



**Ørsted**

Interim financial report

First quarter 2021

# Contents

## Management's review

### Overview

CEO's review	3
At a glance	6
Outlook	7
Results Q1	8
Business units' results	11
Performance highlights	15
Quarterly overview	16

## Financial statements

### Consolidated financial statements

Income statement Q1	18
Statement of comprehensive income Q1	18
Balance sheet	19
Statement of change in equity	20
Statement of cash flows	21

### Notes

1. Basis reporting	22
2. Business performance	22
3. Segment information	23
4. Revenue	25
5. Other operating income and expenses	26
6. Financial income and expenses	26
7. Gross and net investments	27
8. Reserves	27
9. Tax on profit (loss) for the year	28
10. Market risks	29
11. Fair value measurement	30
12. Interest-bearing debt and FFO	31

### Management statement

Statement by the Executive Board and the Board of Directors	32
Forward-looking statements	33

## Earnings call

In connection with the presentation of the interim financial report an earnings call for investors and analysts will be held on Thursday, 29 April 2021 at 14:00 CEST:

Denmark: +45 7872 3251

International: +44 333 300 9267

USA: +1 833 526 8384

The earnings call can be followed live at:  
<https://edge.media-server.com/mmc/p/79p2v9ea>

Presentation slides will be available prior to the earnings call at:  
<https://edge.media-server.com/mmc/p/33swwkdb>

The interim financial report can be downloaded at: [www.ored.com/en/investors/ir-material/financial-reports-and-presentations#0](http://www.ored.com/en/investors/ir-material/financial-reports-and-presentations#0)

### Further information

#### Group Communications

Martin Barlebo

Tel.: +45 99 55 95 52

#### Investor Relations

Allan Bødskov Andersen

Tel.: +45 99 55 79 96

# CEO's review

In the first quarter of 2021, we made great strategic progress, reaching multiple milestones, including signing an agreement to farm-down 50 % of Borssele 1 & 2, Baltica 2 & 3 receiving contracts for difference (CfDs), an agreement to acquire a European onshore platform, and signing multiple power purchase agreements (PPAs). We also had a good operational quarter.

## Highlights

### Financials

Operating profit (EBITDA) amounted to DKK 4.9 billion, a DKK 1.9 billion decrease compared to the same period last year.

EBITDA from offshore and onshore wind farms amounted to DKK 5.2 billion, in line with the same period last year.

### Construction and operational progress

Continued stable operations despite the COVID-19 pandemic.

Green share of heat and power generation amounted to 87 %.

### Business development

CfDs were awarded to the Polish projects Baltica 2 & 3.

Signed an agreement with Norges Bank Investment Management to farm-down 50 % of the 752 MW offshore wind farm Borssele 1 & 2.

Our Ocean Wind 1 project in New Jersey received notice of intent (NoI).

Signed an agreement to acquire Brookfield Renewable Ireland, a European onshore wind platform.

Signed an MoU with Enefit to collaborate on developing offshore wind energy in the Baltic states.

Signed multiple PPAs; one for offshore and six for onshore renewable energy generation.

Took FID on Helena Energy Center, a combined solar PV (250 MW<sub>ac</sub>) and wind (268 MW) greenfield project in South Texas, US.

### Financials

Our operating profit (EBITDA) for the first quarter of the year amounted to DKK 4.9 billion, a DKK 1.9 billion decrease compared to the same period last year. The decrease was mainly due to high earnings from the construction agreement related to the Hornsea 1 transmission assets in Q1 2020 which were not repeated in Q1 2021 and significantly lower wind speeds across our offshore portfolio. Furthermore, we made a DKK 0.8 billion warranty provision in Q1 2021 related to cable protection system issues at some of our offshore wind farms. The operational performance of the Group was good during Q1 2021, slightly exceeding our expectations. Our availability rates have been solid, and we have seen higher than expected performance from our CHP plants as well as achieving additional earnings from finalised construction projects.

Earnings from our offshore and onshore wind farms in operation were in line with the same period last year. More wind farms in operation were offset by significantly lower wind speeds across our offshore portfolio.

Our operations and financial performance continued to remain solid despite the COVID-19 pandemic, and we maintain our full-year EBITDA guidance of DKK 15-16 billion.

We also reiterate our current full-year gross investment expectation of DKK 32-34 billion. However, once the Brookfield Renewable Ireland acquisition closes, the purchase price will be added to the current guidance.

Our green share of heat and power generation amounted to 87 % in Q1 2021, down three percentage points relative to the same period last year. The development compared to Q1 2020 was primarily due to higher power generation from our coal-fuelled units where we are regulatorily obliged to offer our capacity to the market in the most cost-efficient way.

### Construction and operational progress

With COVID-19 infections picking up again in late 2020 and into Q1, our Corporate Crisis Management Organisation (CCMO) has continued to meet regularly, focusing on the health and safety of our employees and ensuring business continuity. In the first quarter, we have not seen any material adverse effects of COVID-19, and our asset base has been fully operational with normal availability rates across our offshore and onshore portfolios. Furthermore, all our construction activities have progressed according to plan.

During the period from 11 February and a week ahead, Texas was subject to an unprecedented winter storm, which not only challenged our business, but all communities affected. The cold weather was accompanied by surging power prices as generation capacity across the state failed in the tough conditions. Keeping our employees, contractors, and the communities in which we operate safe was our main priority during this event. Our trading department managed to a great extent to mitigate the potential losses on our so-called fixed-shape contracts, which commit us to deliver power independent of actual power

generation. Also, great efforts from our technical teams went in to keeping our assets operational despite the extreme weather conditions. Our ability to navigate the business under these difficult circumstances is a testament to our agile operations set-up. We came through the event with no significant impact on our earnings.

We have discovered an array cable issue on several offshore wind farms across the UK and Continental Europe. The issue, which could concern up to 10 of our wind farms, occurs when the cable protection system (CPS) moves across the scour protection (i.e. rocks placed on the seabed around the foundations to avoid seabed erosion), abrading the CPS and in the worst-case scenario causing the cables to fail. We are taking proactive measures to ensure the long-term integrity of these assets by engaging in a two-phased remediation approach, with phase one being stabilisation of the CPS to prevent further degradation and phase two being the repair or replacement of damaged cables. Stabilisation will deliver the optimal value risk management in the short term to prevent further damage and can likely eliminate the need to repair or replace most of the less damaged cables in phase two. We expect a limited production downtime related to the stabilisation activities. Our early assessment points to a total financial impact of around DKK 3 billion across 2021 to 2023, including a warranty provision of DKK 0.8 billion to cover potential costs towards partners, with the largest cash outflows in 2022 and 2023, and with approx. one third expected to be capitalised. Further investigations are ongoing concerning the issue and the remediation measures needed, including the impact in relation to suppliers, partners, and insurance. All of our long-term guidance remains un-

changed.

### Business development

During Q1 2021, we reached significant strategic milestones within our Offshore and On-shore businesses.

#### Offshore

The Baltica 2 & 3 projects in the Baltic Sea with a combined capacity of 2.5 GW have been awarded contracts for difference (CfDs) and are eligible to be included in Poland's offshore wind allocation round later this year. The projects are part of a 50/50 joint venture with PGE for development, construction, and operation. We are still awaiting closing of the agreement due to COVID-19-related delays. When commissioned, the wind farms will power 4 million Polish households with clean electricity. Expanding our footprint to Poland, which has set an ambitious renewable build-out target for the coming years, is an important strategic milestone for our ambitions in Continental Europe.

The offshore transmission assets at Hornsea 1 have been divested to Diamond Transmission Partners (DTP) at a total asset value of GBP 1.2 billion (100 %). Hornsea 1 is located off the east coast of the UK and is, to date, the largest offshore wind farm in the world with a capacity of 1.2 GW. As part of the agreement, we will provide long-term operations and maintenance (O&M) services to DTP.

In April, we closed the agreement with New Jersey's Public Service Enterprise Group (PSEG) to sell a 25 % ownership interest in our 1.1 GW offshore wind development project Ocean Wind 1. The project will be the first large-scale offshore wind farm in New Jersey.



## The Baltica 2 & 3 projects in the Baltic Sea with a combined capacity of 2.5 GW have been awarded contracts for difference.

Furthermore, we signed an agreement to farm down 50 % of the 752 MW offshore wind farm Borssele 1 & 2 to Norges Bank Investment Management (NBIM) for approx. EUR 1.4 billion, which is to be paid upon closing, expectedly around summer 2021. We will continue to provide O&M and balancing services for the wind farm, generating clean power to the equivalent of one million Dutch households. We are very pleased with the farm-down that underpins the attractiveness of our European offshore wind assets.

Through the signing of a CPPA, Danfoss will offtake part of the renewable power generation from our 209 MW offshore wind farm Horns Rev 2 in Denmark. The CPPA is our first for an offshore wind farm coming out of subsidy and shows the potential of late-life assets to secure stable revenue. We are happy to support Danfoss in their efforts to become carbon-neutral by 2030 and excited that an increasing number of companies are taking the conscious choice to purchase renewable power.

In 2020, we made progress towards a greener future based on renewable hydrogen, and we continue to pursue opportunities within industrial-scale production going into 2021. In March, we joined forces with Yara, ArcelorMittal, and North Sea Port to form the SeaH2land project. The project entails a vision to decar-

bonise the production of ammonia and steel in the Netherlands and Belgium and will be carried out by building the world's largest renewable hydrogen plant powered by offshore wind.

We entered into a partnership with the Danish pension fund ATP with the intention to participate in the upcoming auction for the Danish energy island in the North Sea. Together with ATP, we would like to build on our strong industrial and financial competences and contribute to the development of the green transformation and renewable energy infrastructure in Denmark.

Our portfolio of US offshore development projects is moving forward. Late March, the US Bureau of Ocean Energy Management (BOEM) released its NOI which launched the formal environmental review for our Ocean Wind 1 project. We are very pleased to have reached this important permitting milestone for Ocean Wind 1, as it represents the first offshore wind project for New Jersey and is one of the largest offshore wind contracts awarded in the US.

We are also pleased to have agreed with the US National Oceanic and Atmospheric Administration (NOAA) to share physical and biological data in Ørsted-leased waters subject to US jurisdiction. The agreement is the first of its kind between the offshore wind industry and the

United States government, and it will provide the country with weather, water, and climate data as well as forecasts and warnings so that we can best protect life and property and enhance the national economy.

The Biden administration has committed the US to being a leader in offshore wind with its goal of deploying 30 GW by 2030. Additionally, the Biden administration has announced new offshore wind energy lease areas which will offer the renewable industry an opportunity to continue to engage with stakeholders and work together with local industries to usher in an economy that works for everyone. We remain confident that Ørsted will play a significant part in the build-out of renewable energy along the north-east coast.

We have signed a memorandum of understanding (MoU) with Enefit, a leading utility company in the Baltics, to collaborate on developing offshore wind energy in the Baltic states. The collaboration offers a green path forward for decarbonising the Baltic countries and the ambition is to deliver large-scale offshore renewable energy before 2030. We further intend to establish a joint venture with Enefit for the development of up to 2 GW offshore wind opportunities, including the Liivi offshore wind project in the Estonian part of the Gulf of Riga.

#### Onshore

Following three years of successfully developing, constructing, and operating renewable onshore assets in the US with 4 GW in operation and under construction, we have entered

into an agreement to acquire a 100 % equity interest in the Irish and UK onshore wind business, Brookfield Renewable Ireland (BRI). The agreement is based on an enterprise valuation of BRI of EUR 571 million as of 31 December 2020. The final price will be subject to customary adjustments. BRI is a developer, owner, and operator of onshore wind farms with an attractive portfolio of 389 MW in operation and under construction, 149 MW of advanced development projects, and more than 1 GW of projects under development in Ireland and the UK. The European onshore market is expected to grow significantly in the coming years, hence we see the acquisition of BRI as the ideal next step, as it offers a strong growth platform in Europe to expand our onshore business.

To advance our build-out of renewable onshore capacity in the US, we have taken final investment decision on constructing Helena Energy Center, a combined solar PV (250 MW<sub>ac</sub>) and wind (268 MW) greenfield project in South Texas, US. The project will further strengthen our position in the ERCOT market when commissioned, expectedly during the summer of 2022. The solar PV phase is qualified for 30 % ITC, and the wind phase is qualified for 80 % PTC.

In the US, we signed PPAs with Target and Hormel Foods to purchase renewable power from our 298 MW onshore wind farm Haystack in Nebraska. In addition, we also signed a PPA with Nucor to purchase renewable power from our 367 MW onshore wind farm Western Trail in Texas. These companies are joining PepsiCo with whom we signed several PPAs,

including both wind farms in January. The wind farms are expected to be commissioned at the end of the year. As part of the FID on Helena Energy Center, we signed a PPA with Henkel for a portion of the wind output and with Target for a portion of the solar generation. Finally, we signed a PPA with MSD for one of our upcoming Texas solar PV projects. The signed PPAs have a duration of around 10 years.

#### Bioenergy & Other

In March, we closed the divestment of the majority of our UK B2B customers to Total Gas & Power, thereby further streamlining Bioenergy & Other.

Partnerships across sectors are key in the fight against climate change, and together with Norwegian Aker Carbon Capture and Microsoft, we have signed a MoU to explore the potential for developing carbon capture at our biomass-fired combined heat and power plants. Carbon capture is expected to become an important part of reaching net-zero emissions, and carbon dioxide produced from a sustainable source is expected to be a key element in producing green Power-to-X fuels, for example sustainable aviation fuels. Alternatively, the captured carbon emissions can be stored underground to achieve negative emissions, potentially as a stepping stone towards full carbon capture and utilisation. In the partnership with Aker Carbon Capture and Microsoft, we will explore the technological, regulatory, and commercial possibilities of carbon capture, storage, and utilisation.

