on profit for the period amounted to DKK 0.6 billion in Q2 2022 compared to DKK 0.2 billion in Q2 2021. The effective tax rate in Q2 2022 was 70 % and was significantly impacted by the recognition of deferred taxes related to tax equity contribution for the wind part of Helena Energy Center in the US.

## Profit for the period

Profit for the period totalled DKK 0.3 billion, DKK 5.3 billion lower than Q2 2021. The decrease was primarily due to the gain from the 50 % farm-down of Borssele 1 & 2 and a higher depreciation due to more assets in operation.

| Financial results, DKKm                  | Q2 2022 | Q2 2021 | %      |
|--|---------|---------|--------|
| Revenue                                  | 26,295  | 13,553  | 94 %   |
| EBITDA                                   | 3,615   | 8,196   | (56 %) |
| - New partnerships                       | -       | 5,355   | n.a.   |
| - EBITDA excl. new partnerships          | 3,615   | 2,841   | 27 %   |
| Depreciation and amortisation            | (2,304) | (1,959) | 18 %   |
| Operating profit (loss) (EBIT)           | 1,311   | 6,237   | (79 %) |
| Gain (loss) on divestment of enterprises | 67      | (72)    | n.a.   |
| Financial items, net                     | (486)   | (466)   | 4 %    |
| Profit before tax                        | 893     | 5,698   | (84 %) |
| Tax on profit (loss) for the period      | (624)   | (154)   | 305 %  |
| Tax rate                                 | 70 %    | 3 %     | 67 %p  |
| Profit (loss) for the period             | 269     | 5,544   | (95 %) |

## EBITDA excluding new partnerships, DKKbn





## Cash flows and net debt

### Cash flows from operating activities

Cash flows from operating activities totalled DKK 2.4 billion in Q2 2022 compared to DKK 3.1 billion in Q2 2021. The decrease of DKK 0.8 billion was mainly due to the higher value of gas, fuel, and ROC storage due to both higher volumes and significantly higher prices. In contrast, our cash flow benefitted from the issuance of a parent company guarantee to reduce our funds tied up in initial margin and to some extent variation margin payments at clearing houses by EUR 1 billion.

In Q2 2022, we had a net cash outflow from work in progress of DKK 1.4 billion, mainly from construction work at Greater Changhua 1. In Q2 2021, we had a net cash outflow of DKK 0.9 billion, mainly from the construction of off-shore transmission asset at Hornsea 2.

We received tax equity contributions in Q2 2022 for the wind part of Helena Energy Center, and in Q2 2021 we received tax equity contributions for Permian Energy Center.

### Investments and divestments

Gross investments amounted to DKK 6.4 billion against DKK 12.1 billion in Q2 2021. The main investments in Q2 2022 were:

- offshore wind farms (DKK 5.3 billion), including Greater Changhua 1 & 2a in Taiwan, Hornsea 2 in the UK, and our portfolio of US projects
- onshore wind and solar PV farms (DKK 1.0 billion), including the construction of Old 300, Sunflower Wind, Helena Energy Center, Haystack, and Kennoxhead 1.

Divestments amounted to DKK 0.3 billion in Q2 2022 and were mainly related to payments from our 25 % partner in Ocean Wind 1. In Q2 2021, divestments amounted to DKK 10.6 billion and were mainly related to the 50 % farm-down of Borssele 1 & 2.

| Cash flow and net debt, DKKm                     | Q2 2022        | Q2 2021       | %            |
|--|----------------|---------------|--------------|
| Cash flows from operating activities             | 2,355          | 3,147         | (25 %)       |
| EBITDA   | 3,615          | 8,196         | (56 %)       |
| Reversal of gain (loss) on divestments of assets | (21)           | (5,458)       | (100 %)      |
| Change in derivatives                            | (1,251)        | 336           | n.a.         |
| Change in provisions                             | (190)          | 15            | n.a.         |
| Other items                                      | (89)           | 15            | n.a.         |
| Interest expense, net                            | (37)           | (382)         | (90 %)       |
| Paid tax   | (288)          | (313)         | (8 %)        |
| Change in work in progress                       | (1,423)        | (857)         | 66 %         |
| Change in tax equity partner liabilities         | 475            | 866           | (45 %)       |
| Change in other working capital                  | 1,564          | 729           | 115 %        |
| Gross investments                                | (6,372)        | (12,133)      | (47 %)       |
| Divestments                                      | 267            | 10,591        | (97 %)       |
| <u>Free cash flow</u>                            | <u>(3,750)</u> | <u>1,605</u>  | <u>n.a.</u>  |
| Net debt, beginning of period                    | 30,026         | 13,190        | 128 %        |
| Free cash flow                                   | 3,750          | (1,605)       | n.a.         |
| Dividends and hybrid coupon paid                 | 5,411          | 172           | n.a.         |
| Addition of lease obligations                    | 1,084          | 194           | 459 %        |
| Exchange rate adjustments, etc.                  | 1,178          | 116           | 916 %        |
| <b>Net debt, end of period</b>                   | <b>41,449</b>  | <b>12,067</b> | <b>243 %</b> |

# Offshore

## Highlights

- We were awarded a contract for difference (CFD) for building our Hornsea 3 Offshore Wind Farm in the UK.
- At Hornsea 2, all wind turbines have been fully commissioned and are commercially operational. We expect the wind farm to be fully commissioned later this month.
- Green Fuels for Denmark received IPCEI status.

## Financial results Q2 2022

Power generation increased by 32 % to 3.3 TWh in Q2 2022. The increase was due to ramp up at Hornsea 2 and higher wind speeds. This was only partly offset by the farm-down of 50 % of Borssele in May 2021.

Wind speeds amounted to a portfolio average of 8.4 m/s, which was higher than in Q2 2021 (7.8 m/s), but below the normal wind speeds expected in the second quarter (8.7 m/s). Availability ended at 94 %, slightly higher than the same period last year.

Revenue increased by 94 % to DKK 17.3 billion.

Revenue from offshore wind farms in operation increased by 42 % to DKK 4.8 billion, mainly driven by higher generation and higher power prices for the merchant part of the portfolio.

Revenue from power sales almost doubled to DKK 10.4 billion due to the higher power prices and higher volumes sold.

Revenue from construction agreements increased by DKK 2.3 billion, mainly related to

the construction of Greater Changhua 1 for partners.

EBITDA decreased by DKK 5.6 billion and amounted to DKK 1.9 billion.

EBITDA from Sites, O&M, and PPAs amounted to DKK 2.0 billion in Q2 2022. Despite a positive impact from higher wind speeds in the quarter (approx. DKK 0.8 billion) and ramp-up of generation at Hornsea 2, EBITDA decreased by 14 %. This was primarily due to overhedging and ineffective hedges across the offshore portfolio (approx. DKK -0.4 billion), including later-than-expected commissioning of wind turbines at Hornsea 2 and slightly lower than normal wind speeds. Furthermore, we saw negative effects from high prices and volatility (balancing costs, trading activities (incl. price-ineffective hedges) and outages), from expanding our portfolio (higher OPEX, BSUoS and TNUoS tariffs) and from the farm-down of 50 % of Borssele.

EBITDA from partnerships amounted to DKK 0.6 billion and related to existing partnerships, mainly construction work at Greater Changhua 1 for partners. Q2 2021 was positively impacted by the farm-down of 50 % of Borssele (DKK 5.4 billion). Adjusted for new partnerships, EBITDA from existing partnerships increased by DKK 0.4 billion.

EBITDA from other activities, including project development, amounted to DKK -0.7 billion, DKK 0.2 billion more than in Q2 2021, and was mainly related to expensed project development cost.

## Financial results

|  |         | Q2 2022 | Q2 2021 | %      | H1 2022  | H1 2021  | %      |
|--|---------|---------|---------|--------|----------|----------|--------|
| <b>Business drivers</b>                      |         |         |         |        |          |          |        |
| Decided (FID'ed) and installed capacity      | GW      | 11.1    | 9.8     | 13 %   | 11.1     | 9.8      | 13 %   |
| Installed capacity                           | GW      | 7.6     | 7.6     | 0 %    | 7.6      | 7.6      | 0 %    |
| Generation capacity                          | GW      | 4.8     | 4.0     | 20 %   | 4.8      | 4.0      | 20 %   |
| Wind speed                                   | m/s     | 8.4     | 7.8     | 8 %    | 9.9      | 9.2      | 7 %    |
| Load factor                                  | %       | 35      | 29      | 6 %p   | 44       | 39       | 5 %p   |
| Availability                                 | %       | 94      | 93      | 1 %p   | 94       | 94       | 0 %p   |
| Power generation                             | GWh     | 3,324   | 2,521   | 32 %   | 7,826    | 7,070    | 11 %   |
| Denmark                                      |         | 385     | 386     | (0 %)  | 1,027    | 932      | 10 %   |
| United Kingdom                               |         | 2,284   | 1,326   | 72 %   | 5,146    | 3,851    | 34 %   |
| Germany                                      |         | 372     | 332     | 12 %   | 936      | 943      | (1 %)  |
| The Netherlands                              |         | 262     | 451     | (42 %) | 662      | 1,286    | (49 %) |
| Other  |         | 22      | 26      | (15 %) | 56       | 58       | (3 %)  |
| Power sales                                  | GWh     | 7,416   | 4,541   | 63 %   | 16,582   | 11,426   | 45 %   |
| Power price, LEBA UK                         | GBP/MWh | 188     | 86      | 119 %  | 219      | 82       | 167 %  |
| British pound                                | DKK/GBP | 8.8     | 8.6     | 2 %    | 8.8      | 8.6      | 3 %    |
| <b>Financial performance</b>                 |         |         |         |        |          |          |        |
| Revenue                                      | DKKm    | 17,336  | 8,940   | 94 %   | 37,142   | 22,225   | 67 %   |
| Sites, O&M and PPAs                          |         | 4,756   | 3,344   | 42 %   | 8,619    | 9,029    | (5 %)  |
| Power sales                                  |         | 10,355  | 5,412   | 91 %   | 24,332   | 7,859    | 210 %  |
| Construction agreements                      |         | 2,356   | 34      | n.a.   | 4,095    | 5,135    | (20 %) |
| Other  |         | (131)   | 150     | n.a.   | 96       | 202      | (52 %) |
| EBITDA                                       | DKKm    | 1,904   | 7,527   | (75 %) | 7,823    | 11,473   | (32 %) |
| Sites, O&M, and PPAs                         |         | 2,031   | 2,368   | (14 %) | 5,727    | 7,254    | (21 %) |
| Construction agreements and divestment gains |         | 601     | 5,648   | (89 %) | 3,227    | 5,075    | (36 %) |
| Other, incl. project development             |         | (728)   | (489)   | 49 %   | (1,131)  | (856)    | 32 %   |
| Depreciation                                 | DKKm    | (1,671) | (1,502) | 11 %   | (3,192)  | (3,049)  | 5 %    |
| EBIT   | DKKm    | 233     | 6,025   | (96 %) | 4,631    | 8,424    | (45 %) |
| Cash flow from operating activities          | DKKm    | 46      | 1,301   | (96 %) | (2,160)  | 6,507    | n.a.   |
| Gross investments                            | DKKm    | (5,257) | (5,793) | (9 %)  | (10,805) | (10,360) | 4 %    |
| Divestments                                  | DKKm    | 176     | 10,702  | (98 %) | 2,121    | 10,669   | (80 %) |
| Free cash flow                               | DKKm    | (5,035) | 6,210   | n.a.   | (10,844) | 6,816    | n.a.   |
| Capital employed                             | DKKm    | 80,485  | 87,862  | (8 %)  | 80,485   | 87,862   | (8 %)  |



O&M: Operation and maintenance agreements, PPAs: Power purchase agreements

# Onshore

## Highlights

- Wind part of Helena Energy Center, the US, and Kennoxhead 1, Scotland, successfully commissioned in June.
- We acquired Ford County Wind in Illinois, the US.
- We signed an agreement to acquire the German and French onshore wind platform Ostwind.
- We marked our entry into the Spanish onshore market.

## Financial results Q2 2022

Power generation from our operating onshore assets almost doubled relative to Q2 2021 and amounted to 3.8 TWh. The increase was due to the commissioning of the Western Trail, Haystack, and Lincoln Land wind farms and the solar PV farms Permian Energy Center and Muscle Shoals. Assets from the acquisition of Brookfield Renewable Ireland in June last year, contributed with 0.2 TWh. In Q2 2022, the wind speed across the portfolio was 7.7 m/s, which was higher than both last year (7.3 m/s) and for a normal wind year (7.5 m/s).

Revenue was up DKK 0.6 billion relative to Q2 2021 and amounted to DKK 0.7 billion. The increase was mainly due to increased power generation as a result of the newly commissioned assets mentioned above and higher achieved prices in both the US and Europe.

In the US we benefitted from the higher power prices during the ramp-up phase on our assets

under construction, where PPAs do not start until COD. Furthermore, some of our PPAs have upside share structures that allow for capture of additional revenue in periods of high pricing compared to traditional PPAs.

EBITDA for Q2 2022 amounted to DKK 1.1 billion, DKK 0.9 billion higher than in the same period last year. The increase was due to the higher generation and higher prices across the portfolio. This was partly offset by higher fixed costs due to the expansion of the business and project development.

|   |         | Q2 2022 | Q2 2021 | %      | H1 2022 | H1 2021 | %      |
|---|---------|---------|---------|--------|---------|---------|--------|
| <b>Financial results</b>                  |         |         |         |        |         |         |        |
| <b>Business drivers</b>                   |         |         |         |        |         |         |        |
| Decided (FID'ed) and installed capacity   | GW      | 4.9     | 4.7     | 5 %    | 4.9     | 4.7     | 5 %    |
| Installed capacity                        | GW      | 4.0     | 2.5     | 62 %   | 4.0     | 2.5     | 62 %   |
| Wind speed, US                            | m/s     | 7.7     | 7.3     | 4 %    | 7.7     | 7.5     | 3 %    |
| Load factor, wind, US                     | %       | 50      | 45      | 11 %   | 49      | 45      | 10 %   |
| Load factor, solar PV                     | %       | 31      | 29      | 7 %    | 26      | 29      | (11 %) |
| Availability, wind, US                    | %       | 92      | 97      | (5 %)  | 94      | 95      | (1 %)  |
| Availability, solar PV                    | %       | 99      | 90      | 10 %   | 99      | 90      | 10 %   |
| Power generation                          | GWh     | 3,795   | 1,983   | 91 %   | 6,998   | 3,630   | 93 %   |
| US, wind                                  |         | 3,057   | 1,621   | 89 %   | 5,732   | 3,220   | 78 %   |
| US, solar PV                              |         | 567     | 322     | 76 %   | 856     | 370     | 131 %  |
| Europe                                    |         | 171     | 39      | 335 %  | 410     | 39      | 944 %  |
| US dollar                                 | DKK/USD | 7.0     | 6.2     | 13 %   | 6.8     | 6.2     | 10 %   |
| <b>Financial performance</b>              |         |         |         |        |         |         |        |
| Revenue                                   | DKKm    | 730     | 107     | 582 %  | 1,420   | 227     | 526 %  |
| EBITDA                                    | DKKm    | 1,075   | 178     | 504 %  | 1,925   | 406     | 374 %  |
| Sites                                     |         | 571     | (32)    | n.a.   | 1,067   | 12      | n.a.   |
| Production tax credits and tax attributes |         | 679     | 312     | 118 %  | 1,247   | 595     | 110 %  |
| Other, incl. project development          |         | (175)   | (102)   | 72 %   | (389)   | (201)   | 94 %   |
| Depreciation                              | DKKm    | (382)   | (201)   | 90 %   | (740)   | (329)   | 125 %  |
| EBIT                                      | DKKm    | 693     | (23)    | n.a.   | 1,185   | 77      | 1439 % |
| Cash flow from operating activities       | DKKm    | 1,294   | 857     | 51 %   | 1,106   | 411     | 169 %  |
| Gross investments                         | DKKm    | (997)   | (6,275) | (84 %) | (2,218) | (8,280) | (73 %) |
| Divestments                               | DKKm    | 44      | (1)     | n.a.   | 44      | -       | n.a.   |
| Free cash flow                            |         | 341     | (5,419) | n.a.   | (1,068) | (7,869) | (86 %) |
| Capital employed                          |         | 21,671  | 17,968  | 21 %   | 21,671  | 17,968  | 21 %   |

# Bioenergy & Other

## Financial results Q2 2022

Heat generation decreased by 28 % in Q2 2022 due to warmer weather. Power generation decreased by 27 % due to lower CHP generation (warmer weather) and lower condensing power generation due to scarcity in the supply of sustainable biomass. Gas and power sales volumes decreased by 41 % and 32 %, respectively, due to lower volumes from the Gazprom Export sourcing contract and a gradual phase-out of our remaining UK B2B activities.

Revenue increased by 65 % compared to Q2 2021 and amounted to DKK 9.2 billion. The increase was driven by significant increases in both gas and power prices, which led to higher revenue in our gas and power sales businesses despite the lower volumes. The unhedged part of power generation at our CHP plants was also positively impacted by the higher Danish power prices.

EBITDA amounted to DKK 0.6 billion compared to DKK 0.5 billion in Q2 2021.

EBITDA from CHP plants was DKK 0.3 billion higher than in the same period last year, totaling DKK 0.6 billion in Q2 2022. The increase was due to higher power prices in Denmark as mentioned above. However, this was partly offset by negative effect from price-ineffective hedges during the quarter.

EBITDA from Gas Markets & Infrastructure decreased by DKK 0.2 billion relative to the same

period last year, amounting to DKK 0.1 billion in Q2 2022. The decrease was mainly due to lower earnings from our gas storage activities compared to the same period last year.

| Financial results                   |         | Q2 2022 | Q2 2021 | %      | H1 2022 | H1 2021 | %      |
|-------------------------------------|---------|---------|---------|--------|---------|---------|--------|
| <b>Business drivers</b>             |         |         |         |        |         |         |        |
| Degree days                         | Number  | 448     | 487     | (8 %)  | 1,589   | 1,812   | (12 %) |
| Heat generation                     | GWh     | 823     | 1,148   | (28 %) | 4,066   | 5,038   | (19 %) |
| Power generation                    | GWh     | 1,102   | 1,507   | (27 %) | 3,240   | 3,766   | (14 %) |
| Gas sales                           | GWh     | 8,891   | 15,079  | (41 %) | 21,883  | 34,024  | (36 %) |
| Power sales                         | GWh     | 1,466   | 2,167   | (32 %) | 3,156   | 4,493   | (30 %) |
| Gas price, TTF                      | EUR/MWh | 95.6    | 24.8    | 286 %  | 95.6    | 21.6    | 342 %  |
| Power price, DK                     | EUR/MWh | 179.8   | 58.8    | 206 %  | 165.4   | 53.9    | 207 %  |
| Green dark spread, DK               | EUR/MWh | (11.4)  | (8.3)   | 36 %   | (5.9)   | (6.3)   | (7 %)  |
| Green spark spread, DK              | EUR/MWh | (42.6)  | (9.4)   | 352 %  | (57)    | (5.6)   | 928 %  |
| <b>Financial performance</b>        |         |         |         |        |         |         |        |
| Revenue                             | DKKm    | 9,182   | 5,567   | 65 %   | 23,656  | 12,587  | 88 %   |
| EBITDA                              | DKKm    | 647     | 503     | 29 %   | 3,161   | 1,125   | 181 %  |
| CHP plants                          |         | 619     | 351     | 76 %   | 2,442   | 1,027   | 138 %  |
| Gas Markets & Infrastructure        |         | 66      | 232     | (72 %) | 791     | 251     | 215 %  |
| Other, incl. project development    |         | (38)    | (80)    | (53 %) | (72)    | (153)   | (53 %) |
| Depreciation                        | DKKm    | (193)   | (194)   | (1 %)  | (382)   | (394)   | (3 %)  |
| EBIT                                | DKKm    | 454     | 309     | 47 %   | 2,779   | 731     | 280 %  |
| Cash flow from operating activities | DKKm    | 1,326   | 1,275   | 4 %    | 3,765   | 4,293   | (12 %) |
| Gross investments                   | DKKm    | (107)   | (30)    | 257 %  | (158)   | (89)    | 78 %   |
| Divestments                         | DKKm    | 6       | (174)   | n.a.   | (2)     | (203)   | (99 %) |
| Free cash flow                      | DKKm    | 1,225   | 1,071   | 14 %   | 3,605   | 4,001   | (10 %) |
| Capital employed                    | DKKm    | (1,385) | 1,727   | n.a.   | (1,385) | 1,727   | n.a.   |



# Performance highlights

| Financials, DKKm                                   | HI 2022  | HI 2021  | Q2 2022 | Q2 2021  | 2021     |
|--|----------|----------|---------|----------|----------|
| <b>Income statement</b>                            |          |          |         |          |          |
| Revenue  | 60,057   | 32,497   | 26,295  | 13,553   | 77,673   |
| EBITDA   | 13,044   | 13,059   | 3,615   | 8,196    | 24,296   |
| Offshore   | 7,823    | 11,473   | 1,904   | 7,527    | 18,021   |
| Sites, O&M and PPAs                                | 5,727    | 7,254    | 2,031   | 2,368    | 13,059   |
| Construction agreements and divestment gains       | 3,227    | 5,075    | 601     | 5,648    | 7,535    |
| Other, incl. project development                   | (1,131)  | (856)    | (728)   | (489)    | (2,573)  |
| Onshore  | 1,925    | 406      | 1,075   | 178      | 1,349    |
| Bioenergy & Other                                  | 3,161    | 1,125    | 647     | 503      | 4,747    |
| Other activities                                   | 135      | 55       | (11)    | (12)     | 179      |
| Depreciation, amortisation and impairment          | (4,432)  | (3,889)  | (2,304) | (1,959)  | (8,101)  |
| Operating profit (loss) (EBIT)                     | 8,612    | 9,170    | 1,311   | 6,237    | 16,195   |
| Gain (loss) on divestment of enterprises           | 175      | (36)     | 67      | (72)     | (742)    |
| Net financial income and expenses                  | (1,334)  | (885)    | (486)   | (466)    | (2,166)  |
| Profit (loss) before tax                           | 7,454    | 8,245    | 893     | 5,698    | 13,277   |
| Tax  | (1,484)  | (1,103)  | (624)   | (154)    | (2,390)  |
| Profit (loss) for the period                       | 5,970    | 7,142    | 269     | 5,544    | 10,887   |
| <b>Balance</b>                                     |          |          |         |          |          |
| Assets   | 320,722  | 223,791  | 320,722 | 223,791  | 270,385  |
| Equity   | 61,276   | 96,910   | 61,276  | 96,910   | 85,137   |
| Shareholders in Ørsted A/S                         | 40,091   | 75,842   | 40,091  | 75,842   | 64,072   |
| Non-controlling interests                          | 3,201    | 3,084    | 3,201   | 3,084    | 3,081    |
| Hybrid capital                                     | 17,984   | 17,984   | 17,984  | 17,984   | 17,984   |
| Interest-bearing net debt                          | 41,449   | 12,067   | 41,449  | 12,067   | 24,280   |
| Capital employed                                   | 102,725  | 108,977  | 102,725 | 108,977  | 109,416  |
| Additions to property, plant, and equipment        | 13,851   | 15,423   | 8,724   | 8,954    | 43,941   |
| <b>Cash flow</b>                                   |          |          |         |          |          |
| Cash flow from operating activities                | 2,318    | 11,234   | 2,355   | 3,147    | 12,148   |
| Gross investments                                  | (13,204) | (18,798) | (6,372) | (12,133) | (39,307) |
| Divestments  | 2,194    | 10,560   | 267     | 10,591   | 21,519   |
| Free cash flow                                     | (8,692)  | 2,996    | (3,750) | 1,605    | (5,640)  |
| <b>Financial ratios</b>                            |          |          |         |          |          |
| Return on capital employed (ROCE) <sup>1</sup> , % | 14.8     | 12.5     | 14.8    | 12.5     | 14.8     |
| FFO/adjusted net debt <sup>2</sup> , %             | 17.6     | 62.9     | 17.6    | 62.9     | 31.3     |
| Number of outstanding shares, end of period, '000  | 420,175  | 420,175  | 420,175 | 420,175  | 420,175  |
| Share price, end of period, DKK                    | 742      | 880      | 742     | 880      | 835      |
| Market capitalisation, end of period, DKK billion  | 312      | 370      | 312     | 370      | 351      |
| Earnings per share (EPS) (BP) <sup>1</sup> , DKK   | 13.5     | 15.7     | 0.3     | 12.9     | 7.5      |
| Dividend yield, %                                  | -        | -        | -       | -        | 1.5      |

| Business drivers  | HI 2022 | HI 2021 | Q2 2022 | Q2 2021 | 2021   |
|---|---------|---------|---------|---------|--------|
| <b>Offshore</b>   |         |         |         |         |        |
| Decided (FID'ed) and installed capacity <sup>3</sup> , GW | 11.1    | 9.8     | 11.1    | 9.8     | 10.9   |
| Installed capacity, GW                                    | 7.6     | 7.6     | 7.6     | 7.6     | 7.6    |
| Generation capacity, GW                                   | 4.8     | 4.0     | 4.8     | 4.0     | 4.0    |
| Wind speed, m/s   | 9.9     | 9.2     | 8.4     | 7.8     | 9.1    |
| Load factor, %  | 44      | 39      | 35      | 29      | 39     |
| Availability, %   | 94      | 94      | 94      | 93      | 94     |
| Power generation, GWh                                     | 7,826   | 7,070   | 3,324   | 2,521   | 13,808 |
| Power sales, GWh  | 16,582  | 11,426  | 7,416   | 4,541   | 25,020 |
| <b>Onshore</b>  |         |         |         |         |        |
| Decided (FID'ed) and installed capacity, GW               | 4.9     | 4.7     | 4.9     | 4.7     | 4.7    |
| Installed capacity, GW                                    | 4.0     | 2.5     | 4.0     | 2.5     | 3.4    |
| Wind speed, US, m/s                                       | 7.7     | 7.5     | 7.7     | 7.3     | 7.4    |
| Load factor, wind, US, %                                  | 49      | 45      | 50      | 45      | 42     |
| Load factor, solar PV, %                                  | 26      | 29      | 31      | 29      | 24     |
| Availability, wind, US, %                                 | 94      | 95      | 92      | 97      | 96     |
| Availability, solar PV, %                                 | 99      | 90      | 99      | 90      | 96     |
| Power generation, GWh                                     | 6,998   | 3,630   | 3,795   | 1,983   | 8,352  |
| <b>Bioenergy &amp; Other</b>                              |         |         |         |         |        |
| Degree days, number                                       | 1,589   | 1,812   | 448     | 487     | 2,820  |
| Heat generation, GWh                                      | 4,066   | 5,038   | 823     | 1,148   | 7,907  |
| Power generation, GWh                                     | 3,240   | 3,766   | 1,102   | 1,507   | 6,890  |
| Power sales, GWh  | 3,156   | 4,493   | 1,466   | 2,167   | 8,797  |
| Gas sales, GWh  | 21,883  | 34,024  | 8,891   | 15,079  | 61,349 |
| <b>People and environment</b>                             |         |         |         |         |        |
| Employees (FTE), end of period number                     | 7,292   | 6,472   | 7,292   | 6,472   | 6,836  |
| Total recordable injury rate (TRIR), YTD                  | 2.8     | 3.1     | 2.8     | 3.1     | 3.0    |
| Fatalities, number  | -       | -       | -       | -       | -      |
| Green share of energy generation, %                       | 92      | 89      | 93      | 93      | 90     |
| GHG emission (scope 1 & 2), Mtonnes                       | 1.1     | 1.1     | 0.4     | 0.4     | 2.1    |
| GHG intensity (scope 1 & 2), g CO <sub>2</sub> e/kWh      | 49      | 56      | 49      | 51      | 58     |
| GHG emissions (scope 3), Mtonnes                          | 6.3     | 9.9     | 2.6     | 4.6     | 18.2   |



<sup>1</sup> EBIT (last 12 months)/average capital employed.