#### Other events

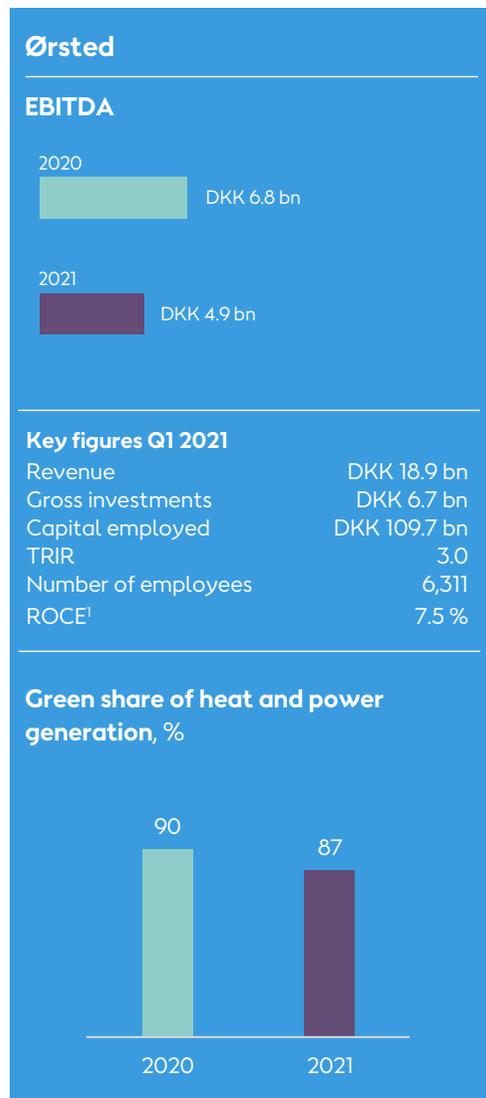
In February, we successfully issued two new green hybrid capital securities comprised of a EUR 500 million hybrid bond and a GBP 425 million hybrid bond. In addition to refinancing older hybrid capital securities, the proceeds will be deployed into our ambitious green energy build-out plan.

On 2 June, Ørsted will host a Capital Markets Day. We are in the final planning process and expect to send out a detailed agenda shortly. At the Capital Markets Day, we will present an update of our long-term targets and strategy.



**Mads Nipper**  
Group President and CEO

# At a glance



<sup>1</sup>Last 12 months

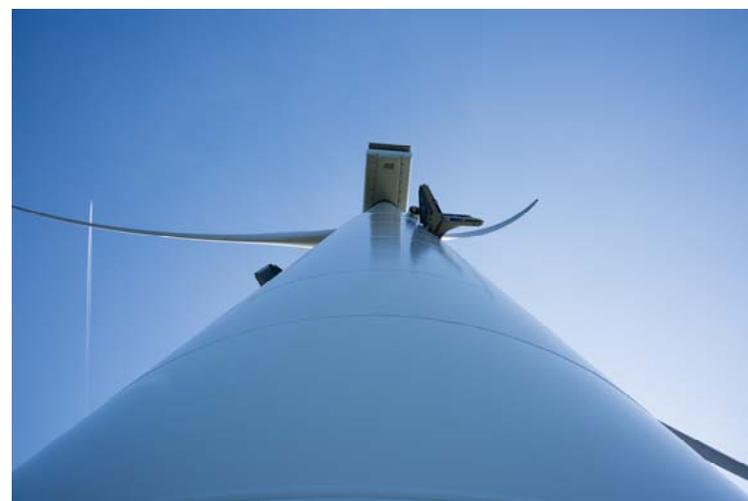
# Outlook 2021

## EBITDA

EBITDA in 2021, excluding new partnership agreements, is expected to be DKK 15-16 billion, which is unchanged relative to the guidance in our annual report for 2020.

## Gross investments

Our gross investments are expected to increase relative to the guidance in our annual report for 2020. Once the acquisition of Brookfield Renewable Ireland is closed, the purchase price will be added to our current gross investment expectation of DKK 32-34 billion.



 Burbo Bank Extension, Liverpool Bay, the UK

<b>Outlook 2021, DKK billion</b>	2020 realised <sup>1</sup>	2020 realised, excl. RBC <sup>1,2</sup>	Guidance 3 Feb 2021 <sup>3</sup>	Guidance 29 Apr 2021 <sup>3</sup>
EBITDA	18.1	17.2	15-16	15-16
Offshore	14.8	14.8	Lower	Lower
Onshore	1.1	1.1	Higher	Higher
Bioenergy & Other	2.1	1.2	Lower	Lower
Gross investments	27.0		32-34	32-34



Our EBITDA guidance for the Group is the prevailing guidance, whereas the directional earnings development per business unit serves as a means to support this. Higher/lower indicates the direction of the business unit's earnings relative to the results for 2020.

<sup>1</sup> Business performance principle. From 2021, we are reporting according to IFRS (see more on page 8).

<sup>2</sup> Excluding the Danish power distribution, residential customer, and city light businesses (RBC).

<sup>3</sup> Excluding new partnerships, relative to 2020, excluding RBC.

# Results Q1

## Financial results

### Revenue

Power generation from offshore and onshore wind increased by 7 % and totalled 6.1 TWh in Q1 2021. Ramp-up of generation from Borssele 1 & 2, Sage Draw, Plum Creek, and Willow Creek was partly offset by very high wind speeds across our European offshore portfolio in Q1 2020, whereas wind speeds were below a normal wind year in Q1 2021.

Our production-based availability for Offshore amounted to 95 %, up two percentage points compared to the same period last year. The increase was mainly due to low availability in Q1 2020, driven by Hornsea 1 and Borkum Riffgrund 2 due to a cable replacement campaign and outages, respectively.

Thermal power generation increased 44 % and amounted to 2.3 TWh, driven by favourable market conditions for power generation.

Heat generation amounted to 3.9 TWh, up 26 % compared to the same period last year, mainly due to colder weather in the beginning of the quarter.

As a result of the above-mentioned development in power generation, the share of generation from offshore and onshore wind accounted for 73 % of our total power generation, a decrease of 5 percentage points compared to the same period last year. Similar, our renewable share of generation accounted for 87 % in Q1 2021, compared to 90 % in Q1 2020.

Revenue amounted to DKK 18.9 billion. The increase of 23 % relative to Q1 2020 was primarily due to the divestment of the offshore transmission assets at Hornsea 1 in Q1 2021 and higher gas and power prices across all markets, partly offset by low winds speeds in Q1 2021 and the divestments of our LNG activities and our distribution, residential customer, and city light businesses in 2020.

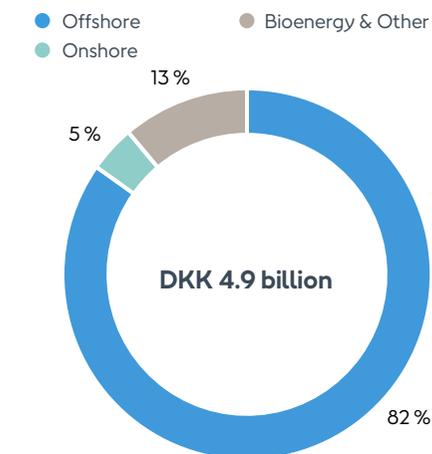
### Financial results, DKKm

	Q1 2021	Q1 2020	%
Revenue	18,944	15,376	23 %
EBITDA	4,863	6,805	(29 %)
Depreciation and amortisation	(1,930)	(1,754)	10 %
Operating profit (loss) (EBIT)	2,933	5,051	(42 %)
Gain (loss) on divestment of enterprises	36	(14)	n.a.
Financial items, net	(419)	(776)	(46 %)
Profit before tax	2,547	4,264	(40 %)
Tax on profit (loss) for the period	(949)	(918)	3 %
Tax rate	37 %	22 %	15 %p
Profit (loss) for the period	1,598	3,318	(52 %)

## EBITDA

Operating profit (EBITDA) totalled DKK 4.9 billion compared with DKK 6.8 billion in Q1 2020. The decrease of DKK 1.9 billion was mainly due to earnings in Offshore where EBITDA from partnerships decreased by DKK 1.7 billion due to high earnings from existing partnerships in Q1 2020 not being repeated in Q1 2021 and a warranty provision of DKK 0.8 billion related to cable protection system issues at some of our offshore wind farms in which we have provided construction agreement for our partners. Furthermore, the divested distribution, residential customer, and city light businesses contributed with DKK 0.5 billion to EBITDA in Q1 2020.

## EBITDA, DKK billion



## Ceasing the use of business performance

With the implementation of IFRS 9 in 2018, it has become significantly easier to apply IFRS hedge accounting to our commodity hedges. We have concluded that IFRS 9 can replace our business performance principle, and therefore, we are reporting based on IFRS only from 1 January 2021.

At the end of 2020, the value of our business performance hedges deferred to a future period amounted to DKK -2.7 billion, of which DKK -1.1 billion relates to 2021. This net loss has already been recognised in the income statement under IFRS in previous years, as we have not previously applied hedge accounting for these. Consequently, for the period 2021-2025, EBITDA (according to IFRS) will be higher with a similar amount compared to what the business performance EBITDA would have been in the same period if we had continued to report based on this principle. For Q1 2021, EBITDA according to IFRS was DKK 0.5 billion higher than if we had kept reporting according to the business performance principle. The main part of the amount was related to site EBITDA in Offshore and the remaining part was related to our CHP plants and gas activities in Bioenergy & Other.

Throughout the management's review, we will use business performance as comparable numbers for 2020 for a better like-for-like comparison, while our consolidated financial statements will be reported after IFRS only. Read more in note 2 'Business Performance'.

In addition, see more info in the annual report for 2020 in the financial outlook section on page 16, and in notes 1.4 and 1.6 on pages 88 and 90, respectively.

Earnings from offshore and onshore wind farms in operation were in line with the same period last year and amounted to DKK 5.2 billion. Ramp-up of generation from Borssele 1 & 2, Sage Draw, Plum Creek, and Willow Creek combined with the addition of CfDs for another 400 MW of generation from Hornsea 1 and a positive effect from ceasing to report according to the business performance principle in 2021 contributed positively to our site earnings. However, this was offset by significantly lower wind speeds across our offshore portfolio, higher TNUoS tariffs following the divestment of the offshore transmission assets at Walney Extension in mid-2020, lower earnings from Horns Rev 2 due to the subsidy period ending in October 2020, and lastly lower ROC recycle prices in Q1 2021 compared to the same period last year.

Our onshore business was only impacted by the winter storm in Texas in February 2021 to a minor extent. Due to the extraordinary performance by the entire Onshore team we were left with only a minor loss from this unprecedented event.

EBITDA from our CHP plants amounted to DKK 0.7 billion, an increase of 30 % compared to the same period last year. The increase was mainly due to higher achieved power prices together with higher sales of ancillary services and increased heat generation.

### EBIT

EBIT decreased by DKK 2.1 billion to DKK 2.9 billion in Q1 2021, primarily as a result of the lower EBITDA and higher depreciation driven by more wind farms in operation.

### Financial income and expenses

Net financial income and expenses amounted to DKK -0.4 billion compared to DKK -0.8 billion in Q1 2020. The lower net expenses were mainly due to more positive effects from exchange rate adjustments, less capital losses on the bond portfolio due to the increasing interest rates, and generally lower net interest expenses due to the lower net debt.

### Tax and tax rate

Tax on profit for the period amounted to DKK 0.9 billion, which was in line with the same period last year. The effective tax rate was 37 %, and it was impacted by the initial recognition of deferred taxes of DKK 0.4 billion related to the north-east cluster in our US offshore portfolio, and taxable income in onshore entities without tax equity partners following the winter storm in Texas.

### Profit for the period

Profit for the period totalled DKK 1.6 billion, DKK 1.7 billion lower than in Q1 2020. The decrease was primarily due to the lower EBIT.

### Cash flows and net debt

#### Cash flows from operating activities

Cash flows from operating activities totalled DKK 8.1 billion in Q1 2021 compared with DKK -0.4 billion in Q1 2020. The increase of DKK 8.5 billion was mainly driven by the divestment of the Hornsea 1 offshore transmission assets in March 2021 (DKK 5.0 billion). In Q1 2021, we had a net cash inflow from work in progress of DKK 4.6 billion, mainly from the above-mentioned divestment. In Q1 2020, we had a net cash outflow of DKK 1.8 billion, mainly from supplier payments related to the construction of Hornsea 1 for partners and the offshore transmission assets at Hornsea 2.