<sup>2</sup> FFO last 12 months. Net debt including 50 % of hybrid capital and cash and securities not available for use (with the exception of repo transactions). Numbers for Q1 2021 have been restated.

<sup>3</sup> Nameplate capacity from Q2 2021.

# Quarterly overview

|  | Q2<br>2022 | Q1<br>2022 | Q4<br>2021 | Q3<br>2021 | Q2<br>2021 | Q1<br>2021 | Q4<br>2020 | Q3<br>2020 |
|--|------------|------------|------------|------------|------------|------------|------------|------------|
| <b>Financials, DKKm</b>                              |            |            |            |            |            |            |            |            |
| <b>Income statement (BP<sup>1</sup> comparables)</b> |            |            |            |            |            |            |            |            |
| Revenue  | 26,295     | 33,762     | 30,666     | 14,510     | 13,553     | 18,944     | 15,559     | 10,041     |
| EBITDA   | 3,615      | 9,429      | 8,253      | 2,984      | 8,196      | 4,863      | 5,003      | 3,360      |
| Offshore   | 1,904      | 5,919      | 5,244      | 1,304      | 7,527      | 3,946      | 4,128      | 2,629      |
| Sites, O&M and PPAs                                  | 2,031      | 3,698      | 3,983      | 1,822      | 2,368      | 4,886      | 4,950      | 3,012      |
| Construction agreements and divestment gains         | 601        | 2,620      | 2,469      | (9)        | 5,648      | (573)      | (149)      | 247        |
| Other incl. project development                      | (728)      | (399)      | (1,208)    | (509)      | (489)      | (367)      | (673)      | (630)      |
| Onshore  | 1,075      | 850        | 530        | 413        | 178        | 228        | 324        | 308        |
| Bioenergy & Other                                    | 647        | 2,514      | 2,416      | 1,206      | 503        | 622        | 643        | 375        |
| Other activities                                     | (11)       | 146        | 63         | 61         | (12)       | 67         | (92)       | 48         |
| Operating profit (loss) (EBIT)                       | 1,311      | 7,301      | 5,980      | 1,045      | 6,237      | 2,933      | 3,091      | 1,265      |
| Profit (loss) for the period                         | 269        | 5,701      | 3,258      | 487        | 5,544      | 1,598      | 2,189      | 12,034     |
| <b>Income statement (IFRS comparables)</b>           |            |            |            |            |            |            |            |            |
| Revenue  | 26,295     | 33,762     | 30,666     | 14,510     | 13,553     | 18,944     | 13,195     | 8,762      |
| EBITDA   | 3,615      | 9,429      | 8,253      | 2,984      | 8,196      | 4,863      | 3,102      | 2,455      |
| Depreciation, amortisation and impairment losses     | (2,304)    | (2,128)    | (2,273)    | (1,939)    | (1,959)    | (1,930)    | (1,912)    | (2,095)    |
| Operating profit (loss) (EBIT)                       | 1,311      | 7,301      | 5,980      | 1,045      | 6,237      | 2,933      | 1,190      | 360        |
| Gain (loss) on divestment of enterprises             | 67         | 108        | (684)      | (22)       | (72)       | 36         | (291)      | 11,139     |
| Net financial income and expenses                    | (486)      | (848)      | (930)      | (351)      | (466)      | (419)      | (456)      | (282)      |
| Profit (loss) before tax                             | 893        | 6,561      | 4,361      | 671        | 5,698      | 2,547      | 442        | 11,219     |
| Tax  | (624)      | (860)      | (1,103)    | (184)      | (154)      | (949)      | 258        | 92         |
| Profit (loss) for the period                         | 269        | 5,701      | 3,258      | 487        | 5,544      | 1,598      | 715        | 11,329     |
| <b>Balance sheet</b>                                 |            |            |            |            |            |            |            |            |
| Assets   | 320,722    | 285,087    | 270,385    | 261,892    | 223,791    | 210,972    | 196,719    | 194,567    |
| Equity   | 61,276     | 76,719     | 85,137     | 79,150     | 96,910     | 96,541     | 97,329     | 96,472     |
| Shareholders in Ørsted A/S                           | 40,091     | 55,704     | 64,072     | 58,129     | 75,842     | 75,835     | 81,376     | 80,450     |
| Non-controlling interests                            | 3,201      | 3,031      | 3,081      | 3,037      | 3,084      | 2,722      | 2,721      | 2,790      |
| Hybrid capital                                       | 17,984     | 17,984     | 17,984     | 17,984     | 17,984     | 17,984     | 13,232     | 13,232     |
| Interest-bearing net debt                            | 41,449     | 30,026     | 24,280     | 21,211     | 12,067     | 13,190     | 12,343     | 8,216      |
| Capital employed                                     | 102,725    | 106,745    | 109,416    | 100,361    | 108,977    | 109,731    | 109,672    | 104,688    |
| Additions to property, plant, equipment              | 8,724      | 5,127      | 17,041     | 11,477     | 8,954      | 6,469      | 8,121      | 5,477      |
| <b>Cash flow</b>                                     |            |            |            |            |            |            |            |            |
| Cash flow from operating activities                  | 2,355      | (37)       | 668        | 246        | 3,147      | 8,087      | 6,756      | 1,941      |
| Gross investments                                    | (6,372)    | (6,832)    | (11,752)   | (8,757)    | (12,133)   | (6,665)    | (8,639)    | (9,263)    |
| Divestments  | 267        | 1,927      | 10,952     | 7          | 10,591     | (31)       | (1,519)    | 20,506     |
| Free cash flow                                       | (3,750)    | (4,942)    | (132)      | (8,504)    | 1,605      | 1,391      | (3,402)    | 13,184     |
| <b>Financial ratios</b>                              |            |            |            |            |            |            |            |            |
| Return on capital employed (ROCE) <sup>2</sup> , %   | 14.8       | 19.0       | 14.8       | 12.9       | 12.5       | 7.5        | 9.7        | 9.4        |
| FFO/adjusted net debt <sup>3</sup> , %               | 17.6       | 25.0       | 31.3       | 42.3       | 62.9       | 59.4       | 65.0       | 35.6       |
| Number of outstanding shares, end of period, '000    | 420,175    | 420,175    | 420,175    | 420,175    | 420,175    | 420,068    | 420,068    | 420,066    |
| Share price, end of period, DKK                      | 742        | 849        | 835        | 849        | 880        | 1,025      | 1,244      | 875        |
| Market capitalisation, end of period, DKK billion    | 312        | 357        | 351        | 357        | 370        | 430        | 522        | 368        |
| Earnings per share (EPS) (BP <sup>1</sup> ), DKK     | 13.5       | 13.2       | 7.5        | 1.1        | 12.9       | 2.8        | 4.9        | 28.6       |

|   | Q2<br>2022 | Q1<br>2022 | Q4<br>2021 | Q3<br>2021 | Q2<br>2021 | Q1<br>2021 | Q4<br>2020 | Q3<br>2020 |
|---|------------|------------|------------|------------|------------|------------|------------|------------|
| <b>Business drivers</b>                                   |            |            |            |            |            |            |            |            |
| <b>Offshore</b>   |            |            |            |            |            |            |            |            |
| Decided (FID'ed) and installed capacity <sup>4</sup> , GW | 11.1       | 11.1       | 10.9       | 9.8        | 9.8        | 9.9        | 9.9        | 9.9        |
| Installed capacity, GW                                    | 7.6        | 7.6        | 7.6        | 7.6        | 7.6        | 7.6        | 7.6        | 6.8        |
| Generation capacity, GW                                   | 4.8        | 4.2        | 4.0        | 4.0        | 4.0        | 4.4        | 4.4        | 4.1        |
| Wind speed, m/s   | 8.4        | 11.3       | 10.6       | 7.6        | 7.8        | 10.5       | 10.6       | 8.6        |
| Load factor, %  | 35         | 54         | 53         | 27         | 29         | 50         | 53         | 35         |
| Availability, %   | 94         | 95         | 95         | 93         | 93         | 95         | 94         | 94         |
| Power generation, GWh                                     | 3,324      | 4,502      | 4,452      | 2,286      | 2,521      | 4,549      | 4,912      | 3,164      |
| Power sales, GWh  | 7,416      | 9,166      | 8,791      | 4,803      | 4,541      | 6,885      | 8,561      | 6,282      |
| <b>Onshore</b>  |            |            |            |            |            |            |            |            |
| Decided (FID'ed) and installed capacity, GW               | 4.9        | 4.7        | 4.7        | 4.7        | 4.7        | 4.0        | 3.4        | 2.7        |
| Installed capacity, GW                                    | 4.0        | 3.6        | 3.4        | 3.0        | 2.5        | 1.7        | 1.7        | 1.7        |
| Wind speed, US, m/s                                       | 7.7        | 7.7        | 7.9        | 6.4        | 7.3        | 7.7        | 8.0        | 6.7        |
| Load factor, wind, US, %                                  | 50         | 49         | 47         | 33         | 45         | 45         | 50         | 36         |
| Load factor, solar PV, %                                  | 31         | 21         | 19         | 27         | 29         | -          | -          | -          |
| Availability, wind, US, %                                 | 92         | 96         | 96         | 98         | 97         | 93         | 95         | 97         |
| Availability, solar PV, %                                 | 99         | 99         | 99         | 98         | 90         | -          | -          | -          |
| Power generation, GWh                                     | 3,795      | 3,203      | 2,818      | 1,904      | 1,983      | 1,647      | 1,817      | 1,262      |
| <b>Bioenergy &amp; Other</b>                              |            |            |            |            |            |            |            |            |
| Degree days, number                                       | 448        | 1,141      | 927        | 81         | 487        | 1,325      | 825        | 106        |
| Heat generation, GWh                                      | 823        | 3,243      | 2,467      | 402        | 1,148      | 3,890      | 2,230      | 321        |
| Power generation, GWh                                     | 1,102      | 2,138      | 2,096      | 1,028      | 1,507      | 2,259      | 1,291      | 692        |
| Power sales, GWh  | 1,466      | 1,690      | 2,072      | 2,271      | 2,167      | 2,287      | 2,574      | 2,452      |
| Gas sales, GWh  | 8,891      | 12,993     | 13,744     | 13,580     | 15,079     | 18,945     | 20,441     | 23,158     |
| <b>People and environment</b>                             |            |            |            |            |            |            |            |            |
| Employees (FTE) end of period, number                     | 7,292      | 7,016      | 6,836      | 6,672      | 6,472      | 6,311      | 6,179      | 6,120      |
| Total recordable injury rate (TRIR), YTD                  | 2.8        | 1.3        | 3.0        | 3.0        | 3.1        | 3.0        | 3.6        | 3.8        |
| Fatalities, number  | -          | -          | -          | -          | -          | -          | -          | -          |
| Green share of energy generation, %                       | 93         | 92         | 93         | 89         | 93         | 87         | 93         | 90         |
| GHG emissions (scope 1 & 2), Mtonnes                      | 0.4        | 0.6        | 0.5        | 0.5        | 0.4        | 0.7        | 0.4        | 0.4        |
| GHG intensity (scope 1 & 2), g CO <sub>2</sub> e/kWh      | 49         | 48         | 45         | 91         | 51         | 59         | 34         | 83         |
| GHG emissions (scope 3), Mtonnes                          | 2.6        | 3.7        | 3.9        | 4.4        | 4.6        | 5.3        | 5.9        | 6.3        |



## Income statement

The income statement (BP<sup>1</sup> comparables) shows business performance numbers for 2020 to form a better like-for-like comparison, in line with the comparison numbers used throughout the management's review.

<sup>1</sup> Business performance.

<sup>2</sup> EBIT (last 12 months)/average capital employed.

<sup>3</sup> FFO last 12 months. Net debt including 50 % of hybrid capital and cash and securities not available for use (with the exception of repo transactions). Numbers for 2020 and 2021 have been restated.

<sup>4</sup> Nameplate capacity from Q2 2021.

# Consolidated financial statements

First half 2022

1 January – 30 June

# Consolidated statements of income

1 January – 30 June

| Note | Income statement, DKKm   | H1 2022       | H1 2021       |
|------|--|---------------|---------------|
| 3    | Revenue  | 60,057        | 32,497        |
|      | Cost of sales  | (43,836)      | (21,754)      |
|      | Other external expenses  | (2,848)       | (2,106)       |
|      | Employee costs   | (2,434)       | (2,215)       |
|      | Share of profit (loss) in associates and joint ventures  | 56            | 59            |
| 4    | Other operating income   | 3,433         | 6,730         |
| 4    | Other operating expenses   | (1,384)       | (152)         |
|      | <b>Operating profit (loss) before depreciation, amortisation, and impairment losses (EBITDA)</b>           | <b>13,044</b> | <b>13,059</b> |
|      | Amortisation, depreciation, and impairment losses on intangible assets, and property, plant, and equipment | (4,432)       | (3,889)       |
|      | <b>Operating profit (loss) (EBIT)</b>  | <b>8,612</b>  | <b>9,170</b>  |
|      | Gain (loss) on divestment of enterprises   | 175           | (36)          |
|      | Share of profit (loss) in associates and joint ventures  | 1             | (4)           |
| 5    | Financial income   | 3,091         | 1,970         |
| 5    | Financial expenses   | (4,425)       | (2,855)       |
|      | <b>Profit (loss) before tax</b>  | <b>7,454</b>  | <b>8,245</b>  |
| 8    | Tax on profit (loss) for the period  | (1,484)       | (1,103)       |
|      | <b>Profit (loss) for the period</b>  | <b>5,970</b>  | <b>7,142</b>  |
|      | <b>Profit (loss) for the period is attributable to:</b>  |               |               |
|      | Shareholders in Ørsted A/S   | 5,688         | 6,584         |
|      | Interests and costs, hybrid capital owners of Ørsted A/S   | 293           | 575           |
|      | Non-controlling interests  | (11)          | (17)          |
|      | <b>Profit (loss) per share<sup>1</sup>, DKK</b>  | <b>13.5</b>   | <b>15.7</b>   |

<sup>1</sup> Diluted profit (loss) per share corresponds to profit (loss) per share, as the dilutive effect of the share incentive programme is less than 0.1% of the share capital.

1 January – 30 June

| Statement of comprehensive income, DKKm                                      | H1 2022         | H1 2021        |
|--|-----------------|----------------|
| <b>Profit (loss) for the period</b>  | <b>5,970</b>    | <b>7,142</b>   |
| <b>Other comprehensive income:</b>   |                 |                |
| <b>Cash flow hedging:</b>  |                 |                |
| Value adjustments for the period   | (38,560)        | (12,759)       |
| Value adjustments transferred to income statement                            | 7,606           | 2,383          |
| Value adjustments transferred to balance sheet                               | (69)            | (48)           |
| <b>Exchange rate adjustments:</b>  |                 |                |
| Exchange rate adjustments relating to net investments in foreign enterprises | 825             | 3,357          |
| Value adjustment of net investment hedges                                    | (716)           | (1,977)        |
| <b>Tax:</b>  |                 |                |
| Tax on hedging instruments   | 6,046           | 1,846          |
| Tax on exchange rate adjustments   | 398             | (84)           |
| <b>Other:</b>  |                 |                |
| Share of other comprehensive income of associated companies, after tax       | 37              | 9              |
| <b>Other comprehensive income</b>  | <b>(24,433)</b> | <b>(7,273)</b> |
| <b>Total comprehensive income</b>  | <b>(18,463)</b> | <b>(131)</b>   |
| <b>Comprehensive income for the period is attributable to:</b>               |                 |                |
| Shareholders in Ørsted A/S   | (18,743)        | (800)          |
| Interest payments and costs, hybrid capital owners of Ørsted A/S             | 293             | 575            |
| Non-controlling interests  | (13)            | 94             |
| <b>Total comprehensive income</b>  | <b>(18,463)</b> | <b>(131)</b>   |



Value adjustments for the period in the first half year of 2022 are mainly due to losses on power hedges as a consequence of the increase in power prices and, to a lesser extent, losses on currency, gas, and inflation hedges.



# Consolidated statements of income (continued)

1 April – 30 June

| Note | Income statement, DKKm   | Q2 2022      | Q2 2021      |
|------|--|--------------|--------------|
| 3    | Revenue  | 26,295       | 13,553       |
|      | Cost of sales  | (19,289)     | (8,843)      |
|      | Other external expenses  | (1,673)      | (1,175)      |
|      | Employee costs   | (1,268)      | (1,176)      |
|      | Share of profit (loss) in associates and joint ventures  | 1            | 21           |
| 4    | Other operating income   | 857          | 5,907        |
| 4    | Other operating expenses   | (1,308)      | (91)         |
|      | <b>Operating profit (loss) before depreciation, amortisation, and impairment losses (EBITDA)</b>           | <b>3,615</b> | <b>8,196</b> |
|      | Amortisation, depreciation, and impairment losses on intangible assets, and property, plant, and equipment | (2,304)      | (1,959)      |
|      | <b>Operating profit (loss) (EBIT)</b>  | <b>1,311</b> | <b>6,237</b> |
|      | Gain (loss) on divestment of enterprises   | 67           | (72)         |
|      | Share of profit (loss) in associates and joint ventures  | 1            | (1)          |
| 5    | Financial income   | 2,028        | 1,485        |
| 5    | Financial expenses   | (2,514)      | (1,951)      |
|      | <b>Profit (loss) before tax</b>  | <b>893</b>   | <b>5,698</b> |
| 8    | Tax on profit (loss) for the period  | (624)        | (154)        |
|      | <b>Profit (loss) for the period</b>  | <b>269</b>   | <b>5,544</b> |
|      | <b>Profit (loss) for the period is attributable to:</b>  |              |              |
|      | Shareholders in Ørsted A/S   | 132          | 5,410        |
|      | Interests and costs, hybrid capital owners of Ørsted A/S   | 148          | 160          |
|      | Non-controlling interests  | (11)         | (26)         |
|      | <b>Profit (loss) per share, DKK</b>  | <b>0.3</b>   | <b>12.9</b>  |

1 April – 30 June

| Statement of comprehensive income, DKKm                                     | Q2 2022         | Q2 2021        |
|---|-----------------|----------------|
| <b>Profit (loss) for the period</b>   | <b>269</b>      | <b>5,544</b>   |
| <b>Other comprehensive income:</b>  |                 |                |
| <b>Cash flow hedging:</b>   |                 |                |
| Value adjustments for the period  | (15,599)        | (6,903)        |
| Value adjustments transferred to income statement                           | 1,914           | 365            |
| Value adjustments transferred to balance sheet                              | (37)            | (4)            |
| <b>Exchange rate adjustments:</b>   |                 |                |
| Exchange rate adjustments relating to net investment in foreign enterprises | 877             | (417)          |
| Value adjustment of net investment hedges                                   | (675)           | 159            |
| <b>Tax:</b>   |                 |                |
| Tax on hedging instruments  | 2,704           | 1,222          |
| Tax on exchange rate adjustments  | 286             | 61             |
| <b>Other:</b>   |                 |                |
| Share of other comprehensive income of associated companies, after tax      | 28              | -              |
| <b>Other comprehensive income</b>   | <b>(10,502)</b> | <b>(5,517)</b> |
| <b>Total comprehensive income</b>   | <b>(10,233)</b> | <b>27</b>      |
| <b>Comprehensive income for the period is attributable to:</b>              |                 |                |
| Shareholders in Ørsted A/S  | (10,370)        | (83)           |
| Interest payments and costs after tax, hybrid capital owners of Ørsted A/S  | 148             | 160            |
| Non-controlling interests   | (11)            | (50)           |
| <b>Total comprehensive income</b>   | <b>(10,233)</b> | <b>27</b>      |

# Consolidated balance sheet

| Note | Assets, DKKm                                      | 30 June 2022   | 31 December 2021 | 30 June 2021   |
|------|---|----------------|------------------|----------------|
|      | <b>Intangible assets</b>                          | <b>1,406</b>   | <b>1,543</b>     | <b>1,037</b>   |
|      | Land and buildings                                | 8,043          | 8,066            | 6,095          |
|      | Production assets                                 | 115,694        | 95,618           | 86,533         |
|      | Fixtures and fittings, tools, and equipment       | 1,604          | 604              | 529            |
|      | Property, plant, and equipment under construction | 48,957         | 57,108           | 44,265         |
|      | <b>Property, plant, and equipment</b>             | <b>174,298</b> | <b>161,396</b>   | <b>137,422</b> |
|      | Investments in associates and joint ventures      | 755            | 572              | 668            |
|      | Other securities and equity investments           | 233            | 221              | 222            |
| 10   | Derivatives                                       | 10,188         | 2,716            | 2,997          |
|      | Deferred tax                                      | 20,874         | 13,281           | 6,437          |
|      | Other receivables                                 | 2,876          | 2,492            | 2,416          |
|      | <b>Other non-current assets</b>                   | <b>34,926</b>  | <b>19,282</b>    | <b>12,740</b>  |
|      | <b>Non-current assets</b>                         | <b>210,630</b> | <b>182,221</b>   | <b>151,199</b> |
|      | Inventories                                       | 18,724         | 15,998           | 10,091         |
| 10   | Derivatives                                       | 42,011         | 14,078           | 8,797          |
|      | Contract assets                                   | 2,051          | 2                | 2              |
|      | Trade receivables                                 | 8,630          | 9,565            | 6,073          |
|      | Other receivables                                 | 9,954          | 14,815           | 5,073          |
|      | Income tax  | 617            | 1,200            | 3,104          |
| 10   | Securities  | 19,508         | 21,228           | 30,401         |
|      | Cash  | 7,362          | 9,943            | 7,724          |
|      | <b>Current assets</b>                             | <b>108,857</b> | <b>86,829</b>    | <b>71,265</b>  |
|      | <b>Assets classified as held for sale</b>         | <b>1,235</b>   | <b>1,335</b>     | <b>1,327</b>   |
|      | <b>Assets</b>                                     | <b>320,722</b> | <b>270,385</b>   | <b>223,791</b> |



## Assets and liabilities classified as held for sale

At 30 June 2022 and at 30 June 2021, assets and related liabilities held for sale comprised our oil pipe system in Denmark, which is an activity in Bioenergy & Other.

| Note | Equity and liabilities, DKKm                                      | 30 June 2022   | 31 December 2021 | 30 June 2021   |
|------|---|----------------|------------------|----------------|
|      | Share capital   | 4,204          | 4,204            | 4,204          |
| 7    | Reserves  | (49,246)       | (24,778)         | (9,349)        |
|      | Retained earnings   | 85,133         | 79,391           | 80,987         |
|      | Proposed dividends  | -              | 5,255            | -              |
|      | <b>Equity attributable to shareholders in Ørsted A/S</b>          | <b>40,091</b>  | <b>64,072</b>    | <b>75,842</b>  |
|      | Hybrid capital  | 17,984         | 17,984           | 17,984         |
|      | Non-controlling interests   | 3,201          | 3,081            | 3,084          |
|      | <b>Equity</b>   | <b>61,276</b>  | <b>85,137</b>    | <b>96,910</b>  |
|      | Deferred tax  | 7,149          | 5,616            | 3,581          |
|      | Provisions  | 14,500         | 15,124           | 14,002         |
|      | Lease liabilities   | 7,787          | 6,812            | 4,885          |
| 11   | Bond and bank debt  | 46,467         | 31,502           | 34,565         |
| 10   | Derivatives   | 33,414         | 17,464           | 7,948          |
|      | Contract liabilities  | 3,159          | 3,230            | 3,317          |
|      | Tax equity liabilities  | 14,533         | 13,358           | 7,876          |
|      | Other payables  | 4,625          | 4,682            | 763            |
|      | <b>Non-current liabilities</b>                                    | <b>131,634</b> | <b>97,788</b>    | <b>76,937</b>  |
|      | Provisions  | 722            | 764              | 577            |
|      | Lease liabilities   | 768            | 720              | 653            |
| 11   | Bond and bank debt  | 11,992         | 19,493           | 9,884          |
| 10   | Derivatives   | 77,302         | 32,325           | 15,312         |
|      | Contract liabilities  | 1,258          | 2,440            | 386            |
|      | Trade payables  | 20,412         | 20,231           | 10,943         |
|      | Tax equity liabilities  | 1,691          | 1,206            | 1,298          |
|      | Other payables  | 7,653          | 4,768            | 4,694          |
|      | Income tax  | 5,504          | 5,021            | 5,509          |
|      | <b>Current liabilities</b>  | <b>127,302</b> | <b>86,968</b>    | <b>49,256</b>  |
|      | <b>Liabilities</b>  | <b>258,936</b> | <b>184,756</b>   | <b>126,193</b> |
|      | <b>Liabilities relating to assets classified as held for sale</b> | <b>510</b>     | <b>492</b>       | <b>688</b>     |
|      | <b>Equity and liabilities</b>                                     | <b>320,722</b> | <b>270,385</b>   | <b>223,791</b> |