#### Cash flow and net debt, DKKm

	Q1 2021	Q1 2020	%
Cash flows from operating activities	8,087	(428)	n.a.
EBITDA	4,863	6,805	(29 %)
Change in derivatives	(811)	(1,194)	(32 %)
Change in provisions	630	(16)	n.a.
Reversal of gain (loss) on divestments of assets	(220)	(1,217)	(82 %)
Other items	(61)	36	n.a.
Interest expense, net	(254)	(529)	(52 %)
Paid tax	(873)	(1,267)	(31 %)
Change in work in progress	4,611	(1,838)	n.a.
Change in tax equity partner liabilities	(247)	(125)	98 %
Change in other working capital	449	(1,083)	n.a.
Gross investments	(6,665)	(5,308)	26 %
Divestments	(31)	7	n.a.
<b>Free cash flow</b>	<b>1,391</b>	<b>(5,729)</b>	<b>n.a.</b>
Net debt, beginning of period	12,343	17,230	(28 %)
Free cash flow from continuing operations	(1,391)	5,729	n.a.
Free cash flow from discontinued operations	-	146	n.a.
Dividends and hybrid coupon paid	5,082	4,543	12 %
Addition of lease obligations	229	9	n.a.
Issuance of hybrid capital, net	(4,356)	-	n.a.
Exchange rate adjustments, etc.	1,283	(573)	n.a.
<b>Net debt, end of period</b>	<b>13,190</b>	<b>27,084</b>	<b>(51 %)</b>

Furthermore, Q1 2021 saw lower funds tied up in other net working capital following the divestment of our distribution, residential customer, and city light businesses, and lower volumes of gas at storage.

#### Investments and divestments

Gross investments amounted to DKK 6.7 billion against DKK 5.3 billion in Q1 2020. The main investments in Q1 2021 were:

- offshore wind farms (DKK 4.6 billion), including Greater Changhua 1 & 2a in Taiwan, Hornsea 2 in the UK and our

portfolio of US projects

- onshore wind and solar PV farms (DKK 2.0 billion), including Permian Energy Center, Old 300, Muscle Shoals, Western Trail, Helena Energy Center, and Haystack. All located in the US.

#### Interest-bearing net debt

Interest-bearing net debt totalled DKK 13.2 billion at the end of March 2021 against DKK 12.3 billion at the end of 2020. The DKK 0.9 billion increase was mainly due to dividend and hybrid coupon payments of DKK 5.1 bil-

lion, partly offset by free cash flow of DKK 1.4 billion and the issuance of new hybrid capital.

### Equity

Equity was DKK 96.5 billion at the end of March 2021 against DKK 97.3 billion at the end of 2020.

### Capital employed

Capital employed was in line with the level end of 2020 and amounted to DKK 109.7 billion at 31 March 2021.

### Financial ratios

#### Return on capital employed (ROCE)

Return on capital employed (ROCE, last 12 months) was 7.5 % at the end of Q1 2021. The decrease compared to the same period last year was attributable to the lower EBIT over the 12-month period.

#### Credit metric (FFO/adjusted net debt)

The funds from operations (FFO)/adjusted net debt credit metric was 45 % at the end of March 2021 against 21 % in the same period last year. The low level in Q1 2020 was mainly because it included the majority of our current taxes regarding 2019.

### Non-financial results

#### Green share of heat and power generation

The green share of heat and power generation amounted to 87 % in Q1 2021, down 3 percentage points relative to the same period last year. The increase in thermal generation and use of fossil fuels was driven by higher power prices on the spot market together with higher production of combined heat and power generation (driven by higher heat demand due to colder weather), as we are regulatory obliged to make all of our energy capacities available

to the market in the most cost-efficient way.

### Greenhouse gas emissions

Greenhouse gas intensity from our heat and power generation and other operating activities (scopes 1 and 2), increased to 59 g CO<sub>2</sub>e/kWh in Q1 2021 against 53 g CO<sub>2</sub>e/kWh in Q1 2020. The emissions per kWh increased for the same reasons as mentioned above.

Greenhouse gas emissions from our supply chain and sales activities (scope 3) decreased by 30 % to 5.3 million tonnes in Q1 2021, driven by lower gas sales.

### Safety

In Q1 2021, we have had 15 total recordable injuries (TRIs), of which 9 injuries were related to contractors' employees. This was a decrease of 3 injuries compared to the same quarter last year or a reduction of 17 %. The number of hours worked was 5 million hours, the same level as in Q1 2020. During Q1, the total recordable injury rate (TRIR) decreased from 3.6 in Q1 2020 to 3.0 in Q1 2021.

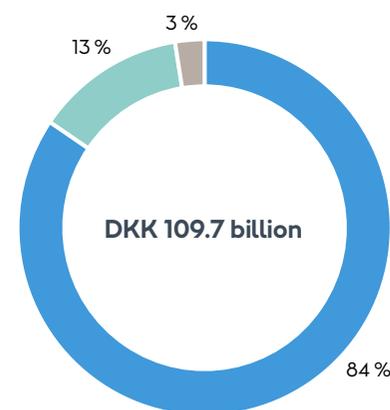
### Key ratios, DKKm, %

	Q1 2021	Q1 2020	%
ROCE <sup>1</sup>	7.5	11.0	(4 %p)
Adjusted net debt	29,566	40,371	(27 %)
FFO/adjusted net debt <sup>1</sup>	44.9	21.3	24 %p

<sup>1</sup>See page 89 in the annual report for 2020 for definitions.

### Capital employed, %

- Offshore
- Onshore
- Bioenergy & Other



→ Hornsea 1, off the Yorkshire coast, the UK

# Offshore

## Highlights

- CfDs awarded Baltica 2 & 3
- Agreement to divest 25 % of Ocean Wind 1 to PSEG closed in April
- Divestment of Hornsea 1 offshore transmission assets to DTP
- Signed an agreement with Norges Bank Investment Management to farm-down 50 % of the 752 MW offshore wind farm Borssele 1 & 2
- Positive development in the US offshore industry and for our Ocean Wind 1 project
- Signed an MoU with Enefit to collaborate on developing offshore wind energy in the Baltic states
- Signed a CPPA with Danfoss to offtake renewable energy from Horns Rev 2
- Established a partnership with ATP with the intention to participate in the auction for the North Sea energy island

## Financial results Q1 2021

Power generation was in line with Q1 2020. Ramp-up of generation from Borssele 1 & 2 (0.8 TWh) was offset by very high wind speeds in Q1 2020 and low wind speeds in Q1 2021.

Wind speeds were significantly below Q1 2020 and amounted to a portfolio average of 10.5 m/s, which was below a normal wind year of 10.9 m/s with low wind speeds especially in January. Availability ended at 95 %, up two percentage points compared to the same period last year. The increase was mainly due to low availability in Q1 2020, driven by Hornsea 1 and Borkum Riffgrund 2 due to a cable replacement campaign and outages, respectively.

Revenue increased by 67 % to DKK 13.3 billion.

Revenue from construction agreements increased by DKK 4.5 billion, primarily due to the divestment of the offshore transmission assets at Hornsea 1 in Q1 2021. In Q1 2020, revenue from construction agreements primarily related to the construction of Virginia Coastal Wind.

Revenue from offshore wind farms in operation amounted to DKK 5.7 billion, in line with the same period last year due to the above-mentioned ramp-up from Borssele 1 & 2 which was offset by lower wind speeds. Revenue from power sales increased by DKK 0.8 billion due to significantly higher power prices despite lower volumes sold.

EBITDA decreased by 30 % relative to Q1 2020 and amounted to DKK 3.9 billion.

EBITDA from Sites, O&M, and PPAs amounted to DKK 4.9 billion in Q1 2021, in line with the same period last year. Ramp-up generation from Borssele 1 & 2 and the addition of CfDs for another 400 MW of generation from Hornsea 1 together with a positive effect of ceasing to report according to the business performance principle in 2021 contributed to a positive Q-on-Q development. However, these positive effects were offset by the significantly lower wind speeds (approx. DKK 0.9 billion), higher TNUoS tariffs following the divestment of the offshore transmission assets at Walney Extension in mid-2020 as well as lower earnings from Horns Rev 2 due to the subsidy period ending in October 2020. Furthermore, Q1 2021 saw lower ROC recycle prices than Q1

## Financial results

### Business drivers

		Q1 2021	Q1 2020	%
Decided (FID'ed) and installed capacity, offshore wind	GW	9.9	9.9	0 %
Installed capacity, offshore wind	GW	7.6	6.8	12 %
Generation capacity, offshore wind	GW	4.4	3.6	22 %
Wind speed	m/s	10.5	12.1	(13 %)
Load factor	%	50	60	(10 %p)
Availability	%	95	93	2 %p
Power generation	TWh	4.5	4.6	(2 %)
Denmark		0.5	0.7	(29 %)
United Kingdom		2.5	3.1	(19 %)
Germany		0.6	0.8	(25 %)
The Netherlands		0.8	0.0	n.a.
Other		0.1	0.0	n.a.
Power sales	TWh	6.9	8.8	(22 %)
Power price, LEBA UK	GBP/MWh	78.5	39.0	101 %
British pound	DKK/GBP	8.5	8.7	(2 %)

### Financial performance

Revenue	DKKm	13,285	7,975	67 %
Sites, O&M and PPAs		5,685	5,725	(1 %)
Power sales		2,447	1,664	47 %
Construction agreements		5,101	564	804 %
Other		52	22	136 %
EBITDA	DKKm	3,946	5,632	(30 %)
Sites, O&M and PPAs		4,886	4,936	(1 %)
Construction agreements and divestment gains		(573)	1,099	n.a.
Other incl. project development		(367)	(403)	(9 %)
Depreciation	DKKm	(1,547)	(1,408)	10 %
EBIT	DKKm	2,399	4,224	(43 %)
Cash flow from operating activities	DKKm	5,206	(1,553)	n.a.
Gross investments	DKKm	(4,567)	(4,292)	6 %
Divestments	DKKm	(33)	9	n.a.
Free cash flow	DKKm	606	(5,836)	n.a.
Capital employed	DKKm	91,883	87,957	4 %



O&M: Operation and maintenance agreements  
PPAs: Power purchase agreements

2020.

EBITDA from partnerships decreased by DKK 1.7 billion and amounted to DKK -0.6 billion. The decrease was due to high earnings from existing partnerships in Q1 2020 not being repeated, and as Q1 2021 was negatively impacted by a DKK 0.8 billion warranty provision towards our partners related to cable protection system issues at some of our offshore wind farms. This was partly offset by additional earnings from finalised construction projects.

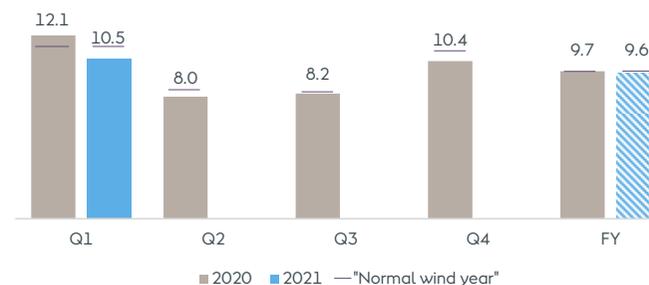
EBITDA from other activities, including project development amounted to DKK -0.4 billion, in line with the same period last year, and was mainly related to expensed project development costs.

Depreciation increased by 10 % and amounted to DKK 1.5 billion. The increase was mainly due to the commissioning of Borssele 1 & 2.

Cash flow from operating activities amounted to DKK 5.2 billion, which was DKK 6.8 billion higher than in Q1 2020. The significant increase was mainly driven by the divestment of the Hornsea 1 offshore transmission assets in March 2021 (DKK 5.0 billion). In Q1 2021, we had a net cash inflow from work in progress of DKK 4.6 billion, mainly from the above-mentioned divestment. In Q1 2020, we had a net cash outflow of DKK 1.8 billion, mainly from supplier payments related to the construction of Hornsea 1 for partners and the offshore transmission assets at Hornsea 2.

Gross investments amounted to DKK 4.6 billion and was mainly related to Greater Changhua 1 & 2a, Hornsea 2, and our US portfolio.

Wind speed, (m/s) for our offshore wind farms



The wind speed indicates how many metres per second the wind has blown in the areas where we have offshore wind farms. The weighting is based on our generation capacity.

\* Indicates m/s for full year 2021 (if Q2, Q3 and Q4 follows the normal wind year)



Burbo Bank Extension, Liverpool Bay, the UK

# Onshore

## Highlights

- Signed an agreement to acquire the European onshore wind platform Brookfield Renewable Ireland
- Signed six PPAs to offtake renewable energy generation in the US
- Took FID on Helena Energy Center, a combined solar PV (250 MW<sub>ac</sub>) and wind (268 MW) greenfield project in South Texas, US

## Financial results Q1 2021

In Q1 2021, power generation from our operating onshore assets, including wind and solar PV farms across the US, increased by 45 % compared to Q1 2020, amounting to 1.6 TWh. The increase was driven by the commissioning of three new wind farms Sage Draw, Plum Creek, and Willow Creek combined with early ramp-up of power generation from our Permian Energy Center. Wind speeds across the portfolio amounted to 7.7 m/s, which was higher than in the same period last year (7.5 m/s), but slightly lower than a normal wind year (7.8 m/s). Availability ended at 93 %, down two percentage points compared to the same period last year. The decrease was driven by the unprecedented winter storm in February in Texas.

Revenue from wind farms in operation was 12 % lower relative to Q1 2021. The lower revenue was mainly due to lower prices for the part of the portfolio not covered by PPAs, only partly offset by higher prices during the winter storm period.

EBITDA for Q1 2021 amounted to DKK 0.2 bil-

lion, a 22 % increase relative to the same period last year. Higher earnings from ramp-up of new wind farms were partly offset by a negative effect from the winter storm. Due to the extraordinary performance by our US market trading team, we were left with only a minor loss from this unprecedented event.

Cash flow from operating activities decreased by DKK -0.4 billion compared to the same period last year. The decrease was driven by funds tied up in net working capital following the winter storm.

Gross investments amounted to DKK 2.0 billion in Q1 2021 and related to the construction of Permian Energy Center, Old 300, Muscle Shoals, Western Trail, Helena Energy Center, and Haystack.