# Consolidated statement of shareholders equity

| DKKm   | 2022          |                 |                   |                    |                            |                |                           |                 | 2021          |                |                   |                    |                            |                |                           |               |
|--|---------------|-----------------|-------------------|--------------------|----------------------------|----------------|---------------------------|-----------------|---------------|----------------|-------------------|--------------------|----------------------------|----------------|---------------------------|---------------|
|  | Share capital | Reserves*       | Retained earnings | Proposed dividends | Shareholders in Ørsted A/S | Hybrid capital | Non-controlling interests | Total Group     | Share capital | Reserves*      | Retained earnings | Proposed dividends | Shareholders in Ørsted A/S | Hybrid capital | Non-controlling interests | Total Group   |
| Equity at 1 January  | 4,204         | (24,778)        | 79,391            | 5,255              | 64,072                     | 17,984         | 3,081                     | 85,137          | 4,204         | (1,956)        | 74,294            | 4,834              | 81,376                     | 13,232         | 2,721                     | 97,329        |
| <b>Comprehensive income for the period:</b>                            |               |                 |                   |                    |                            |                |                           |                 |               |                |                   |                    |                            |                |                           |               |
| Profit (loss) for the period   | -             | -               | 5,688             | -                  | 5,688                      | 293            | (11)                      | 5,970           | -             | -              | 6,584             | -                  | 6,584                      | 575            | (17)                      | 7,142         |
| <b>Other comprehensive income:</b>                                     |               |                 |                   |                    |                            |                |                           |                 |               |                |                   |                    |                            |                |                           |               |
| Cash flow hedging  | -             | (31,023)        | -                 | -                  | (31,023)                   | -              | -                         | (31,023)        | -             | (10,424)       | -                 | -                  | (10,424)                   | -              | -                         | (10,424)      |
| Exchange rate adjustments  | -             | 111             | -                 | -                  | 111                        | -              | (2)                       | 109             | -             | 1,269          | -                 | -                  | 1,269                      | -              | 111                       | 1,380         |
| Tax on other comprehensive income                                      | -             | 6,444           | -                 | -                  | 6,444                      | -              | -                         | 6,444           | -             | 1,762          | -                 | -                  | 1,762                      | -              | -                         | 1,762         |
| Share of other comprehensive income of associated companies, after tax | -             | -               | 37                | -                  | 37                         | -              | -                         | 37              | -             | -              | 9                 | -                  | 9                          | -              | -                         | 9             |
| <b>Total comprehensive income</b>                                      | -             | <b>(24,468)</b> | <b>5,725</b>      | -                  | <b>(18,743)</b>            | <b>293</b>     | <b>(13)</b>               | <b>(18,463)</b> | -             | <b>(7,393)</b> | <b>6,593</b>      | -                  | <b>(800)</b>               | <b>575</b>     | <b>94</b>                 | <b>(131)</b>  |
| Coupon payments, hybrid capital  | -             | -               | -                 | -                  | -                          | (314)          | -                         | (314)           | -             | -              | -                 | -                  | -                          | (268)          | -                         | (268)         |
| Tax, hybrid capital  | -             | -               | -                 | -                  | -                          | 21             | -                         | 21              | -             | -              | -                 | -                  | -                          | 89             | -                         | 89            |
| Additions, hybrid capital  | -             | -               | -                 | -                  | -                          | -              | -                         | -               | -             | -              | -                 | -                  | -                          | 7,327          | -                         | 7,327         |
| Disposals, hybrid capital  | -             | -               | -                 | -                  | -                          | -              | -                         | -               | -             | -              | -                 | -                  | -                          | (2,971)        | -                         | (2,971)       |
| Dividends paid   | -             | -               | 3                 | (5,255)            | (5,252)                    | -              | (150)                     | (5,402)         | -             | -              | 4                 | (4,834)            | (4,830)                    | -              | (183)                     | (5,013)       |
| Additions, non-controlling interests                                   | -             | -               | -                 | -                  | -                          | -              | 283                       | 283             | -             | -              | 83                | -                  | 83                         | -              | 450                       | 533           |
| Other changes  | -             | -               | 14                | -                  | 14                         | -              | -                         | 14              | -             | -              | 13                | -                  | 13                         | -              | 2                         | 15            |
| <b>Equity at 30 June</b>   | <b>4,204</b>  | <b>(49,246)</b> | <b>85,133</b>     | -                  | <b>40,091</b>              | <b>17,984</b>  | <b>3,201</b>              | <b>61,276</b>   | <b>4,204</b>  | <b>(9,349)</b> | <b>80,987</b>     | -                  | <b>75,842</b>              | <b>17,984</b>  | <b>3,084</b>              | <b>96,910</b> |

\* See note 7 'Reserves' for more information about reserves.



'Cash flow hedging' is impacted by large losses on hedges, mainly power hedges, due to the increase in power prices and, to a lesser extent, by losses on currency, gas, and inflation hedges.

# Consolidated statement of cash flows

| Note | Statement of cash flows, DKKm   | H1 2022         | H1 2021         | Q2 2022        | Q2 2021      |
|------|---|-----------------|-----------------|----------------|--------------|
|      | Operating profit (loss) before depreciation, amortisation, and impairment losses (EBITDA) | 13,044          | 13,059          | 3,615          | 8,196        |
|      | Reversal of gain (loss) on divestment of assets   | (1,884)         | (5,678)         | (21)           | (5,458)      |
|      | Change in derivatives   | (5,215)         | (475)           | (1,251)        | 336          |
|      | Change in provisions  | (955)           | 645             | (190)          | 15           |
|      | Other items   | (154)           | (46)            | (89)           | 15           |
|      | Change in inventories   | (2,979)         | 5,143           | (2,481)        | 1,427        |
|      | Change in contract assets and liabilities   | (3,292)         | (450)           | (2,316)        | (182)        |
|      | Change in trade receivables   | 933             | 1,068           | 208            | 114          |
|      | Change in other receivables   | 3,284           | (773)           | 5,645          | (446)        |
|      | Change in trade payables  | 539             | (162)           | (554)          | (925)        |
|      | Change in tax equity liabilities  | (21)            | 619             | 475            | 866          |
|      | Change in other payables  | (209)           | 106             | (361)          | (116)        |
|      | Interest received and similar items   | 2,943           | 933             | 1,693          | 610          |
|      | Interest paid and similar items   | (3,197)         | (1,569)         | (1,730)        | (992)        |
|      | Income tax paid   | (519)           | (1,186)         | (288)          | (313)        |
|      | <b>Cash flows from operating activities</b>   | <b>2,318</b>    | <b>11,234</b>   | <b>2,355</b>   | <b>3,147</b> |
|      | Purchase of intangible assets, and property, plant, and equipment                         | (13,110)        | (14,129)        | (6,309)        | (7,481)      |
|      | Sale of intangible assets, and property, plant, and equipment                             | 1,887           | 10,177          | 25             | 10,202       |
|      | Acquisition of enterprises  | (26)            | (2,359)         | (26)           | (2,348)      |
|      | Divestment of enterprises   | 25              | (145)           | 44             | (114)        |
|      | Purchase of other equity investments  | 4               | (15)            | 3              | (11)         |
|      | Purchase of securities  | (1,019)         | (7,065)         | (206)          | (1,025)      |
|      | Sale/maturation of securities   | 1,467           | 1,646           | 475            | 663          |
|      | Change in other non-current assets  | (18)            | 25              | (16)           | 2            |
|      | Transactions with associates and joint ventures   | (54)            | (26)            | (24)           | (26)         |
|      | Dividends received and capital reduction  | 22              | 28              | 22             | 28           |
|      | <b>Cash flows from investing activities</b>   | <b>(10,822)</b> | <b>(11,863)</b> | <b>(6,012)</b> | <b>(110)</b> |

| Note | Statement of cash flows, DKKm                                       | H1 2022        | H1 2021      | Q2 2022      | Q2 2021        |
|------|---|----------------|--------------|--------------|----------------|
|      | Proceeds from raising of loans                                      | 20,363         | 6,865        | 13,804       | (952)          |
|      | Instalments on loans  | (13,896)       | (1,329)      | (8,001)      | (1,713)        |
|      | Instalments on leases   | (296)          | (184)        | (123)        | (111)          |
|      | Coupon payments on hybrid capital                                   | (314)          | (268)        | (164)        | (162)          |
|      | Repurchase of hybrid capital  | -              | (2,971)      | -            | -              |
|      | Proceeds from issuance of hybrid capital                            | -              | 7,327        | -            | -              |
|      | Dividends paid to shareholders in Ørsted A/S                        | (5,252)        | (4,830)      | (5,252)      | -              |
|      | Transactions with non-controlling interests                         | 115            | 330          | 158          | 471            |
|      | Net proceeds from tax equity partners                               | (137)          | 25           | (86)         | (95)           |
|      | Collateral posted in relation to trading of derivatives             | (21,227)       | (9,123)      | (10,087)     | (4,264)        |
|      | Collateral released in relation to trading of derivatives           | 25,424         | 6,946        | 13,765       | 3,856          |
|      | <b>Cash flows from financing activities</b>                         | <b>4,780</b>   | <b>2,788</b> | <b>4,014</b> | <b>(2,970)</b> |
|      | <b>Total net change in cash and cash equivalents for the period</b> | <b>(3,724)</b> | <b>2,159</b> | <b>357</b>   | <b>67</b>      |
|      | Cash and cash equivalents at the beginning of the period            | 8,614          | 5,210        | 4,548        | 7,478          |
|      | Total net change in cash and cash equivalents                       | (3,724)        | 2,159        | 357          | 67             |
|      | Exchange rate adjustments of cash and cash equivalents              | 86             | 182          | 71           | 6              |
|      | <b>Cash and cash equivalents at 30 June</b>                         | <b>4,976</b>   | <b>7,551</b> | <b>4,976</b> | <b>7,551</b>   |



## Statement of cash flows

Our supplementary statement of gross and net investments appears from note 6 'Gross and net investments' and free cash flow (FCF) from note 2 'Segment information'.

'Cash' according to the balance sheet as at 30 June 2022 includes 'Cash, not available for use' amounting to DKK 2,269 million and 'Bank overdrafts that are part of the ongoing cash management' amounting to DKK 117 million.



# 1. Basis of reporting

This section provides a description of the accounting policies applied in our consolidated financial statements as well as the impact of new and amended accounting standards and interpretations, if any.

## Accounting policies

Ørsted is a listed public company, headquartered in Denmark.

This interim financial report for the half year of 2022 comprises the interim financial statements of Ørsted A/S (the parent company) and any subsidiaries controlled by Ørsted A/S.

The interim financial report has been prepared in accordance with the International Financial Reporting Standards (IFRS), IAS 34 'Interim Financial Reporting' as adopted by the EU, and further requirements in the Danish Financial Statements Act (Årsregnskabsloven) for the presentation of quarterly interim reports by listed companies.

The interim financial report for the first half year of 2022 follows the same accounting policies as the annual report for 2021.

Definitions of alternative performance measures can be found on page 84 of the annual report for 2021.

This interim financial report contains selected accounting policies and should therefore be read in conjunction with the annual report for 2021.

## Implementation of new or changed accounting standards and interpretations




IASB has issued amended standards which apply for the first time in 2022. None of these amended standards and interpretations are expected to have any significant impact on our financial statements.



Muscle Shoals Solar PV project in Colbert County, Alabama, the US.



## 2. Segment information




|   |  |  |  |                     |                                |                |
|---|---|--|---|---------------------|--------------------------------|----------------|
| 2022  | Offshore  | Onshore  | Bioenergy & Other   | Reportable segments | Other activities/ eliminations | Total          |
| <b>Income statement, DKKm</b>                           |   |  |   |                     |                                |                |
| External revenue  | 33,335  | 1,420  | 25,288  | 60,043              | 14                             | 60,057         |
| Intra-group revenue                                     | 3,807   | -  | (1,632)   | 2,175               | (2,175) <sup>1</sup>           | -              |
| <b>Revenue</b>  | <b>37,142</b>   | <b>1,420</b>   | <b>23,656</b>   | <b>62,218</b>       | <b>(2,161)</b>                 | <b>60,057</b>  |
| Cost of sales   | (26,544)  | (21)   | (19,421)  | (45,986)            | 2,150                          | (43,836)       |
| Employee costs and other external expenses              | (3,560)   | (767)  | (1,103)   | (5,430)             | 148                            | (5,282)        |
| Gain (loss) on disposal of non-current assets           | 1,836   | 43   | 5   | 1,884               | -                              | 1,884          |
| Additional other operating income and expenses          | (1,104)   | 1,249  | 22  | 167                 | (2)                            | 165            |
| Share of profit (loss) in associates and joint ventures | 53  | 1  | 2   | 56                  | -                              | 56             |
| <b>EBITDA</b>   | <b>7,823</b>  | <b>1,925</b>   | <b>3,161</b>  | <b>12,909</b>       | <b>135</b>                     | <b>13,044</b>  |
| Depreciation and amortisation                           | (3,192)   | (740)  | (382)   | (4,314)             | (118)                          | (4,432)        |
| <b>Operating profit (loss) (EBIT)</b>                   | <b>4,631</b>  | <b>1,185</b>   | <b>2,779</b>  | <b>8,595</b>        | <b>17</b>                      | <b>8,612</b>   |
| <b>Key ratios</b>                                       |   |  |   |                     |                                |                |
| Intangible assets, and property, plant, and equipment   | 116,493   | 49,964   | 7,903   | 174,360             | 1,344                          | 175,704        |
| Assets classified as held for sale, net                 | -   | -  | 741   | 741                 | -                              | 741            |
| Equity investments and non-current receivables          | 642   | 45   | 129   | 816                 | 208                            | 1,024          |
| Net working capital, capital expenditures               | (7,975)   | (521)  | (32)  | (8,528)             | -                              | (8,528)        |
| Net working capital, work in progress                   | 8,070   | -  | -   | 8,070               | -                              | 8,070          |
| Net working capital, tax equity                         | -   | (14,787)   | -   | (14,787)            | -                              | (14,787)       |
| Net working capital, other items                        | 7,932   | 62   | 1,243   | 9,237               | 1,034                          | 10,271         |
| Derivatives, net  | (43,155)  | (7,236)  | (9,636)   | (60,027)            | 1,510                          | (58,517)       |
| Decommissioning obligations                             | (6,314)   | (1,577)  | (1,415)   | (9,306)             | -                              | (9,306)        |
| Other provisions  | (2,388)   | (11)   | (1,310)   | (3,709)             | (2,207)                        | (5,916)        |
| Tax, net  | 11,445  | (4,258)  | 989   | 8,176               | 662                            | 8,838          |
| Other receivables and other payables, net               | (4,265)   | (10)   | 3   | (4,272)             | (597)                          | (4,869)        |
| <b>Capital employed at 30 June</b>                      | <b>80,485</b>   | <b>21,671</b>  | <b>(1,385)</b>  | <b>100,771</b>      | <b>1,954</b>                   | <b>102,725</b> |
| <b>Return on capital employed (ROCE), %</b>             | <b>-</b>  | <b>-</b>   | <b>-</b>  | <b>-</b>            | <b>-</b>                       | <b>14.8</b>    |
| Cash flow from operating activities                     | (2,160)   | 1,106  | 3,765   | 2,711               | (393)                          | 2,318          |
| Gross investments                                       | (10,805)  | (2,218)  | (158)   | (13,181)            | (23)                           | (13,204)       |
| Divestments   | 2,121   | 44   | (2)   | 2,163               | 31                             | 2,194          |
| <b>Free cash flow (FCF)</b>                             | <b>(10,844)</b>   | <b>(1,068)</b>   | <b>3,605</b>  | <b>(8,307)</b>      | <b>(385)</b>                   | <b>(8,692)</b> |



The column 'Other activities/eliminations' primarily covers the elimination of inter-segment transactions. It also includes income and costs, assets and liabilities, investment activity, taxes, etc., handled at Group level.

<sup>1</sup>Including the elimination of other activities, the total elimination of intra-group revenue amounts to DKK 3,607 million, which primarily relates to our Shared Functions services as well as our B2B business activities.

## 2. Segment information (continued)

|   |  |  |  |                     |                                |                |
|---|---|--|---|---------------------|--------------------------------|----------------|
| 2021  | Offshore  | Onshore  | Bioenergy & Other   | Reportable segments | Other activities/ eliminations | Total          |
| <b>Income statement, DKKm</b>                           |   |  |   |                     |                                |                |
| External revenue  | 19,284  | 227  | 12,992  | 32,503              | (6)                            | 32,497         |
| Intra-group revenue                                     | 2,941   | -  | (405)   | 2,536               | (2,536) <sup>1</sup>           | -              |
| <b>Revenue</b>  | <b>22,225</b>   | <b>227</b>   | <b>12,587</b>   | <b>35,039</b>       | <b>(2,542)</b>                 | <b>32,497</b>  |
| Cost of sales   | (13,801)  | (9)  | (10,438)  | (24,248)            | 2,494                          | (21,754)       |
| Employee costs and other external expenses              | (2,978)   | (422)  | (1,026)   | (4,426)             | 105                            | (4,321)        |
| Gain (loss) on disposal of non-current assets           | 5,678   | -  | -   | 5,678               | -                              | 5,678          |
| Additional other operating income and expenses          | 291   | 610  | 1   | 902                 | (2)                            | 900            |
| Share of profit (loss) in associates and joint ventures | 58  | -  | 1   | 59                  | -                              | 59             |
| <b>EBITDA</b>   | <b>11,473</b>   | <b>406</b>   | <b>1,125</b>  | <b>13,004</b>       | <b>55</b>                      | <b>13,059</b>  |
| Depreciation and amortisation                           | (3,049)   | (329)  | (394)   | (3,772)             | (117)                          | (3,889)        |
| <b>Operating profit (loss) (EBIT)</b>                   | <b>8,424</b>  | <b>77</b>  | <b>731</b>  | <b>9,232</b>        | <b>(62)</b>                    | <b>9,170</b>   |
| <b>Key ratios</b>                                       |   |  |   |                     |                                |                |
| Intangible assets, and property, plant, and equipment   | 94,777  | 34,380   | 7,901   | 137,058             | 1,401                          | 138,459        |
| Assets classified as held for sale, net                 | -   | -  | 654   | 654                 | -                              | 654            |
| Equity investments and non-current receivables          | 543   | 35   | 157   | 735                 | 167                            | 902            |
| Net working capital, capital expenditures               | (3,764)   | (1,203)  | (24)  | (4,991)             | -                              | (4,991)        |
| Net working capital, work in progress                   | 6,463   | -  | -   | 6,463               | -                              | 6,463          |
| Net working capital, tax equity                         | -   | (8,338)  | -   | (8,338)             | -                              | (8,338)        |
| Net working capital, other items                        | 3,161   | 367  | (2,008)   | 1,520               | 179                            | 1,699          |
| Derivatives, net  | (6,594)   | (3,223)  | (2,790)   | (12,607)            | 1,141                          | (11,466)       |
| Decommissioning obligations                             | (5,482)   | (1,003)  | (1,283)   | (7,768)             | -                              | (7,768)        |
| Other provisions  | (3,928)   | (105)  | (1,946)   | (5,979)             | (832)                          | (6,811)        |
| Tax, net  | 2,347   | (2,902)  | 1,064   | 509                 | (58)                           | 451            |
| Other receivables and other payables, net               | 339   | (40)   | 2   | 301                 | (578)                          | (277)          |
| <b>Capital employed at 30 June</b>                      | <b>87,862</b>   | <b>17,968</b>  | <b>1,727</b>  | <b>107,557</b>      | <b>1,420</b>                   | <b>108,977</b> |
| <b>Return on capital employed (ROCE), %</b>             | <b>-</b>  | <b>-</b>   | <b>-</b>  | <b>-</b>            | <b>-</b>                       | <b>12.5</b>    |
| Cash flow from operating activities                     | 6,507   | 411  | 4,293   | 11,211              | 23                             | 11,234         |
| Gross investments                                       | (10,360)  | (8,280)  | (89)  | (18,729)            | (69)                           | (18,798)       |
| Divestments   | 10,669  | -  | (203)   | 10,466              | 94                             | 10,560         |
| <b>Free cash flow (FCF)</b>                             | <b>6,816</b>  | <b>(7,869)</b>   | <b>4,001</b>  | <b>2,948</b>        | <b>48</b>                      | <b>2,996</b>   |



The column 'Other activities/eliminations' primarily covers the elimination of inter-segment transactions. It also includes income and costs, assets and liabilities, investment activity, taxes, etc., handled at Group level.

<sup>1</sup>Including the elimination of other activities, the total elimination of intra-group revenue amounts to DKK 3,824 million, which primarily relates to our Shared Functions services as well as our B2B business activities.

## 2. Segment information (continued)









| <b>Q2 2022, income statement and FCF, DKKm</b>          | Offshore       | Onshore        | Bioenergy & Other | Reporting segments | Other activities/ eliminations | Total          |
|---|----------------|----------------|-------------------|--------------------|--------------------------------|----------------|
| External revenue  | 15,990         | 730            | 9,570             | 26,290             | 5                              | 26,295         |
| Intra-group revenue                                     | 1,346          | -              | (388)             | 958                | (958) <sup>1</sup>             | -              |
| <b>Revenue</b>  | <b>17,336</b>  | <b>730</b>     | <b>9,182</b>      | <b>27,248</b>      | <b>(953)</b>                   | <b>26,295</b>  |
| Cost of sales   | (12,252)       | (11)           | (7,970)           | (20,233)           | 944                            | (19,289)       |
| Employee costs and other external expenses              | (1,997)        | (367)          | (577)             | (2,941)            | -                              | (2,941)        |
| Gain (loss) on disposal of non-current assets           | (27)           | 43             | 5                 | 21                 | -                              | 21             |
| Additional other operating income and expenses          | (1,155)        | 680            | 5                 | (470)              | (2)                            | (472)          |
| Share of profit (loss) in associates and joint ventures | (1)            | -              | 2                 | 1                  | -                              | 1              |
| <b>EBITDA</b>   | <b>1,904</b>   | <b>1,075</b>   | <b>647</b>        | <b>3,626</b>       | <b>(11)</b>                    | <b>3,615</b>   |
| Depreciation and amortisation                           | (1,671)        | (382)          | (193)             | (2,246)            | (58)                           | (2,304)        |
| <b>Operating profit (loss) (EBIT)</b>                   | <b>233</b>     | <b>693</b>     | <b>454</b>        | <b>1,380</b>       | <b>(69)</b>                    | <b>1,311</b>   |
| Cash flow from operating activities                     | 46             | 1,294          | 1,326             | 2,666              | (311)                          | 2,355          |
| Gross investments                                       | (5,257)        | (997)          | (107)             | (6,361)            | (11)                           | (6,372)        |
| Divestments   | 176            | 44             | 6                 | 226                | 41                             | 267            |
| <b>Free cash flow (FCF)</b>                             | <b>(5,035)</b> | <b>341</b>     | <b>1,225</b>      | <b>(3,469)</b>     | <b>(281)</b>                   | <b>(3,750)</b> |
| <b>Q2 2021, income statement and FCF, DKKm</b>          |                |                |                   |                    |                                |                |
| External revenue  | 7,565          | 93             | 5,709             | 13,367             | 186                            | 13,553         |
| Intra-group revenue                                     | 1,375          | 14             | (142)             | 1,247              | (1,247) <sup>1</sup>           | -              |
| <b>Revenue</b>  | <b>8,940</b>   | <b>107</b>     | <b>5,567</b>      | <b>14,614</b>      | <b>(1,061)</b>                 | <b>13,553</b>  |
| Cost of sales   | (5,306)        | (4)            | (4,556)           | (9,866)            | 1,023                          | (8,843)        |
| Employee costs and other external expenses              | (1,618)        | (249)          | (512)             | (2,379)            | 28                             | (2,351)        |
| Gain (loss) on disposal of non-current assets           | 5,458          | -              | -                 | 5,458              | -                              | 5,458          |
| Additional other operating income and expenses          | 33             | 324            | 3                 | 360                | (2)                            | 358            |
| Share of profit (loss) in associates and joint ventures | 20             | -              | 1                 | 21                 | -                              | 21             |
| <b>EBITDA</b>   | <b>7,527</b>   | <b>178</b>     | <b>503</b>        | <b>8,208</b>       | <b>(12)</b>                    | <b>8,196</b>   |
| Depreciation and amortisation                           | (1,502)        | (201)          | (194)             | (1,897)            | (62)                           | (1,959)        |
| <b>Operating profit (loss) (EBIT)</b>                   | <b>6,025</b>   | <b>(23)</b>    | <b>309</b>        | <b>6,311</b>       | <b>(74)</b>                    | <b>6,237</b>   |
| Cash flow from operating activities                     | 1,301          | 857            | 1,275             | 3,433              | (286)                          | 3,147          |
| Gross investments                                       | (5,793)        | (6,275)        | (30)              | (12,098)           | (35)                           | (12,133)       |
| Divestments   | 10,702         | (1)            | (174)             | 10,527             | 64                             | 10,591         |
| <b>Free cash flow (FCF)</b>                             | <b>6,210</b>   | <b>(5,419)</b> | <b>1,071</b>      | <b>1,862</b>       | <b>(257)</b>                   | <b>1,605</b>   |



The column 'Other activities/eliminations' primarily covers the elimination of inter-segment transactions. It also includes income and costs, assets and liabilities, investment activity, taxes, etc., handled at Group level.

<sup>1</sup> Including the elimination of other activities, the total elimination of intra-group revenue amounts to DKK 1,639 million (Q2 2021: DKK 1,892 million), which primarily relates to our Shared Functions services as well as our B2B business activities.

# 3. Revenue

|  |  |  |  | Other activities/<br>eliminations | HI 2022<br>total |  |  |  | Other activities/<br>eliminations | HI 2021<br>total |
|--|---|---|---|-----------------------------------|------------------|---|---|---|-----------------------------------|------------------|
| Revenue, DKKm  | Offshore  | Onshore   | Bioenergy & Other   |                                   |                  | Offshore  | Onshore   | Bioenergy & Other   |                                   |                  |
| Sale of gas  | -   | -   | 12,337  | -                                 | 12,337           | -   | -   | 5,424   | 4                                 | 5,428            |
| Generation of power  | 4,959   | 1,046   | 5,304   | -                                 | 11,309           | 3,376   | 349   | 2,306   | -                                 | 6,031            |
| Sale of power  | 23,232  | -   | 3,225   | (2,201)                           | 24,256           | 7,540   | -   | 2,521   | (2,398)                           | 7,663            |
| Revenue from construction of offshore wind farms and transmission assets | 4,095   | -   | -   | -                                 | 4,095            | 5,135   | -   | -   | -                                 | 5,135            |
| Generation and sale of heat and steam                                    | -   | -   | 1,710   | -                                 | 1,710            | -   | -   | 1,609   | -                                 | 1,609            |
| Distribution and transmission  | -   | -   | 121   | (2)                               | 119              | -   | -   | 157   | (1)                               | 156              |
| Other revenue  | 1,141   | 19  | 160   | (13)                              | 1,307            | 1,193   | -   | 111   | (23)                              | 1,281            |
| <b>Total revenue from customers</b>                                      | <b>33,427</b>   | <b>1,065</b>  | <b>22,857</b>   | <b>(2,216)</b>                    | <b>55,133</b>    | <b>17,244</b>   | <b>349</b>  | <b>12,128</b>   | <b>(2,418)</b>                    | <b>27,303</b>    |
| Government grants  | 2,529   | 329   | 301   | -                                 | 3,159            | 4,661   | 5   | 393   | -                                 | 5,059            |
| Miscellaneous revenue  | 1,186   | 26  | 498   | 55                                | 1,765            | 320   | (127)   | 66  | (124)                             | 135              |
| <b>Total revenue</b>   | <b>37,142</b>   | <b>1,420</b>  | <b>23,656</b>   | <b>(2,161)</b>                    | <b>60,057</b>    | <b>22,225</b>   | <b>227</b>  | <b>12,587</b>   | <b>(2,542)</b>                    | <b>32,497</b>    |
| <b>Timing of revenue recognition from customers</b>                      |   |   |   |                                   |                  |   |   |   |                                   |                  |
| At a point in time   | 24,955  | 1,065   | 13,694  | (2,216)                           | 37,498           | 13,123  | 349   | 4,160   | (2,418)                           | 15,214           |
| Over time  | 8,472   | -   | 9,163   | -                                 | 17,635           | 4,121   | -   | 7,968   | -                                 | 12,089           |
| <b>Total revenue from customers</b>                                      | <b>33,427</b>   | <b>1,065</b>  | <b>22,857</b>   | <b>(2,216)</b>                    | <b>55,133</b>    | <b>17,244</b>   | <b>349</b>  | <b>12,128</b>   | <b>(2,418)</b>                    | <b>27,303</b>    |

Revenue was DKK 60,057 million. The increase of 85 % relative to the first half year of 2021 was primarily due to the significantly higher gas and power prices across all markets and more assets in operation.