## Financial results

		Q1 2021	Q1 2020	%
<b>Business drivers</b>				
Decided (FID'ed) and installed capacity	GW	3.9	2.1	86 %
Installed capacity	GW	1.7	1.3	31 %
Wind speed	m/s	7.7	7.5	3 %
Load factor	%	45	44	1%p
Availability	%	93	95	(2%p)
Power generation	TWh	1.6	1.1	45 %
US dollar	DKK/USD	6.2	6.8	(9 %)
<b>Financial performance</b>				
Revenue	DKKm	120	137	(12 %)
EBITDA	DKKm	228	187	22 %
Sites		44	73	(40 %)
Production tax credits and tax attributes		283	209	35 %
Other incl. project development		(99)	(95)	4 %
Depreciation	DKKm	(128)	(98)	31 %
EBIT	DKKm	100	89	12 %
Cash flow from operating activities	DKKm	(446)	(47)	849 %
Gross investments	DKKm	(2,005)	(748)	168 %
Divestments	DKKm	1	-	n.a.
Free cash flow	DKKm	(2,450)	(795)	208 %
Capital employed	DKKm	14,210	12,381	15 %

## Wind speed, (m/s) for our onshore wind farms



The wind speed indicates how many metres per second the wind has blown in the areas where we have onshore wind farms. The weighting is based on our generation capacity.

\* Indicates m/s for full year 2021 (if Q2, Q3 and Q4 follows the normal wind year)

# Bioenergy & Other

## Highlights

- Signed MoU to explore carbon capture possibilities at our biomass-fired combined heat and power plants.
- Closed the divestment of the majority of our UK B2B customers to Total Gas & Power, thereby further streamlining Bioenergy & Other.

## Financial results Q1 2021

Power generation was 44 % higher than in Q1 2020, primarily driven by higher achieved prices. Heat generation increased by 26 % in Q1 2021, mainly due to colder weather.

Revenue decreased by 7 % compared to Q1 2020 and amounted to DKK 7.0 billion. The decrease was driven by lower gas volumes sold, mainly due to the divestment of our LNG activities, only partly offset by a significant increase in the average gas price, leading to higher revenue in our gas business. The divestment of our distribution, residential customer, and city light businesses in August 2020 and part of our B2B business on 1 March 2021 also contributed to the lower revenue. This was partly offset by higher revenue from our CHP plants.

EBITDA amounted to DKK 0.6 billion compared to DKK 0.9 billion in Q1 2020.

EBITDA from CHP plants was DKK 0.2 billion higher than the same period last year, totalling DKK 0.7 billion in Q1 2021. The increase was mainly due to higher power prices in Denmark combined with higher earnings from ancillary

services and a positive effect from ceasing to report according to the business performance principle in 2021.

EBITDA from Gas Markets & Infrastructure contributed marginally to EBITDA and was in line with the same period last year. In Q1 2021, we saw lower earnings from our gas business compared to the same period last year. However, this was offset by a provision for bad debt in our B2B business in Q1 2020 to cover the COVID-19 related default risk among our customers as well as a positive effect from ceasing to report according to the business performance principle in 2021.

EBITDA from our distribution, residential customer, and city light businesses amounted to DKK 0.5 billion in 2020, which has not been repeated due to the divestment in August 2020 to Andel.

Cash flow from operating activities amounted to DKK 3.0 billion in Q1 2021. The increase of DKK 1.5 billion was mainly due to lower funds tied up in net working capital following the divestment of our distribution, residential customer, and city light businesses, changes in the value of derivatives, and lower volumes of gas at storage. This was partly offset by the lower EBITDA and on-account taxes paid in Q1 2021 versus receipt of on-account taxes in Q1 2020.

Gross investments amounted to DKK 0.1 billion in Q1 2021 and mainly related to reinvestments at our CHP plants.

		Q1 2021	Q1 2020	%
<b>Financial results</b>				
<b>Business drivers</b>				
Degree days	Number	1,325	1,065	24 %
Heat generation	TWh	3.9	3.1	26 %
Power generation	TWh	2.3	1.6	44 %
Gas sales	TWh	18.9	26.7	(29 %)
Power sales	TWh	2.3	3.6	(36 %)
Gas price, TTF	EUR/MWh	18.5	9.7	91 %
Power price, DK	EUR/MWh	49.1	21.2	132 %
Green dark spread, DK	EUR/MWh	(4.2)	(15.1)	(72 %)
Green spark spread, DK	EUR/MWh	(1.7)	(7.7)	(78 %)
<b>Financial performance</b>				
Revenue	DKKm	7,020	7,509	(7 %)
EBITDA	DKKm	622	933	(33 %)
CHP plants		676	520	30 %
Gas Markets & Infrastructure		19	11	73 %
Distribution, B2C and city light		-	476	n.a.
Other, incl. project development		(73)	(74)	(1 %)
Depreciation	DKKm	(200)	(192)	4 %
EBIT	DKKm	422	741	(43 %)
Cash flow from operating activities	DKKm	3,018	1,557	94 %
Gross investments	DKKm	(59)	(244)	(76 %)
Divestments	DKKm	(29)	(1)	2,800 %
Free cash flow	DKKm	2,930	1,312	123 %
Capital employed	DKKm	2,779	14,452	(81 %)

# Performance highlights

Financials, DKKm	Q1 2021	Q1 2020	2020
<b>Income statement (BP<sup>1</sup> comparables)</b>			
Revenue	18,944	15,376	52,601
EBITDA	4,863	6,805	18,124
Offshore	3,946	5,632	14,750
Sites, O&M and PPAs	4,886	4,936	15,476
Construction agreements and divestment gains	(573)	1,099	1,593
Other, incl. project development	(367)	(403)	(2,319)
Onshore	228	187	1,131
Bioenergy & Other	622	933	2,136
Other activities	67	53	107
Operating profit (loss) (EBIT)	2,933	5,051	10,536
Profit (loss) for the period	1,598	3,318	16,716
<b>Income statement (IFRS comparables)</b>			
Revenue	18,944	18,232	50,151
EBITDA	4,863	9,449	16,599
Depreciation and amortisation	(1,930)	(1,754)	(7,588)
Operating profit (loss) (EBIT)	2,933	7,695	9,010
Gain (loss) on divestment of enterprises	36	(14)	10,831
Net financial income and expenses	(419)	(776)	(2,524)
Profit (loss) before tax	2,547	6,908	17,325
Tax	(949)	(1,501)	(1,777)
Profit (loss) for the period	1,598	5,379	15,537
<b>Balance sheet</b>			
Assets	210,972	193,636	196,719
Equity	96,541	89,015	97,329
Shareholders in Ørsted A/S	75,835	72,728	81,376
Non-controlling interests	2,722	3,055	2,721
Hybrid capital	17,984	13,232	13,232
Interest-bearing net debt	13,190	27,084	12,343
Capital employed	109,731	116,098	109,672
Additions to property, plant, and equipment	6,469	4,833	28,442
<b>Cash flow</b>			
Cash flow from operating activities	8,087	(428)	16,466
Gross investments	(6,665)	(5,308)	(26,967)
Divestments	(31)	7	19,039
Free cash flow	1,391	(5,729)	8,538
<b>Financial ratios</b>			
Return on capital employed (ROCE) <sup>2</sup> , %	7.5	11.0	9.7
FFO/adjusted net debt <sup>3</sup> , %	44.9	21.3	48.3
Number of outstanding shares, end of period, '000	420,068	419,985	420,068
Share price, end of period, DKK	1,025	666	1,244
Market capitalisation, end of period, DKK billion	430	280	522
Earnings per share (EPS) (BP), DKK	2.8	8.0	38.8
Dividend yield, %	-	-	0.9

Business drivers	Q1 2021	Q1 2020	2020
<b>Offshore</b>			
Decided (FID'ed) and installed capacity, offshore wind, GW	9.9	9.9	9.9
Installed capacity, offshore wind, GW	7.6	6.8	7.6
Generation capacity, offshore wind, GW	4.4	3.6	4.4
Wind speed, m/s	10.5	12.1	9.7
Load factor, %	50	60	45
Availability, %	95	93	94
Power generation, TWh	4.5	4.6	15.2
Power sales, TWh	6.9	8.8	29.2
<b>Onshore</b>			
Decided (FID'ed) and installed capacity, GW	3.9	2.1	3.4
Installed capacity, GW	1.7	1.3	1.7
Wind speed, m/s	7.7	7.5	7.6
Load factor, %	45	44	45
Availability, %	93	95	96
Power generation <sup>4</sup> , TWh	1.6	1.1	5.7
<b>Bioenergy &amp; Other</b>			
Degree days, number	1,325	1,065	2,432
Heat generation, TWh	3.9	3.1	6.7
Power generation, TWh	2.3	1.6	4.4
Power sales, TWh	2.3	3.6	11.6
Gas sales, TWh	18.9	26.7	90.3
<b>People and environment</b>			
Employees (FTE), end of period number	6,311	6,608	6,179
Total recordable injury rate (TRIR) <sup>4</sup>	3.0	3.6	3.6
Fatalities, number	0	0	0
Green share of heat and power generation, %	87	90	90
Carbon emissions, g CO <sub>2</sub> e/kWh (scopes 1 & 2)	59	53	58
Carbon emissions, Mtonnes (scope 3)	5.3	7.6	25.3



## Income statement

The income statement (BP<sup>1</sup> comparables) shows business performance numbers for 2020 to form a better like-for-like comparison, in line with the comparison numbers used throughout the management's review.

<sup>1</sup> Business performance.

<sup>2</sup> EBIT (last 12 months)/average capital employed.

<sup>3</sup> FFO last 12 months. Net debt including 50% of hybrid capital, cash and securities not available for use (with the exception of repo transactions), and decommissioning obligations less deferred tax.

<sup>4</sup> YTD.

# Quarterly overview

Financial results, DKKm	Q1 2021	Q4 2020	Q3 2020	Q2 2020	Q1 2020	Q4 2019	Q3 2019	Q2 2019
<b>Income statement (BP<sup>1</sup> comparables)</b>								
Revenue	18,944	15,559	10,041	11,625	15,376	18,679	15,481	16,443
EBITDA	4,863	5,003	3,360	2,956	6,805	4,613	4,116	3,625
Offshore	3,946	4,128	2,629	2,361	5,632	4,048	3,223	3,572
Sites, O&M and PPAs	4,886	4,950	3,012	2,578	4,936	4,626	2,612	2,552
Construction agreements and divestment gains	(573)	(149)	247	396	1,099	51	1,188	1,638
Other incl. project development	(367)	(673)	(630)	(613)	(403)	(629)	(577)	(618)
Onshore	228	324	308	312	187	165	308	162
Bioenergy & Other	622	643	375	185	933	490	436	(115)
Other activities	67	(92)	48	98	53	(90)	149	6
Operating profit (loss) (EBIT)	2,933	3,091	1,265	1,129	5,051	2,169	2,435	1,936
Profit (loss) for the period	1,598	2,189	12,034	(825)	3,318	896	1,477	1,075
<b>Income statement (IFRS comparables)</b>								
Revenue	18,944	13,195	8,762	9,962	18,232	19,815	14,543	17,277
EBITDA	4,863	3,102	2,455	1,592	9,449	5,260	3,328	4,425
Depreciation and amortisation	(1,930)	(1,912)	(2,095)	(1,827)	(1,754)	(1,876)	(1,681)	(1,689)
Impairment losses	-	-	-	-	-	(568)	-	-
Operating profit (loss) (EBIT)	2,933	1,190	360	(235)	7,695	2,816	1,647	2,736
Gain (loss) on divestment of enterprises	36	(291)	11,139	(3)	(14)	(13)	(15)	(18)
Net financial income and expenses	(419)	(456)	(282)	(1,010)	(776)	(644)	(47)	(545)
Profit (loss) before tax	2,547	442	11,219	(1,245)	6,908	2,162	1,580	2,176
Tax	(949)	258	92	(625)	(1,501)	(733)	(758)	(458)
Profit (loss) for the period	1,598	715	11,329	(1,866)	5,379	1,400	856	1,700
<b>Balance sheet</b>								
Assets	210,972	196,719	194,567	193,124	193,636	192,860	194,521	185,949
Equity	96,541	97,329	96,472	85,930	89,015	89,562	87,369	86,446
Shareholders in Ørsted A/S	75,835	81,376	80,450	69,789	72,728	73,082	70,977	69,960
Non-controlling interests	2,722	2,721	2,790	2,909	3,055	3,248	3,153	3,247
Hybrid capital	17,984	13,232	13,232	13,232	13,232	13,232	13,239	13,239
Interest-bearing net debt	13,190	12,343	8,216	22,272	27,084	17,230	12,082	4,980
Capital employed	109,731	109,672	104,688	108,203	116,098	106,792	99,451	91,426
Additions to property, plant, equipment	6,469	8,121	5,477	10,011	4,833	6,560	8,449	3,755
<b>Cash flow</b>								
Cash flow from operating activities	8,087	6,756	1,941	8,197	(428)	4,816	871	7,510
Gross investments	(6,665)	(8,639)	(9,263)	(3,757)	(5,308)	(8,816)	(7,222)	(3,368)
Divestments	(31)	(1,519)	20,506	45	7	402	260	(11)
Free cash flow	1,391	(3,402)	13,184	4,485	(5,729)	(3,598)	(6,091)	4,131
<b>Financial ratios</b>								
Return on capital employed (ROCE) <sup>2</sup> , %	7.5	9.7	9.4	10.8	11.0	10.6	29.3	29.3
FFO/adjusted net debt <sup>3</sup> , %	44.9	48.3	35.6	23.1	21.3	31.0	47.4	57.5
Number of outstanding shares, end of period, '000	420,068	420,068	420,066	420,066	419,985	419,985	419,985	419,985
Share price, end of period, DKK	1,025	1,244	875	765	666	689	637	533
Market capitalisation, end of period, DKK billion	430	522	368	321	280	290	267	224
Earnings per share (EPS) (BP), DKK	2.8	4.9	28.6	(2.7)	8.0	1.1	3.5	1.9