Revenue from construction agreements was 4,095 million. The decrease of 20 % relative to the first half year of 2021 was mainly due to

the divestment of the offshore transmission asset at Hornsea 1 in March 2021. In HI 2022, revenue mainly related to the construction of Greater Changhua 1 for partners.

Income from government grants decreased relatively to the first half year of 2021 due to significantly higher power prices, which led to a lower subsidy per MWh produced.



## 3. Revenue (continued)

|  |  |  |  | Other activities/<br>eliminations | Q2 2022<br>total |  |  |  | Other activities/<br>eliminations | Q2 2021<br>total |
|--|---|---|---|-----------------------------------|------------------|---|---|---|-----------------------------------|------------------|
| Revenue, DKKm  | Offshore  | Onshore   | Bioenergy & Other   |                                   |                  | Offshore  | Onshore   | Bioenergy & Other   |                                   |                  |
| Sale of gas  | -   | -   | 5,004   | (31)                              | 4,973            | -   | -   | 2,456   | 97                                | 2,553            |
| Generation of power  | 2,909   | 493   | 2,348   | -                                 | 5,750            | 1,207   | 104   | 1,172   | -                                 | 2,483            |
| Sale of power  | 10,282  | -   | 1,478   | (966)                             | 10,794           | 5,186   | -   | 1,104   | (1,049)                           | 5,241            |
| Revenue from construction of offshore wind farms and transmission assets | 2,356   | -   | -   | -                                 | 2,356            | 34  | -   | -   | -                                 | 34               |
| Generation and sale of heat and steam                                    | -   | -   | 504   | -                                 | 504              | -   | -   | 416   | -                                 | 416              |
| Distribution and transmission  | -   | -   | 54  | -                                 | 54               | -   | -   | 76  | -                                 | 76               |
| Other revenue  | 420   | 7   | 85  | (11)                              | 501              | 623   | -   | 74  | (16)                              | 681              |
| <b>Total revenue from customers</b>                                      | <b>15,967</b>   | <b>500</b>  | <b>9,473</b>  | <b>(1,008)</b>                    | <b>24,932</b>    | <b>7,050</b>  | <b>104</b>  | <b>5,298</b>  | <b>(968)</b>                      | <b>11,484</b>    |
| Government grants  | 1,210   | 168   | 98  | -                                 | 1,476            | 1,663   | 3   | 166   | -                                 | 1,832            |
| Miscellaneous revenue  | 159   | 62  | (389)   | 55                                | (113)            | 227   | -   | 103   | (93)                              | 237              |
| <b>Total revenue</b>   | <b>17,336</b>   | <b>730</b>  | <b>9,182</b>  | <b>(953)</b>                      | <b>26,295</b>    | <b>8,940</b>  | <b>107</b>  | <b>5,567</b>  | <b>(1,061)</b>                    | <b>13,553</b>    |
| <b>Timing of revenue recognition from customers</b>                      |   |   |   |                                   |                  |   |   |   |                                   |                  |
| At a point in time   | 10,138  | 500   | 6,010   | (1,008)                           | 15,640           | 3,334   | 104   | 2,093   | (968)                             | 4,563            |
| Over time  | 5,829   | -   | 3,463   | -                                 | 9,292            | 3,716   | -   | 3,205   | -                                 | 6,921            |
| <b>Total revenue from customers</b>                                      | <b>15,967</b>   | <b>500</b>  | <b>9,473</b>  | <b>(1,008)</b>                    | <b>24,932</b>    | <b>7,050</b>  | <b>104</b>  | <b>5,298</b>  | <b>(968)</b>                      | <b>11,484</b>    |

## 4. Other operating income and expenses

| Other operating income, DKKm        | H1 2022      | H1 2021      | Q2 2022    | Q2 2021      |
|-------------------------------------|--------------|--------------|------------|--------------|
| Gain on divestment of assets        | 1,940        | 5,754        | 48         | 5,499        |
| Other compensation                  | 97           | 229          | 47         | 66           |
| US tax credits and tax attributes   | 1,247        | 595          | 679        | 312          |
| Miscellaneous operating income      | 149          | 152          | 83         | 30           |
| <b>Total other operating income</b> | <b>3,433</b> | <b>6,730</b> | <b>857</b> | <b>5,907</b> |

| Other operating expenses, DKKm        | H1 2022      | H1 2021    | Q2 2022      | Q2 2021   |
|---------------------------------------|--------------|------------|--------------|-----------|
| Loss on divestment of assets          | 56           | 76         | 27           | 41        |
| Miscellaneous operating expenses      | 1,328        | 76         | 1,281        | 50        |
| <b>Total other operating expenses</b> | <b>1,384</b> | <b>152</b> | <b>1,308</b> | <b>91</b> |

'Gain on divestment of assets' in H1 2022 primarily related to the 50 % farm-down of Borkum Riffgrund 3 in February, resulting in a gain from new partnerships of DKK 1.6 billion.

In H1 2021, 'Gain on divestment of assets' primarily concerned the 50 % farm-down of Borssele in May and adjustments to finalised offshore projects.

The increase in 'US tax credits and tax equity income' was mainly due to commissioning of

new onshore wind farms in 2021, which have had full impact in 2022, and commissioning of new onshore wind and solar farms in H1 2022.

'Miscellaneous operating expenses' in H1 2022 included ineffective hedges as a consequence of lower than expected offshore generation, resulting in having hedged too large volumes for future periods.

## 5. Financial income and expenses

| Net financial income and expenses, DKKm  | H1 2022        | H1 2021      | Q2 2022      | Q2 2021      |
|--|----------------|--------------|--------------|--------------|
| Interest expenses, net                   | (682)          | (409)        | (478)        | (139)        |
| Interest expenses, leasing               | (115)          | (101)        | (70)         | (51)         |
| Interest element of provisions, etc.     | (239)          | (201)        | (136)        | (101)        |
| Tax equity partner's contractual return  | (563)          | (309)        | (326)        | (161)        |
| Value adjustments of derivatives, net    | 1,116          | 117          | 720          | 26           |
| Exchange rate adjustments, net           | 379            | 290          | 401          | 59           |
| Value adjustments of securities, net     | (1,249)        | (378)        | (621)        | (115)        |
| Other financial income and expenses      | 19             | 106          | 24           | 16           |
| <b>Net financial income and expenses</b> | <b>(1,334)</b> | <b>(885)</b> | <b>(486)</b> | <b>(466)</b> |



The table shows net financial income and expenses corresponding to our internal reporting.

Exchange rate adjustments and hedging contracts entered into to hedge currency risks are presented net under the item 'Exchange rate adjustments, net'.

The increase in 'Interest expenses, net' is mainly driven by increased interest expenses on our issued bonds and bank loans due to new loans, higher interest expenses on our inflation indexed issued bond as a consequence of increased inflation rates, and lower capitalised interest.

'Value adjustments of derivatives, net' and 'Value adjustments of securities, net' are both impacted by the increase in interest rates in the first half year of 2022.

## 6. Gross and net investments

| <b>Gross and net investments, DKKm</b>                                     | HI 2022         | HI 2021         | Q2 2022        | Q2 2021         |
|--|-----------------|-----------------|----------------|-----------------|
| Cash flow from investing activities  | (10,822)        | (11,863)        | (6,012)        | (110)           |
| Dividends received and capital reductions reversed                         | (22)            | (28)            | (22)           | (28)            |
| Purchase and sale of securities, reversed                                  | (448)           | 5,419           | (269)          | 362             |
| Sale of non-current assets, reversed                                       | (1,912)         | (10,057)        | (69)           | (10,088)        |
| Interest-bearing debt in acquired enterprises                              | -               | (2,273)         | -              | (2,273)         |
| Restricted cash in acquired enterprises                                    | -               | 4               | -              | 4               |
| <b>Gross investments</b>   | <b>(13,204)</b> | <b>(18,798)</b> | <b>(6,372)</b> | <b>(12,133)</b> |
| Transactions with non-controlling interests in connection with divestments | 282             | 503             | 198            | 503             |
| Sale of non-current assets   | 1,912           | 10,057          | 69             | 10,088          |
| <b>Divestments</b>   | <b>2,194</b>    | <b>10,560</b>   | <b>267</b>     | <b>10,591</b>   |
| <b>Net investments</b>   | <b>(11,010)</b> | <b>(8,238)</b>  | <b>(6,105)</b> | <b>(1,542)</b>  |



Offshore wind technician on a crew transfer vessel in the North Sea.

## 7. Reserves

| <b>Reserves 2022, DKKm</b>                             | Foreign currency translation reserve | Hedging reserve | Total reserves  |
|--|--------------------------------------|-----------------|-----------------|
| Reserves at 1 January                                  | 1,475                                | (26,253)        | (24,778)        |
| Exchange rate adjustments                              | 827                                  | -               | 827             |
| Value adjustments of hedging reserve                   | -                                    | (39,276)        | (39,276)        |
| <b>Value adjustments transferred to:</b>               |                                      |                 |                 |
| Revenue  | -                                    | 8,063           | 8,063           |
| Financial income and expenses                          | -                                    | (457)           | (457)           |
| Property, plant, and equipment                         | -                                    | (69)            | (69)            |
| <b>Tax:</b>  |                                      |                 |                 |
| Tax on hedging and currency adjustments                | 240                                  | 6,204           | 6,444           |
| <b>Movement in comprehensive income for the period</b> | <b>1,067</b>                         | <b>(25,535)</b> | <b>(24,468)</b> |
| <b>Total reserves at 30 June</b>                       | <b>2,542</b>                         | <b>(51,788)</b> | <b>(49,246)</b> |



'Value adjustments of hedging reserve' in the first half year of 2022 are mainly a result of losses on power hedges due to the increase in power prices and, to a lesser extent, losses on currency, gas, and inflation hedges.

| <b>Reserves 2021, DKKm</b>                             | Foreign currency translation reserve | Hedging reserve | Total reserves |
|--|--------------------------------------|-----------------|----------------|
| Reserves at 1 January                                  | (3,829)                              | 1,873           | (1,956)        |
| Exchange rate adjustments                              | 3,246                                | -               | 3,246          |
| Value adjustments of hedging reserve                   | -                                    | (14,736)        | (14,736)       |
| <b>Value adjustments transferred to:</b>               |                                      |                 |                |
| Revenue  | -                                    | 2,364           | 2,364          |
| Financial income and expenses                          | -                                    | 19              | 19             |
| Profit (loss) from discontinued operations             | -                                    | (48)            | (48)           |
| <b>Tax:</b>  |                                      |                 |                |
| Tax on hedging and currency adjustments                | (519)                                | 2,281           | 1,762          |
| <b>Movement in comprehensive income for the period</b> | <b>2,727</b>                         | <b>(10,120)</b> | <b>(7,393)</b> |
| <b>Total reserves at 30 June</b>                       | <b>(1,102)</b>                       | <b>(8,247)</b>  | <b>(9,349)</b> |

## 8. Tax on profit (loss) for the period

|  | HI 2022                  |                |             | HI 2021                  |                |             |
|--|--------------------------|----------------|-------------|--------------------------|----------------|-------------|
|  | Profit (loss) before tax | Tax            | Tax in %    | Profit (loss) before tax | Tax            | Tax in %    |
| <b>Tax for the period, DKK</b>           |                          |                |             |                          |                |             |
| New tax equity, deferred tax liability   |                          | (587)          | n.a.        |                          | (1,096)        | n.a.        |
| Gain (loss) on divestment of enterprises | 1,463                    | -              | n.a.        | 5,355                    | -              | n.a.        |
| Other adjustments                        |                          | 304            | n.a.        |                          | 517            | n.a.        |
| Remaining Ørsted business                | 5,991                    | (1,201)        | 20 %        | 2,890                    | (524)          | 18 %        |
| <b>Effective tax for the period</b>      | <b>7,454</b>             | <b>(1,484)</b> | <b>20 %</b> | <b>8,245</b>             | <b>(1,103)</b> | <b>13 %</b> |



### Effective tax rate

The effective tax rate for the first half year of 2022 was calculated on the basis of the profit (loss) before tax.

'Other adjustments' include changes in tax rates, movements in uncertain tax positions, tax concerning previous years, and non-recognised tax losses.

### Tax on profit (loss) for the period

Tax on profit (loss) was DKK 1,484 million in the first half of 2022 compared to DKK 1,103 million in the first half of 2021. The effective tax rate for the first half year of 2022 was 20 %.

The effective tax rate was affected by the farm-down of Borkum Riffgrund 3, recognition of deferred tax liability in the US related to tax equity contributions for the onshore wind part of Helena Energy Center, and the continued recognition of deferred tax liabilities in the US related to tax equity partnerships for offshore wind farms in our north-east cluster and for Ocean Wind 1. The deferred tax liabilities for the offshore wind farms will increase until COD.

### Accounting policies

#### Effective tax rate

The estimated average annual tax rate is separated into four different categories: 1) ordinary business activities, 2) gain (loss) on divestments, 3) impacts from tax equity partnerships in the US, and 4) other adjustments which are not related to current year's profit (loss).

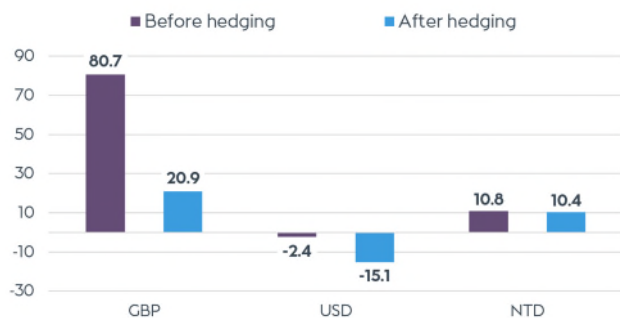


Offshore wind technicians on the service operation vessel 'Wind of Change' in the North Sea.



# 9. Market risks

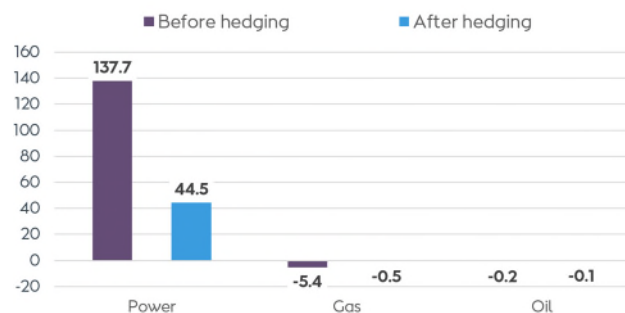
Currency exposure July 2022 - 30 June 2027, DKKbn



For USD and NTD, we manage our risk to a natural time spread between front-end capital expenditures and long-term revenue. In the five-year horizon, we are therefore seeing that our hedges increase our net exposure to USD, but in the longer horizon, our hedges reduce the USD risk.

We do not deem EUR to constitute a risk, as we expect Denmark to maintain its fixed exchange-rate policy.

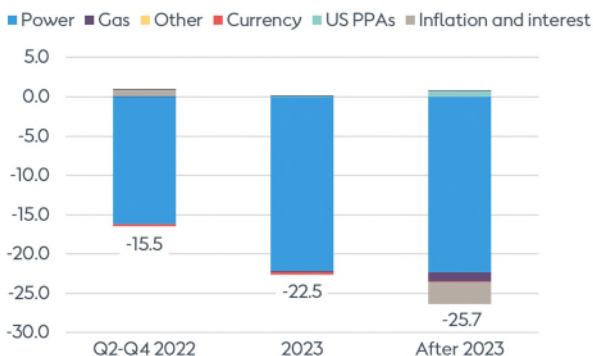
Energy exposure 1 July 2022 - 30 June 2027, DKKbn



Our power exposure before and after hedging have increased significantly in H1 2022 due to the increase in power prices.

Our energy exposures have been reduced significantly due to hedging.

EBITDA impact from hedges, DKKbn



The table shows the time of the transfer of the market value of hedging contracts to EBITDA.

Due to the increase in power prices, we have seen large losses on power hedges. The losses will be countered by higher sales prices on our future power production.

## Market risk management

Our most significant market risks relate to:

- energy prices
- foreign exchange rates
- interest and inflation.

We manage market risks to protect Ørsted against market price volatility and to ensure stable and robust financial ratios that support

our growth strategy and protect the value of our assets.

Minimum hedging levels are determined by the Board of Directors. In the first two years, we are almost fully hedged. The degree of hedging declines in subsequent years. For more details on our market risks, please see notes 6.1-6.4 in the annual report for 2021.



# 10. Fair value measurement

| Fair value hierarchy<br>DKKm | Assets       |               |               | Liabilities    |
|------------------------------|--------------|---------------|---------------|----------------|
|                              | Inventories  | Securities    | Derivatives   | Derivatives    |
| <b>2022</b>                  |              |               |               |                |
| Quoted prices                | 4,816        | -             | 19,537        | 24,802         |
| Observable input             | -            | 19,508        | 32,212        | 65,481         |
| Non-observable input         | -            | -             | 450           | 20,433         |
| <b>Total 30 June 2022</b>    | <b>4,816</b> | <b>19,508</b> | <b>52,199</b> | <b>110,716</b> |
| <b>2021</b>                  |              |               |               |                |
| Quoted prices                | 340          | -             | 4,016         | 5,268          |
| Observable input             | -            | 30,401        | 7,587         | 16,551         |
| Non-observable input         | -            | -             | 191           | 1,441          |
| <b>Total 30 June 2021</b>    | <b>340</b>   | <b>30,401</b> | <b>11,794</b> | <b>23,260</b>  |

| Overview of significant<br>non-observable inputs and<br>sensitivities | Power price per MWh (DKK) |                    |                    | Sensitivity (DKKm) |       |
|---|---------------------------|--------------------|--------------------|--------------------|-------|
|   | Weight<br>average         | Monthly<br>minimum | Monthly<br>maximum | +25 %              | -25 % |
| <b>Intermittency adjusted power price</b>                             |                           |                    |                    |                    |       |
| Germany (2025-2034)   | 905                       | 444                | 1,379              | (2,520)            | 2,520 |
| Ireland (2023-2042)   | 938                       | 663                | 2,483              | (420)              | 420   |
| US ERCOT (2022-2030)  | 242                       | 155                | 1,231              | (2,808)            | 2,867 |
| US SPP (2022-2030)  | 236                       | 147                | 670                | (1,146)            | 1,158 |
| US MISO (2022-2033)   | 280                       | 92                 | 640                | (514)              | 530   |

## Valuation principles and key assumptions

In order to minimise the use of subjective estimates or modifications of parameters and calculation models, it is our policy to determine fair values based on the external information that most accurately reflects the market values. We use pricing and benchmark services to increase data quality.

Market values are determined by the Risk Management function, which reports to the CFO. The development in market values is monitored on a continuing basis and reported to the Executive Committee.

## Significant non-observable inputs

Market values based on non-observable input comprise primarily long-term contracts on the



The table shows the movements during the year in the total market value (assets and liabilities) of derivatives valued on the basis of non-observable inputs.

## Derivatives valued on the basis of non-observable input, DKKm

|  | 2022            | 2021           |
|--|-----------------|----------------|
| Market value at 1 January                                  | (7,448)         | (82)           |
| Value adjustments through profit or loss                   | (956)           | (326)          |
| Value adjustments through other comprehensive income       | (7,922)         | (623)          |
| Sales/redemptions  | 700             | 18             |
| Purchases/issues   | (1,910)         | (229)          |
| Transferred from quoted prices and observable input        | (2,483)         | -              |
| Transferred to observable input                            | 36              | (8)            |
| <b>Market value at 30 June before deferred gain (loss)</b> | <b>(19,983)</b> | <b>(1,250)</b> |



The table shows the significant unobservable inputs used in the fair value measurements categorised as level 3, together with a sensitivity analysis as at 30 June 2022.

If intermittency-adjusted power prices in Germany as of 30 June 2022 increased by 25 %, the market value would decrease by DKK 2,520 million.

## Non-observable input per commodity price input, DKKm

|                     | 2022            | 2021           |
|---------------------|-----------------|----------------|
| US power prices     | (6,910)         | -              |
| German power prices | (6,565)         | (820)          |
| Other power prices  | (6,285)         | (341)          |
| Gas prices          | (223)           | (89)           |
| <b>Total</b>        | <b>(19,983)</b> | <b>(1,250)</b> |

purchase or sale of power and gas. Since there are no active markets for the long-term power and gas prices, the market values have been determined through an estimate of the future prices.

## Estimating non-observable power prices

Since our CPPAs are normally settled on the actual production, and the power prices available

in the market are based on a constant production (flat profile), we take into account that our expected production is not constant, and thus, our CPPAs will not be settled against a flat profile (intermittency adjustment). For the majority of our markets, the flat profile power price can be observed for a maximum of four to six years in the market, after which an active market no longer exists.

# 11. Interest-bearing debt and FFO

| Interest-bearing debt and interest-bearing assets<br>DKKm | 30 June<br>2022 | 31 December<br>2021 | 30 June<br>2021 |
|---|-----------------|---------------------|-----------------|
| <b>Interest-bearing debt:</b>                             |                 |                     |                 |
| Bank debt   | 14,049          | 16,318              | 8,554           |
| Bond debt   | 44,410          | 34,677              | 35,895          |
| <b>Total bond and bank debt</b>                           | <b>58,459</b>   | <b>50,995</b>       | <b>44,449</b>   |
| Tax equity liability                                      | 1,437           | 1,296               | 836             |
| Lease liability   | 8,555           | 7,532               | 5,538           |
| Other interest-bearing debt                               | 3,458           | 535                 | 940             |
| <b>Total interest-bearing debt</b>                        | <b>71,909</b>   | <b>60,358</b>       | <b>51,763</b>   |
| <b>Interest-bearing assets:</b>                           |                 |                     |                 |
| Securities  | 19,508          | 21,228              | 30,401          |
| Cash  | 7,362           | 9,943               | 7,724           |
| Other receivables   | 2,833           | 4,150               | 829             |
| Receivables in connection with divestments                | 757             | 757                 | 742             |
| <b>Total interest-bearing assets</b>                      | <b>30,460</b>   | <b>36,078</b>       | <b>39,696</b>   |
| <b>Total net interest-bearing debt</b>                    | <b>41,449</b>   | <b>24,280</b>       | <b>12,067</b>   |



Interest-bearing net debt totalled DKK 41,449 million at 30 June 2022, which was an increase of DKK 17,169 million relative to 31 December 2021. The main changes in the composition of our net debt compared to 31 December 2021 was an increase in bond debt of DKK 9,733 million.

## Market value of bond and bank debt

At 30 June 2022, the market values of bond and bank debts were DKK 44.7 billion and DKK 13.9 billion, respectively.

| Funds from operations (FFO) LTM <sup>1</sup><br>DKKm | 30 June<br>2022 | 31 December<br>2021 | 30 June<br>2021 |
|--|-----------------|---------------------|-----------------|
| <b>EBITDA</b>  | <b>24,282</b>   | <b>24,296</b>       | <b>21,423</b>   |
| Change in provisions and other adjustments           | (2,128)         | (422)               | (1,370)         |
| Change in derivatives                                | (6,791)         | (2,050)             | 1,976           |
| Reversal of gain (loss) on divestment of assets      | (4,127)         | (7,920)             | (5,196)         |
| Income tax paid                                      | (712)           | (1,380)             | (952)           |
| Interest and similar items, received/paid            | (87)            | (467)               | (1,301)         |
| Reversal of interest expenses transferred to assets  | (810)           | (782)               | (545)           |
| 50 % of coupon payments on hybrid capital            | (237)           | (215)               | (215)           |
| Dividends received and capital reductions            | 23              | 29                  | 46              |
| <b>Funds from operations (FFO)</b>                   | <b>9,413</b>    | <b>11,089</b>       | <b>13,866</b>   |

<sup>1</sup>Last 12 months.

| Adjusted interest-bearing net debt<br>DKKm                               | 30 June<br>2022 | 31 December<br>2021 | 30 June<br>2021 |
|--|-----------------|---------------------|-----------------|
| <b>Total interest-bearing net debt</b>                                   | <b>41,449</b>   | <b>24,280</b>       | <b>12,067</b>   |
| 50 % of hybrid capital   | 8,992           | 8,992               | 8,992           |
| Cash and securities not available for distribution, excluding repo loans | 3,054           | 2,130               | 977             |
| <b>Total adjusted interest-bearing net debt</b>                          | <b>53,495</b>   | <b>35,402</b>       | <b>22,036</b>   |

| Funds from operations (FFO)/<br>adjusted interest-bearing net debt         | 30 June<br>2022 | 31 December<br>2021 | 30 June<br>2021 |
|--|-----------------|---------------------|-----------------|
| <b>Funds from operations (FFO)/<br/>adjusted interest-bearing net debt</b> | <b>17.6 %</b>   | <b>31.3 %</b>       | <b>62.9 %</b>   |



The table shows which items are included in the adjusted interest-bearing debt.



We aim to have a long-term FFO/adjusted NIBD at above 25 %, in line with the rating agencies.

Adjusted for collateral postings (margin payments), FFO/adjusted NIBD would have been 46 % (all other things equal).

## 12. Subsequent events

### Acquisition of Ostwind

We signed an agreement to acquire the German and French onshore wind platform Ostwind. The agreement is based on an enterprise valuation of Ostwind of EUR 689 million. The final price will be subject to customary adjustments. The acquisition further strengthens our European onshore platform and adds 152 MW in operation and under construction, 526 MW of advanced development projects to be build by 2026, and approx. a further 1 GW development pipeline. We expect to complete the acquisition in H2 2022.



Western Trail Wind, Wilbarger and Baylor counties, Texas, the US.



# Statement by the Executive Board and the Board of Directors

The Board of Directors and the Executive Board have today considered and approved the interim financial report of Ørsted A/S for the period 1 January - 30 June 2022.

The interim financial report which has not been audited or reviewed by the company's independent auditors has been prepared in accordance with IAS 34 'Interim Financial Reporting' as adopted by the EU and additional requirements in the Danish Financial Statements Act. The accounting policies remain unchanged from the annual report for 2021.

In our opinion, the interim financial report gives a true and fair view of the Group's assets, liabilities, and financial position at 30 June 2022 and of the results of the Group's operations and cash flows for the period 1 January - 30 June 2022.

Furthermore, in our opinion, the Management's review gives a fair presentation of the development in the Group's operations and financial circumstances, of the results for the period, and of the overall financial position of the Group as well as a description of the most significant risks and elements of uncertainty facing the Group.

Over and above the disclosures in the interim financial report, no changes in the Group's most significant risks and uncertainties have occurred relative to the disclosures in the annual report for 2021.

Skærbæk, 11 August 2022

## Executive Board:

**Mads Nipper**

Group President and CEO

**Daniel Lerup**

CFO

**Martin Neubert**

CCO and Deputy Group CEO

## Board of Directors:

**Thomas Thune Andersen**

Chairman

**Lene Skole**

Deputy Chairman

**Lynda Armstrong**

**Jørgen Kildahl**

**Julia Elizabeth King**

**Peter Korsholm**

**Henrik Poulsen**

**Dieter Wemmer**

**Benny Gøbel\***

**Leticia Francisca Torres Mandiola\***

**Alice Florence Marion Vallienne\***

**Anne Cathrine Collet Yde\***

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**Front page image**

Offshore technicians on top of the nacelle of a turbine, Gode Wind farm off the coast of Germany, the North Sea

**Publication**

11 August 2022