Business drivers	Q1 2021	Q4 2020	Q3 2020	Q2 2020	Q1 2020	Q4 2019	Q3 2019	Q2 2019
<b>Offshore</b>								
Decided (FID'ed) and installed capacity, offshore wind, GW	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
Installed capacity, offshore wind, GW	7.6	7.6	6.8	6.8	6.8	6.8	5.6	5.6
Generation capacity, offshore wind, GW	4.4	4.4	4.1	3.8	3.6	3.6	3.6	3.3
Wind speed, m/s	10.5	10.4	8.2	8.0	12.1	10.0	8.5	8.0
Load factor, %	50	53	35	32	60	50	37	31
Availability, %	95	94	94	95	93	93	93	87
Power generation, TWh	4.5	4.8	3.2	2.6	4.6	3.9	2.8	2.2
Power sales, TWh	6.9	8.6	6.3	5.5	8.8	7.7	7.0	5.7
<b>Onshore</b>								
Decided (FID'ed) and installed capacity, GW	3.9	3.4	2.7	2.1	2.1	2.1	1.7	1.4
Installed capacity, GW	1.7	1.7	1.7	1.6	1.3	1.0	1.0	0.8
Wind speed, m/s	7.7	8.0	6.7	8.0	7.5	7.3	6.6	7.7
Load factor, %	45	50	36	49	44	46	39.1	46.7
Availability, %	93	95	97	96	95	98	98.2	97.1
Power generation, TWh	1.6	1.8	1.2	1.6	1.1	1.0	0.9	0.8
<b>Bioenergy &amp; Other</b>								
Degree days, number	1,325	825	106	436	1,065	882	108	269
Heat generation, TWh	3.9	2.3	0.3	1.0	3.1	3.0	0.5	1.1
Power generation, TWh	2.3	1.3	0.6	0.9	1.6	1.6	0.4	0.7
Power sales, TWh	2.3	2.6	2.4	3.0	3.6	4.1	3.3	3.3
Gas sales, TWh	18.9	20.3	23.2	20.1	26.7	36.7	30.8	31.7
<b>People and environment</b>								
Employees (FTE) end of period, number	6,311	6,179	6,120	6,731	6,608	6,526	6,454	6,312
Total recordable injury rate (TRIR) <sup>4</sup>	3.0	3.6	3.8	3.7	3.6	4.9	4.7	4.0
Fatalities, number	0	0	0	0	0	0	0	1
Green share of heat and power generation, %	87	93	90	86	90	90	87	85
Carbon emissions, g CO <sub>2</sub> e/kWh (scopes 1 & 2)	59	34	83	84	53	44	62	71
Carbon emissions, Mtonnes (scope 3)	5.3	5.9	6.3	5.5	7.6	10.7	8.2	8.4



## Income statement

The income statement (BP<sup>1</sup> comparables) shows business performance numbers for 2020 to form a better like-for-like comparison, in line with the comparison numbers used throughout the management's review.

<sup>1</sup> Business performance.

<sup>2</sup> EBIT (last 12 months)/average capital employed.

<sup>3</sup> FFO last 12 months. Net debt including 50% of hybrid capital, cash and securities not available for use (with the exception of repo transactions), and decommissioning obligations less deferred tax.

<sup>4</sup> YTD.

# Consolidated financial statements

First quarter 2021

1 January – 31 March

# Income statement

1 January – 31 March

Note	Income statement, DKKm	Q1 2021	Q1 2020
4	Revenue	18,944	18,232
	Cost of sales	(12,911)	(8,019)
	Other external expenses	(931)	(1,259)
	Employee costs	(1,039)	(1,023)
	Share of profit (loss) in associates and joint ventures	38	4
5	Other operating income	823	1,587
5	Other operating expenses	(61)	(73)
	<b>Operating profit (loss) before depreciation, amortisation, and impairment losses (EBITDA)</b>	<b>4,863</b>	<b>9,449</b>
	Amortisation, depreciation, and impairment losses on intangible assets, and property, plant, and equipment	(1,930)	(1,754)
	<b>Operating profit (loss) (EBIT)</b>	<b>2,933</b>	<b>7,695</b>
	Gain (loss) on divestment of enterprises	36	(14)
	Share of profit (loss) in associates and joint ventures	(3)	3
6	Financial income	485	805
6	Financial expenses	(904)	(1,581)
	<b>Profit (loss) before tax</b>	<b>2,547</b>	<b>6,908</b>
9	Tax on profit (loss) for the period	(949)	(1,501)
	<b>Profit (loss) for the period from continuing operations</b>	<b>1,598</b>	<b>5,407</b>
	<b>Profit (loss) for the period from discontinued operations</b>	<b>-</b>	<b>(28)</b>
	<b>Profit (loss) for the period</b>	<b>1,598</b>	<b>5,379</b>
	<b>Profit (loss) for the period is attributable to:</b>		
	Shareholders in Ørsted A/S	1,174	5,379
	Interests and costs, hybrid capital owners of Ørsted A/S	415	-
	Non-controlling interests	9	-
	<b>Profit (loss) per share<sup>1</sup>, DKK:</b>		
	From continuing operations	2.8	12.9
	From discontinued operations	-	(0.1)
	<b>Total profit (loss) per share</b>	<b>2.8</b>	<b>12.8</b>

<sup>1</sup> Diluted profit (loss) per share corresponds to profit (loss) per share, as the dilutive effect of the share incentive programme is less than 0.1% of the share capital.



Discontinued operations related to our Oil & Gas business which was sold to INEOS in 2017. We ended the reporting on discontinued operations as of 31

December 2020. Provisions regarding tax indemnifications and payments related to the Fredericia stabilisation plant (DKK 705 million) were transferred to continuing operations at 31 December 2020.

# Statement of comprehensive income

1 January – 31 March

Statement of comprehensive income, DKKm	Q1 2021	Q1 2020
<b>Profit (loss) for the period</b>	<b>1,598</b>	<b>5,379</b>
<b>Other comprehensive income:</b>		
<b>Cash flow hedging:</b>		
Value adjustments for the period	(5,856)	(610)
Value adjustments transferred to income statement	2,018	66
Value adjustments transferred to balance sheet	(44)	-
<b>Exchange rate adjustments:</b>		
Exchange rate adjustments relating to net investments in foreign enterprises	3,774	(2,269)
Value adjustment of net investment hedges	(2,136)	1,148
<b>Tax:</b>		
Tax on hedging instruments	624	12
Tax on exchange rate adjustments	(145)	273
<b>Other:</b>		
Share of other comprehensive income of associated companies, after tax	9	(10)
<b>Other comprehensive income</b>	<b>(1,756)</b>	<b>(1,390)</b>
<b>Total comprehensive income</b>	<b>(158)</b>	<b>3,989</b>
<b>Comprehensive income for the period is attributable to:</b>		
Shareholders in Ørsted A/S	(717)	4,050
Interest payments and costs, hybrid capital owners of Ørsted A/S	415	-
Non-controlling interests	144	(61)
<b>Total comprehensive income</b>	<b>(158)</b>	<b>3,989</b>

## Accounting policies

### Cease the use of business performance as of 1 January 2021

From 1 January 2021 we will only be reporting IFRS numbers. Thus, the business performance and adjustment columns are no longer included in our financial reporting.

by DKK 507 million from hedge values that would have been recognised as a loss under business performance. However, as this loss has already been recognised in prior periods under IFRS, Q1 2021 was not impacted.

See note 2 'Business performance' for more information.

Compared with the business performance principle, the Q1 2021 IFRS EBITDA was positively impacted

# Balance sheet

Note	Assets, DKKm	31 March 2021	31 December 2020	31 March 2020
	<b>Intangible assets</b>	<b>787</b>	<b>639</b>	<b>657</b>
	Land and buildings	5,930	5,574	5,029
	Production assets	86,730	86,184	76,940
	Fixtures and fittings, tools, and equipment	528	507	590
	Property, plant, and equipment under construction	37,033	29,345	25,165
	<b>Property, plant, and equipment</b>	<b>130,221</b>	<b>121,610</b>	<b>107,724</b>
	Investments in associates and joint ventures	611	555	558
	Other securities and equity investments	212	209	229
	Deferred tax	7,031	6,784	7,058
	Other receivables	2,049	1,925	2,891
	<b>Other non-current assets</b>	<b>9,903</b>	<b>9,473</b>	<b>10,736</b>
	<b>Non-current assets</b>	<b>140,911</b>	<b>131,722</b>	<b>119,117</b>
	Inventories	11,579	14,739	14,960
11	Derivatives	6,338	6,109	12,041
	Contract assets	2	30	1,006
	Trade receivables	5,936	6,732	7,517
	Other receivables	4,876	3,720	4,235
	Income tax	1,815	852	19
11	Securities	30,154	25,173	12,941
	Cash	7,830	6,178	4,899
	<b>Current assets</b>	<b>68,530</b>	<b>63,533</b>	<b>57,618</b>
	<b>Assets classified as held for sale</b>	<b>1,531</b>	<b>1,464</b>	<b>16,901</b>
	<b>Assets</b>	<b>210,972</b>	<b>196,719</b>	<b>193,636</b>



## Assets and liabilities classified as held for sale

Assets classified as held for sale at 31 March 2021 comprised our oil pipe system in Denmark.

Note	Equity and liabilities, DKKm	31 March 2021	31 December 2020	31 March 2020
	Share capital	4,204	4,204	4,204
8	Reserves	(3,856)	(1,956)	(906)
	Retained earnings	75,487	74,294	69,430
	Proposed dividends	-	4,834	-
	<b>Equity attributable to shareholders in Ørsted A/S</b>	<b>75,835</b>	<b>81,376</b>	<b>72,728</b>
	Hybrid capital	17,984	13,232	13,232
	Non-controlling interests	2,722	2,721	3,055
	<b>Equity</b>	<b>96,541</b>	<b>97,329</b>	<b>89,015</b>
	Deferred tax	2,217	2,187	2,508
	Provisions	13,662	12,475	12,238
	Lease liabilities	4,798	4,455	4,533
12	Bond and bank debt	35,421	34,374	35,262
	Contract liabilities	3,355	3,650	3,721
	Tax equity liabilities	7,060	6,780	4,608
	Other payables	743	374	493
	<b>Non-current liabilities</b>	<b>67,256</b>	<b>64,295</b>	<b>63,363</b>
	Provisions	1,291	1,388	529
	Lease liabilities	633	599	638
12	Bond and bank debt	10,064	2,392	3,847
11	Derivatives	10,606	6,318	7,626
	Contract liabilities	505	480	923
	Trade payables	10,328	9,742	8,846
	Tax equity liabilities	1,250	1,187	646
	Other payables	4,803	6,082	4,738
	Income tax	6,804	6,220	4,640
	<b>Current liabilities</b>	<b>46,284</b>	<b>34,408</b>	<b>32,433</b>
	<b>Liabilities</b>	<b>113,540</b>	<b>98,703</b>	<b>95,796</b>
	<b>Liabilities relating to assets classified as held for sale</b>	<b>891</b>	<b>687</b>	<b>8,825</b>
	<b>Equity and liabilities</b>	<b>210,972</b>	<b>196,719</b>	<b>193,636</b>

# Statement of changes in equity

DKKm	2021								2020							
	Share capital	Reserves*	Retained earnings	Proposed dividends	Shareholders in Ørsted A/S	Hybrid capital	Non-controlling interests	Total Group	Share capital	Reserves*	Retained earnings	Proposed dividends	Shareholders in Ørsted A/S	Hybrid capital	Non-controlling interests	Total Group
Equity at 1 January	4,204	(1,956)	74,294	4,834	81,376	13,232	2,721	97,329	4,204	413	64,051	4,414	73,082	13,232	3,248	89,562
<b>Comprehensive income for the period:</b>																
Profit (loss) for the period	-	-	1,174	-	1,174	415	9	1,598	-	-	5,379	-	5,379	-	-	5,379
<b>Other comprehensive income:</b>																
Cash-flow hedging	-	(3,882)	-	-	(3,882)	-	-	(3,882)	-	(544)	-	-	(544)	-	-	(544)
Exchange rate adjustments	-	1,503	-	-	1,503	-	135	1,638	-	(1,060)	-	-	(1,060)	-	(61)	(1,121)
Tax on other comprehensive income	-	479	-	-	479	-	-	479	-	285	-	-	285	-	-	285
Share of other comprehensive income of associated companies, after tax	-	-	9	-	9	-	-	9	-	-	(10)	-	(10)	-	-	(10)
<b>Total comprehensive income</b>	-	<b>(1,900)</b>	<b>1,183</b>	-	<b>(717)</b>	<b>415</b>	<b>144</b>	<b>(158)</b>	-	<b>(1,319)</b>	<b>5,369</b>	-	<b>4,050</b>	-	<b>(61)</b>	<b>3,989</b>
Coupon payments, hybrid capital	-	-	-	-	-	(106)	-	(106)	-	-	-	-	-	-	-	-
Tax, hybrid capital	-	-	-	-	-	87	-	87	-	-	-	-	-	-	-	-
Additions, hybrid capital	-	-	-	-	-	7,327	-	7,327	-	-	-	-	-	-	-	-
Disposals, hybrid capital	-	-	-	-	-	(2,971)	-	(2,971)	-	-	-	-	-	-	-	-
Dividends paid	-	-	4	(4,834)	(4,830)	-	(145)	(4,975)	-	-	4	(4,414)	(4,410)	-	(133)	(4,543)
Other changes	-	-	6	-	6	-	2	8	-	-	6	-	6	-	1	7
<b>Equity at 31 March</b>	<b>4,204</b>	<b>(3,856)</b>	<b>75,487</b>	-	<b>75,835</b>	<b>17,984</b>	<b>2,722</b>	<b>96,541</b>	<b>4,204</b>	<b>(906)</b>	<b>69,430</b>	-	<b>72,728</b>	<b>13,232</b>	<b>3,055</b>	<b>89,015</b>

\* See note 8 'Reserves' for more information about reserves.



In February 2021, we issued two new hybrid capital bonds with a nominal amount of EUR 500 million and GBP 425 million with a fixed annual coupon of 1.50% (until 2031) and 2.50% (until 2033) respectively. Both maturing in 3021.

In addition, we redeemed EUR 350 million of our 3013 Hybrid capital bond in February 2021.

# Statement of cash flows

Note	Statement of cash flows, DKKm	Q1 2021	Q1 2020
	Operating profit (loss) before depreciation, amortisation, and impairment losses (EBITDA), IFRS	4,863	9,449
2	Change in derivatives, business performance adjustments	-	(2,644)
	Change in derivatives, other adjustments	(811)	(1,194)
	Change in provisions	630	(16)
	Reversal of gain (loss) on divestment of assets	(220)	(1,217)
	Other items	(61)	36
	Change in work in progress	4,611	(1,838)
	Change in tax equity partner liabilities	(247)	(125)
	Change in other working capital	449	(1,083)
	Interest received and similar items	323	1,632
	Interest paid and similar items	(577)	(2,161)
	Income tax paid	(873)	(1,267)
	<b>Cash flows from operating activities</b>	<b>8,087</b>	<b>(428)</b>
	Purchase of intangible assets, and property, plant, and equipment	(6,648)	(5,238)
	Sale of intangible assets, and property, plant, and equipment	(25)	23
	Acquisition of enterprises	(11)	4
	Divestment of enterprises	(31)	(17)
	Divestment of other equity investments	(4)	(9)
	Purchase of securities	(6,040)	(3,540)
	Sale/maturation of securities	983	6,877
	Change in other non-current assets	23	-
	Transactions with associates and joint ventures	-	(65)
	<b>Cash flows from investing activities</b>	<b>(11,753)</b>	<b>(1,965)</b>



## Change in work in progress

'Change in work in progress' consists of elements in contract assets, contract liabilities, and construction management agreements related to construction of offshore wind farms and construction of offshore transmission assets as well as the related trade payables.

Note	Statement of cash flows, DKKm	Q1 2021	Q1 2020
	Proceeds from raising of loans	7,817	3,639
	Instalments on loans	384	(570)
	Instalments on leases	(73)	(114)
	Coupon payments on hybrid capital	(106)	-
	Repurchase of hybrid capital	(2,971)	-
	Proceeds from issuance of hybrid capital	7,327	-
	Dividends paid to shareholders in Ørsted A/S	(4,830)	(4,410)
	Transactions with non-controlling interests	(141)	(139)
	Net proceeds from tax equity partners	120	(20)
	Change in collateral related to derivatives	(1,769)	1,790
	<b>Cash flows from financing activities</b>	<b>5,758</b>	<b>176</b>
	Cash flows from continuing operations	2,092	(2,217)
	Cash flows from discontinued operations	-	(146)
	<b>Total net change in cash and cash equivalents for the period</b>	<b>2,092</b>	<b>(2,363)</b>
	Cash and cash equivalents at the beginning of the period	5,210	6,459
	Total net change in cash and cash equivalents	2,092	(2,363)
	Exchange rate adjustments of cash and cash equivalents	176	127
	<b>Cash and cash equivalents at 31 March</b>	<b>7,478</b>	<b>4,223</b>



## Statement of cash flows

Our supplementary statement of gross and net investments appears from note 7 'Gross and net investments' and free cash flows (FCF) from note 3 'Segment information'.

'Cash' according to the balance sheet as at 31 March 2021 includes 'Cash, not available for use', amounting to DKK 342 million and 'Bank overdrafts that are part of the ongoing cash management' amounting to DKK 10 million.

# 1. Basis of reporting

This section provides an overall description of our accounting policies as well as an overview of our implementation of new and amended accounting standards and interpretations.

## Accounting policies

Ørsted is a listed public company, headquartered in Denmark.

This interim financial report for the first three months of 2021 comprises the interim financial statements of Ørsted A/S (the parent company) and any subsidiaries controlled by Ørsted A/S.

The interim financial report has been prepared in accordance with the International Financial Reporting Standards (IFRS), IAS 34 'Interim Financial Reporting' as adopted by the EU, and further requirements in the Danish Financial Statements Act (Årsregnskabsloven) for the presentation of quarterly interim reports by listed companies.

The interim financial report for the first three months of 2021 follows the same accounting policies as the annual report for 2020, except for any new, amended, or revised accounting standards and interpretations (IFRSs) endorsed by the EU, effective for the accounting period beginning on 1 January 2021.

In the sections below, the most relevant new or amended standards and interpretations are presented.

Definitions of alternative performance

measures can be found on page 89 of the annual report for 2020.

This interim financial report contains selected accounting policies and should therefore be read in conjunction with the annual report for 2020.

## Cease the use of business performance as of 1 January 2021

From 1 January 2021, we will only be reporting IFRS numbers. Thus, the business performance and adjustment columns will no longer be included in our financial reporting. This will simplify our reporting and avoid potential conflicts with future reporting requirements for alternative performance measures.

See note 2 'Business performance' for more information.

## Implementation of new or changed accounting standards and interpretations

Effective from 1 January 2021, we have implemented the following new or changed accounting standards (IAS and IFRS) and interpretations:

- Amendments to IFRS 9 and IFRS 7: Interest Rate Benchmark Reform — phase 2.

The adoption of the new and changed accounting standards has not impacted our interim financial report and is not expected to impact the consolidated financial statements for 2021.

# 2. Business performance

DKKm	Q1 2020		
	Business performance	Adjustments	IFRS
Revenue	15,376	2,856	18,232
Cost of sales	(7,807)	(212)	(8,019)
Operating profit (loss) before depreciation, amortisation, and impairment losses (EBITDA)	6,805	2,644	9,449
EBIT	5,051	2,644	7,695
Tax on profit (loss) for the period	(918)	(583)	(1,501)
<b>Profit for the year</b>	<b>3,318</b>	<b>2,061</b>	<b>5,379</b>

With the implementation of IFRS 9 in 2018, it has become significantly easier to apply IFRS hedge accounting to our commodity hedges. We have concluded that IFRS 9 can replace our business performance principle, and therefore we are reporting based on IFRS only from 1 January 2021.

Among other things, IFRS 9 has made it easier to apply hedge accounting by the removal of the 80-125 % effectiveness requirement which can be difficult to always comply with when engaging in proxy hedging. For example, we use proxy hedging to hedge our power exposure 4-5 years into the future with gas hedges due to illiquidity in the market for power hedges with this time horizon.

Since we did not apply IFRS hedge accounting in 2020, the IFRS 2021 numbers are not fully comparable to the IFRS 2020 numbers. Therefore, we use EBITDA according to the business performance principle in 2020 as comparable

for EBITDA in the Management's review for 2021.

At the end of 2020, the value of our business performance hedges deferred to a future period amounted to DKK -2.7 billion, of which DKK -1.1 billion is related to 2021. This net loss was recognised in the income statement under IFRS in previous years, as we have not previously applied hedge accounting for these. Consequently for the period 2021-2025, EBITDA (according to IFRS) will be higher by a similar amount compared to what the business performance EBITDA would have been if we had continued to report based on this principle. For Q1 2021, EBITDA according to IFRS was DKK 0.5 billion higher than if we had kept reporting according to the business performance principle. This amount was primarily related to site EBITDA in Offshore, and the remaining part was related to our CHP plants and gas activities in Bioenergy & Other.

# 3. Segment information

						
Q1 2021	Offshore	Onshore	Bioenergy & Other	Reportable segments	Other activities/eliminations	Total
<b>Income statement, DKKm</b>						
External revenue	11,719	134	7,283	19,136	(192)	18,944
Intra-group revenue	1,566	(14)	(263)	1,289	(1,289) <sup>1</sup>	-
<b>Revenue</b>	<b>13,285</b>	<b>120</b>	<b>7,020</b>	<b>20,425</b>	<b>(1,481)</b>	<b>18,944</b>
Cost of sales	(8,495)	(5)	(5,882)	(14,382)	1,471	(12,911)
Employee costs and other external expenses	(1,360)	(173)	(514)	(2,047)	77	(1,970)
Gain (loss) on disposal of non-current assets	220	-	-	220	-	220
Additional other operating income and expenses	258	286	(2)	542	-	542
Share of profit (loss) in associates and joint ventures	38	-	-	38	-	38
<b>EBITDA</b>	<b>3,946</b>	<b>228</b>	<b>622</b>	<b>4,796</b>	<b>67</b>	<b>4,863</b>
Depreciation and amortisation	(1,547)	(128)	(200)	(1,875)	(55)	(1,930)
Impairment losses	-	-	-	-	-	-
<b>Operating profit (loss) (EBIT)</b>	<b>2,399</b>	<b>100</b>	<b>422</b>	<b>2,921</b>	<b>12</b>	<b>2,933</b>
<b>Key ratios</b>						
Intangible assets, and property, plant, and equipment	94,613	26,710	8,239	129,562	1,446	131,008
Equity investments and non-current receivables	507	1	176	684	154	838
Net working capital, work in progress	5,648	-	-	5,648	-	5,648
Net working capital, tax equity	-	(7,403)	-	(7,403)	-	(7,403)
Net working capital, capital expenditures	(3,010)	(672)	(9)	(3,691)	-	(3,691)
Net working capital, other items	4,801	204	(2,956)	2,049	(127)	1,922
Derivatives, net	(3,712)	(1,539)	(710)	(5,961)	1,693	(4,268)
Assets classified as held for sale, net	-	-	657	657	-	657
Decommissioning obligations	(5,301)	(818)	(1,273)	(7,392)	-	(7,392)
Other provisions	(4,622)	(119)	(2,052)	(6,793)	(768)	(7,561)
Tax, net	1,999	(2,154)	702	547	(722)	(175)
Other receivables and other payables, net	960	-	5	965	(817)	148
<b>Capital employed at 31 March</b>	<b>91,883</b>	<b>14,210</b>	<b>2,779</b>	<b>108,872</b>	<b>859</b>	<b>109,731</b>
<b>Return on capital employed (ROCE), %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7.5</b>
Cash flow from operating activities	5,206	(446)	3,018	7,778	309	8,087
Gross investments	(4,567)	(2,005)	(59)	(6,631)	(34)	(6,665)
Divestments	(33)	1	(29)	(61)	30	(31)
<b>Free cash flow (FCF)</b>	<b>606</b>	<b>(2,450)</b>	<b>2,930</b>	<b>1,086</b>	<b>305</b>	<b>1,391</b>

## New corporate structure

On 28 January, we announced a change to our organisational structure with effect from 4 February. The change entails moving from a business unit structure to a more functional structure where the commercially focused functions from the former business units Offshore and Markets & Bioenergy will be brought together. Onshore will remain a separate business unit. We are making these changes in our organisation to establish an even stronger customer and market focus, to further strengthen the focus on EPC and operations, and to support the scaling of our organisation as we continue our strong growth trajectory.

Externally, we will continue to report Offshore and Onshore financials as we have done previously. Our former Markets & Bioenergy will be named 'Bioenergy & Other' going forward and will, as previously, include our legacy gas activities, including B2B and Renaissance.



The column 'Other activities/eliminations' primarily covers the elimination of inter-segment transactions. It also includes income and costs, assets and liabilities, investment activity, taxes, etc., handled at Group level.

<sup>1</sup>Including the elimination of other activities, the total elimination of intra-group revenue amounts to DKK 1,932 million, which primarily relates to our Shared Functions services as well as our B2B businesses.

# 3. Segment information



Q1 2020 Income statement, DKKm	Offshore	Onshore	Bioenergy & Other	Reportable segments	Other activities/ eliminations	Business performance	Adjustments	IFRS
External revenue	6,689	137	7,624	14,450	926	15,376	2,856	18,232
Intra-group revenue	1,286	-	(115)	1,171	(1,171) <sup>1</sup>	-	-	-
<b>Revenue</b>	<b>7,975</b>	<b>137</b>	<b>7,509</b>	<b>15,621</b>	<b>(245)</b>	<b>15,376</b>	<b>2,856</b>	<b>18,232</b>
Cost of sales	(2,259)	-	(5,721)	(7,980)	173	(7,807)	(212)	(8,019)
Employee costs and other external expenses	(1,380)	(158)	(868)	(2,406)	124	(2,282)	-	(2,282)
Gain (loss) on disposal of non-current assets	1,217	-	-	1,217	-	1,217	-	1,217
Additional other operating income and expenses	76	208	12	296	1	297	-	297
Share of profit (loss) in associates and joint ventures	3	-	1	4	-	4	-	4
<b>EBITDA</b>	<b>5,632</b>	<b>187</b>	<b>933</b>	<b>6,752</b>	<b>53</b>	<b>6,805</b>	<b>2,644</b>	<b>9,449</b>
Depreciation and amortisation	(1,408)	(98)	(192)	(1,698)	(56)	(1,754)	-	(1,754)
Impairment losses	-	-	-	-	-	-	-	-
<b>Operating profit (loss) (EBIT)</b>	<b>4,224</b>	<b>89</b>	<b>741</b>	<b>5,054</b>	<b>(3)</b>	<b>5,051</b>	<b>2,644</b>	<b>7,695</b>
<b>Key ratios</b>								
Intangible assets, and property, plant, and equipment	79,240	18,776	8,582	106,598	1,783	108,381	-	108,381
Equity investments and non-current receivables	1,889	-	284	2,173	146	2,319	-	2,319
Net working capital, work in progress	10,137	-	-	10,137	-	10,137	-	10,137
Net working capital, tax equity	-	(4,638)	-	(4,638)	-	(4,638)	-	(4,638)
Net working capital, capital expenditures	(2,757)	(191)	(49)	(2,997)	-	(2,997)	-	(2,997)
Net working capital, other items	5,668	68	(2,123)	3,613	52	3,665	-	3,665
Derivatives, net	2,312	23	2,467	4,802	(387)	4,415	-	4,415
Assets classified as held for sale, net	-	-	8,092	8,092	-	8,092	-	8,092
Decommissioning obligations	(4,677)	(323)	(1,299)	(6,299)	-	(6,299)	-	(6,299)
Other provisions	(3,996)	-	(1,861)	(5,857)	(611)	(6,468)	-	(6,468)
Tax, net	624	(1,334)	316	(394)	323	(71)	-	(71)
Other receivables and other payables, net	(483)	-	43	(440)	2	(438)	-	(438)
<b>Capital employed at 31 March</b>	<b>87,957</b>	<b>12,381</b>	<b>14,452</b>	<b>114,790</b>	<b>1,308</b>	<b>116,098</b>	<b>-</b>	<b>116,098</b>
Of which, capital employed for discontinued operations						72	-	72
Of which, capital employed for continuing operations						116,026	-	116,026
<b>Return on capital employed (ROCE), %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>11.0</b>	<b>-</b>	<b>-</b>
Cash flow from operating activities	(1,553)	(47)	1,557	(43)	(385)	(428)	-	(428)
Gross investments	(4,292)	(748)	(244)	(5,284)	(24)	(5,308)	-	(5,308)
Divestments	9	-	(1)	8	(1)	7	-	7
<b>Free cash flow (FCF)</b>	<b>(5,836)</b>	<b>(795)</b>	<b>1,312</b>	<b>(5,319)</b>	<b>(410)</b>	<b>(5,729)</b>	<b>-</b>	<b>(5,729)</b>



Profit (loss) and cash flows are shown only for continuing operations.

The column 'Other activities/eliminations' primarily covers the elimination of inter-segment transactions. It also includes income and costs, assets and liabilities, investment activity, taxes, etc., handled at Group level.

<sup>1</sup>Including the elimination of other activities, the total elimination of intra-group revenue amounts to DKK 1,880 million, which primarily relates to our Shared Functions services as well as our B2B, B2C, and power distribution businesses.

# 4. Revenue

				Other activities/ eliminations	2021 total				Other activities/ eliminations	2020 total
Revenue, DKKm	Offshore	Onshore	Bioenergy & Other			Offshore	Onshore	Bioenergy & Other		
Sale of gas	-	-	2,968	(93)	2,875	-	-	2,670	7	2,677
Generation of power	2,169	245	1,134	-	3,548	1,336	99	517	-	1,952
Sale of power	2,354	-	1,417	(1,349)	2,422	1,538	-	1,694	(222)	3,010
Revenue from construction of offshore wind farms	5,101	-	-	-	5,101	563	-	-	-	563
Generation and sale of heat and steam	-	-	1,193	-	1,193	-	-	1,148	-	1,148
Distribution and transmission	-	-	81	(1)	80	-	-	660	(1)	659
Other revenue	570	-	37	(7)	600	420	13	289	(8)	714
<b>Total revenue from customers, IFRS</b>	<b>10,194</b>	<b>245</b>	<b>6,830</b>	<b>(1,450)</b>	<b>15,819</b>	<b>3,857</b>	<b>112</b>	<b>6,978</b>	<b>(224)</b>	<b>10,723</b>
Government grants	2,998	2	227	-	3,227	3,825	11	164	-	4,000
Economic hedging	-	-	-	-	-	2,943	24	49	(273)	2,743
Miscellaneous revenue	93	(127)	(37)	(31)	(102)	7	(8)	739	28	766
<b>Total revenue, IFRS</b>	<b>13,285</b>	<b>120</b>	<b>7,020</b>	<b>(1,481)</b>	<b>18,944</b>	<b>10,632</b>	<b>139</b>	<b>7,930</b>	<b>(469)</b>	<b>18,232</b>
Adjustments						(2,657)	(2)	(421)	224	(2,856)
<b>Total revenue, business performance</b>						<b>7,975</b>	<b>137</b>	<b>7,509</b>	<b>(245)</b>	<b>15,376</b>

## Timing of revenue recognition from customers, IFRS

At a point in time	9,789	245	2,067	(1,450)	10,651	2,880	112	2,164	(224)	4,932
Over time	405	-	4,763	-	5,168	977	-	4,814	-	5,791
<b>Total revenue from customers, IFRS</b>	<b>10,194</b>	<b>245</b>	<b>6,830</b>	<b>(1,450)</b>	<b>15,819</b>	<b>3,857</b>	<b>112</b>	<b>6,978</b>	<b>(224)</b>	<b>10,723</b>



The timing of transfer of goods or services to customers is categorised as follows:

'At a point in time' mainly comprises:

- sale of gas or power in the market, e.g. North Pool, TTF, and NBP
- transmission assets for offshore wind farms.

'Over time' mainly comprises:

- construction agreements for offshore wind farms and transmission assets
- long-term contracts with customers to deliver gas, heat, or power.

Revenue increased by 4 % relative to Q1 2020 and amounted to DKK 18,944 million in Q1 2021. The increase was mainly due to the divestment of the offshore transmission asset at Hornsea 1 in Q1 2021 and higher gas and power prices across all markets. This was

partly offset by lower wind speeds in Q1 2021 and the divestments of the LNG business and the Danish distribution, residential customer, and city light business (RBC) in 2020.



From 1 January 2021, we have implemented hedge accounting on our commodity and related currency hedges. Accordingly our hedges are presented in the same line item as the hedged exposure. For example, when we hedge generation of power, any gain (loss) related to the hedges is presented in the line item 'Generation of power'.

## 5. Other operating income and expenses

Other operating income, DKKm	Q1 2021	Q1 2020
Gain on divestment of assets	255	1,233
Other compensation	163	117
US tax credits and tax equity income	283	208
Miscellaneous operating income	122	29
<b>Total other operating income</b>	<b>823</b>	<b>1,587</b>

Other operating expenses, DKKm	Q1 2021	Q1 2020
Loss on divestment of assets	35	16
Miscellaneous operating expenses	26	57
<b>Total other operating expenses</b>	<b>61</b>	<b>73</b>

Gain on divestment of assets in Q1 2021 primarily concerned adjustments to divested offshore projects. In Q1 2020, gain on divestment of assets was mainly related to the Hornsea 1 offshore transmission asset where we lowered our assumption regarding the preferred bidder's expected return requirement.

Other compensation is primarily related to compensations regarding outages and

curtailments, mainly from TenneT, the German grid operator.

US tax credits and tax equity income originate from our US onshore wind farms in operation and correspond to the tax credits and other tax attributes provided to Ørsted and our tax equity partners for generated power. The increase was mainly due to commissioning of new onshore wind farms in 2020, which have had full impact in Q1 2021.

## 6. Financial income and expenses

Net financial income and expenses, DKKm	Q1 2021	Q1 2020
Interest expenses, net	(270)	(378)
Interest expenses, leasing	(50)	(44)
Interest element of provisions, etc.	(100)	(113)
Tax equity partner's contractual return	(148)	(91)
Value adjustments of derivatives, net	91	(42)
Exchange rate adjustments, net	231	198
Value adjustments of securities, net	(263)	(322)
Other financial income and expenses	90	16
<b>Net financial income and expenses</b>	<b>(419)</b>	<b>(776)</b>



The table shows net financial income and expenses corresponding to our internal control.

Exchange rate adjustments and hedging contracts entered into to hedge currency risks are presented net under the item 'Exchange rate adjustments, net'.

## 7. Gross and net investments

Gross and net investments, DKKm	Q1 2021	Q1 2020
Cash flow from investing activities	(11,753)	(1,965)
Purchase and sale of securities, reversed	5,057	(3,337)
Sale of non-current assets, reversed	31	(6)
<b>Gross investments</b>	<b>(6,665)</b>	<b>(5,308)</b>
Transactions with non-controlling interests in connection with divestments	-	1
Sale of non-current assets	(31)	6
<b>Divestments</b>	<b>(31)</b>	<b>7</b>
<b>Net investments</b>	<b>(6,696)</b>	<b>(5,301)</b>



The table shows gross and net investments based on cash flows from investing activities.



Willow Creek,  
Butte County,  
South Dakota, the US.

## 8. Reserves

Reserves 2021, DKKm	Foreign currency translation reserve	Hedging reserve	Total reserves
Reserves at 1 January 2021	(3,829)	1,873	(1,956)
Exchange rate adjustments	3,639	-	3,639
Value adjustments of hedging	-	(7,992)	(7,992)
<b>Value adjustments transferred to:</b>			
Revenue	-	2,016	2,016
Financial income and expenses	-	2	2
Property, plant, and equipment	-	(44)	(44)
<b>Tax:</b>			
Tax on hedging and currency adjustments	(615)	1,094	479
<b>Movement in comprehensive income for the period</b>	<b>3,024</b>	<b>(4,924)</b>	<b>(1,900)</b>
<b>Total reserves at 31 March</b>	<b>(805)</b>	<b>(3,051)</b>	<b>(3,856)</b>

Reserves 2020, DKKm	Foreign currency translation reserve	Hedging reserve	Total reserves
Reserves at 1 January 2020	168	245	413
Exchange rate adjustments	(2,208)	-	(2,208)
Value adjustments of hedging	-	538	538
<b>Value adjustments transferred to:</b>			
Revenue	-	24	24
Financial income and expenses	-	42	42
<b>Tax:</b>			
Tax on hedging and currency adjustments	526	(241)	285
<b>Movement in comprehensive income for the period</b>	<b>(1,682)</b>	<b>363</b>	<b>(1,319)</b>
<b>Total reserves at 31 March</b>	<b>(1,514)</b>	<b>608</b>	<b>(906)</b>

# 9. Tax on profit (loss) for the period

	Q1 2021			Q1 2020		
	Profit (loss) before tax	Tax	Tax in %	Profit (loss) before tax	Tax	Tax in %
<b>Tax for the period, DKK</b>						
Deferred tax liability, new tax equity contributions		(250)	n.a.		-	n.a.
Other adjustments		(138)	n.a.		12	n.a.
Remaining Ørsted business	2,547	(561)	22%	6,908	(1,513)	22%
<b>Effective tax for the year</b>	<b>2,547</b>	<b>(949)</b>	<b>37%</b>	<b>6,908</b>	<b>(1,501)</b>	<b>22%</b>

## Tax on profit (loss) for the period

Tax on profit (loss) was DKK 949 million in the first three months of 2021 compared to DKK 1,501 million in the first three months of 2020. The effective tax rate for the first three months of 2021 was 37 %.

The effective tax rate was affected by recognition of deferred tax liabilities related to tax equity partnerships for offshore wind farms in our north-east cluster. The deferred tax liabilities will increase until COD.

Also, the effective tax rate was affected by the winter storm in Texas in February as we incurred hedge income in entities with no tax equity partnership agreements in place.

## Tax controversies

On 28 April 2021, Ørsted received a draft administrative decision from the Danish Tax Agency in relation to the development of the offshore wind farm Race Bank. In line with its administrative decision from 1 December 2020 on the Walney Extension and Hornsea 1 offshore wind farms, the Danish Tax Agency claims that Ørsted Wind Power A/S has not acted at arm's length terms when charging

fees for technical development services provided to the Race Bank project company. If the draft decision is finalised, it entails an additional Danish tax payment of DKK 2.5 billion plus interest for the income year 2015. As part of the process, Ørsted is given time and the opportunity to make submissions before the Danish Tax Agency makes a final decision in the matter.

In response to the tax risks connected to cross-border activities, including the current controversy regarding the pricing of technical development service fees, we have made tax-related provisions in accordance with IAS 12, IAS 37, and relevant interpretation, such as IFRIC 23. The provisions have been calculated on the basis of differences in tax rates and statistical risks of suffering economic or legal double taxation.

## Accounting policies

### Effective tax rate

The estimated average annual tax rate is separated based on regions and into two different categories: a) ordinary business activities and b) gain (loss) on divestments and impacts from tax equity contributions.



### Effective tax rate

The estimated average annual tax rate for the 'Remaining Ørsted business' is 27 % compared to 22 % for the full-year of 2020.

The effective tax is calculated on the basis of the profit (loss) before tax from continuing operations.

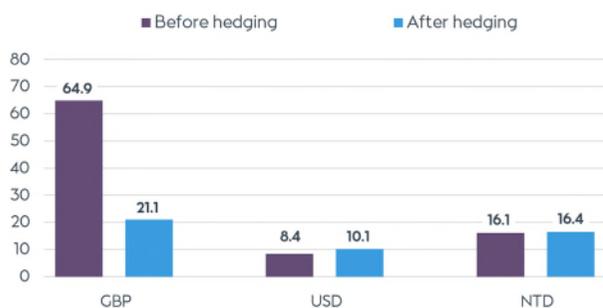
'Other adjustments' include changes in tax rates, movements in uncertain tax positions, tax concerning previous years, and other non-taxable income and non-deductible costs.



Plum Creek, Wayne County, Texas, the US.

# 10. Market risks

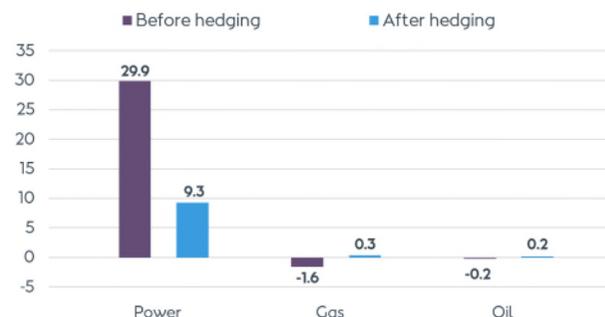
Currency exposure 1 April 2021 - 31 March 2026, DKKbn



For USD and NTD, we manage our risk to a natural time spread between front-end capital expenditures and long-end revenue. In the 5 year horizon, we are therefore seeing that our hedges increase our net exposure to USD, but in the longer horizon our hedges reduce the USD risk.

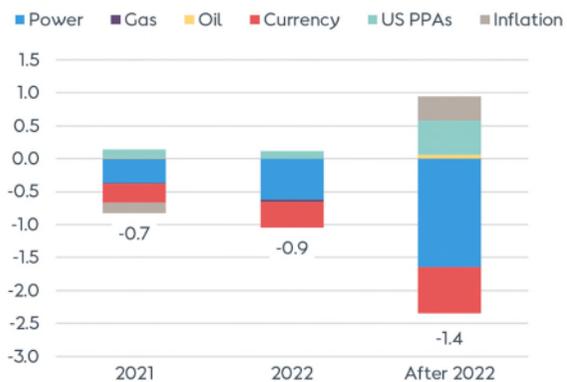
We do not deem EUR to constitute a risk, as we expect Denmark to maintain its fixed exchange-rate policy.

Energy exposure 1 April 2021 - 31 March 2026, DKKbn



The graph shows our energy exposure for the next five years. Our energy exposures are significantly reduced due to hedging.

Expected value for recognition in EBITDA, DKKbn



The table shows the time of the transfer of the market value of hedging contracts to EBITDA.

# 11. Fair value measurement

Fair value hierarchy DKKm	Assets			Liabilities
	Inventories	Securities	Derivatives	Derivatives
<b>2021</b>				
Quoted prices	315	-	1,120	1,733
Observable input	-	30,154	5,102	8,365
Non-observable input	-	-	116	508
<b>Total 31 March 2021</b>	<b>315</b>	<b>30,154</b>	<b>6,338</b>	<b>10,606</b>
<b>2020</b>				
Quoted prices	271	-	11	14
Observable input	-	12,941	11,572	7,566
Non-observable input	-	-	458	46
<b>Total 31 March 2020</b>	<b>271</b>	<b>12,941</b>	<b>12,041</b>	<b>7,626</b>



The main non-observable input is German power prices in the period 2025-2034. The average power price for the period is estimated at EUR 55.43 per MWh, based on an inflation-adjusted extrapolation of the observable price. An increase or decrease in the German power prices of 10 % would impact the fair value by +/- DKK 405 million.

## Valuation principles and key assumptions

In order to minimise the use of subjective estimates or modifications of parameters and calculation models, it is our policy to determine fair values based on the external information that most accurately reflects the market values. We use pricing services and benchmark services to increase data quality.

Market values are determined by the Treasury & Risk Management function which reports to the CFO. The market value developments are monitored on a continuous basis and reported to the Executive Committee.

## Accounting policy

'Quoted prices' comprise gas and derivatives that are traded in active markets. Where derivatives are traded in an active market, we generally have daily settlements, for which reason the market value is zero. 'Observable input' comprises securities and derivatives, for which valuation models with observable inputs are used to measure fair value. The majority of our securities are quoted Danish mortgage or government bonds. Since these are not always traded on a daily basis, we are valuing these based on market interest rates for similar bonds. 'Non-observable input' primarily comprise long-term contracts on the purchase or sale of power and gas. The fair values are based on assumptions concerning the long-term prices of power and gas as well as risk premiums in respect of liquidity and market risks. Since there are no active markets for long-term prices, the fair value has been determined through an estimate of future prices.

Normally, the energy price can be observed for a maximum of five years in the power market, after which an active market no longer exists. Beyond the five-year horizon, the energy price is thus projected on the basis of the observable forward prices for years one to five. All assets and liabilities measured at fair value are measured on a recurring basis.

## Derivatives valued on the basis of non-observable input, DKKm

	2021	2020
Market value at 1 January	(82)	236
Value adjustments through profit or loss	(165)	287
Value adjustments through other comprehensive income	(119)	-
Sales/redemptions	2	(134)
Purchases/issues	(15)	23
Transferred to observable input	(13)	-
<b>Market value at 31 March</b>	<b>(392)</b>	<b>412</b>



The table shows the movements during the year in the total market value (assets and liabilities) of derivatives valued on the basis of non-observable inputs.

## Non-observable inputs per commodity price input, DKKm

	2021	2020
German power prices	(348)	-
Other power prices	(49)	122
Gas prices	5	290
<b>Total</b>	<b>(392)</b>	<b>412</b>

# 12. Interest-bearing debt and FFO

Interest-bearing debt and interest-bearing assets DKKm	31 March 2021	31 December 2020	31 March 2020
<b>Interest-bearing debt:</b>			
Bank debt	9,558	1,942	7,098
Bond debt	35,927	34,824	32,011
<b>Total bond and bank debt</b>	<b>45,485</b>	<b>36,766</b>	<b>39,109</b>
Tax equity liability	907	721	616
Lease liability	5,431	5,054	5,171
Other interest-bearing debt	804	1,906	1,265
<b>Total interest-bearing debt</b>	<b>52,627</b>	<b>44,447</b>	<b>46,161</b>
<b>Interest-bearing assets:</b>			
Securities	30,154	25,173	12,941
Cash	7,830	6,178	4,899
Other receivables	711	11	1,237
Receivables in connection with divestments	742	742	-
<b>Total interest-bearing assets</b>	<b>39,437</b>	<b>32,104</b>	<b>19,077</b>
<b>Total interest-bearing net debt</b>	<b>13,190</b>	<b>12,343</b>	<b>27,084</b>



Interest-bearing net debt totalled DKK 13,190 million at 31 March 2021, which was an increase of DKK 847 million relative to 31 December 2020. The increase was driven by an increase in interest-bearing debt of DKK 8,180 million which mainly relate to an increase in short-term repo loans. The increase in interest-bearing debt was partly countered by the increase in interest-bearing assets of DKK 7,333 million which mainly relate to an increase in securities and to a less extend an increase in cash.

## Market value of bond and bank debt

The market values of bond and bank debts amounted to DKK 41.3 billion and DKK 9.6 billion, respectively, at 31 March 2021.

Funds from operations (FFO) LTM <sup>1</sup> DKKm	31 March 2021	31 December 2020	31 March 2020
<b>EBITDA</b>	<b>16,182</b>	<b>18,124</b>	<b>19,159</b>
Interest expenses, net	(1,096)	(1,202)	(1,570)
Interest expenses, leasing	(183)	(177)	(44)
Reversal of interest expenses transferred to assets	(481)	(449)	(360)
Interest element of decommissioning obligations	(245)	(238)	(217)
50 % of coupon payments on hybrid capital	(297)	(245)	(278)
<b>Adjusted interest expenses, net</b>	<b>(2,302)</b>	<b>(2,311)</b>	<b>(2,469)</b>
Reversal of gain (loss) on divestment of assets	192	(805)	(998)
Total current tax	(792)	(2,304)	(7,100)
<b>Funds from operations (FFO)</b>	<b>13,280</b>	<b>12,704</b>	<b>8,592</b>

<sup>1</sup> Last 12 months.

<sup>2</sup> EBITDA according to business performance.

Adjusted interest-bearing net debt DKKm	31 March 2021	31 December 2020	31 March 2020
<b>Total interest-bearing net debt</b>	<b>13,190</b>	<b>12,343</b>	<b>27,084</b>
50% of hybrid capital	8,992	6,616	6,616
Cash and securities not available for distribution, excluding repo loans	1,159	1,485	1,425
Decommissioning obligations	7,392	7,002	6,299
Deferred tax on decommissioning obligations	(1,167)	(1,138)	(1,053)
<b>Total adjusted interest-bearing net debt</b>	<b>29,566</b>	<b>26,308</b>	<b>40,371</b>

Funds from operations (FFO)/ adjusted interest-bearing net debt	31 March 2021	31 December 2020	31 March 2020
<b>Funds from operations (FFO)/ adjusted interest-bearing net debt</b>	<b>44.9%</b>	<b>48.3%</b>	<b>21.3%</b>



The table shows which items are included in funds from operations (FFO). FFO is calculated for the continuing operations.



The table shows which items are included in the adjusted interest-bearing debt as well as FFO relative to adjusted interest-bearing debt.

# Statement by the Executive Board and the Board of Directors

The Board of Directors and the Executive Board have today considered and approved the interim financial report of Ørsted A/S for the period 1 January - 31 March 2021.

The interim financial report, which has not been audited or reviewed by the company's independent auditors, has been prepared in accordance with IAS 34 'Interim Financial Reporting' as adopted by the EU and additional requirements in the Danish Financial Statements Act. The accounting policies remain unchanged from the annual report for 2020.

In our opinion, the interim financial report gives a true and fair view of the Group's assets, liabilities, and financial position at 31 March 2021 and of the results of the Group's operations and cash flows for the period 1 January - 31 March 2021.

Furthermore, in our opinion, the management's review gives a fair presentation of the development in the Group's operations and financial circumstances, of the results for the period, and of the overall financial position of the Group as well as a description of the most significant risks and elements of uncertainty facing the Group.

Over and above the disclosures in the interim financial report, no changes in the Group's most significant risks and uncertainties have occurred relative to the disclosures in the annual report for 2020.

Skærbæk, 29 April 2021

## Executive Board

**Mads Nipper**

Group President and CEO

**Marianne Wiinholt**

CFO

**Martin Neubert**

CCO and Deputy Group CEO

## Board of Directors

**Thomas Thune Andersen**

Chairman

**Lene Skole**

Deputy Chairman

**Lynda Armstrong**

**Jørgen Kildahl**

**Julia Elizabeth King**

**Peter Korsholm**

**Henrik Poulsen**

**Dieter Wemmer**

**Benny Gøbel\***

**Ole Henriksen\***

**Daniel Tas Sandermann\***

\*Employee representative

# Forward-looking statements

## Forward-looking statements

This report contains certain forward-looking statements, including but not limited to, the statements and expectations contained in the 'Outlook' section of this report (p. 7).

Statements herein, other than statements of historical facts, regarding our future results related to operations, financial condition, cash flows, business strategy, plans, and future objectives are forward-looking statements.

Words such as 'targets', 'believe', 'expect', 'aim', 'intend', 'plan', 'seek', 'will', 'may', 'should', 'anticipate', 'continue', 'predict' or variations of these words as well as other statements regarding matters that are not historical facts or regarding future events or prospects, constitute forward-looking statements.

We have based these forward-looking statements on our current views with respect to future events and financial performance. These views involve a number of risks and uncertainties which could cause actual results to differ materially from those predicted in the forward-looking statements and from our past performance.

Although we believe that the estimates and projections reflected in the forward-looking statements are reasonable, they may prove materially incorrect, and actual results may materially differ due to a variety of factors. These factors include, but are not limited to, market risks, development and construction of assets, changes in temperature, wind conditions, wake and blockage effects, precipitation levels, the development in power, coal, carbon, gas, oil, currency, and interest rate markets, changes in legislation, regulations, or standards, the renegotiation of contracts, changes in the competitive environment in our markets, security of supply, cable break-downs, or other disruptions.

Read more about the risks in the chapter 'Risk and risk management' and in note 7 of the annual report 2020 available at [www.orsted.com](http://www.orsted.com).

Unless required by law, we are under no duty and undertake no obligation to update or revise any forward-looking statement after the distribution of this report, whether as a result of new information, future events, or otherwise.



Coastal Virginia Wind,  
Off the coast of Virginia Beach, the US.

Ørsted A/S  
CVR no. 36213728  
Kraftværksvej 53  
DK-7000 Fredericia  
Tel.: +45 9955 1111

[orsted.com](http://orsted.com)

**Group Communication**

Martin Barlebo  
Tel.: +45 9955 9552

**Investor Relations**

Allan Bødskov Andersen  
Tel.: +45 9955 7996

**Front page image**

Borssele 1 & 2 near Vlissingen,  
the Netherlands

**Publication**

29 April 2021